



National Load Despatch Centre  
राष्ट्रीय भार प्रेषण केंद्र  
POWER SYSTEM OPERATION CORPORATION LIMITED  
पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड  
(Government of India Enterprise/ भारत सरकार का उद्यम)  
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016  
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 04<sup>th</sup> June 2019

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के., 14, गोल्फ क्लब रोड, कोलकाता - 700033  
Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. कार्यकारी निदेशक, ऊ.क्षे.भा.प्रे.के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली - 110016  
Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
3. कार्यकारी निदेशक, प.क्षे.भा.प्रे.के., एफ3-, एम आई डी सी क्षेत्र, अंधेरी, मुंबई -400093  
Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. मुख्य महाप्रबंधक, ऊ. पू.क्षे.भा.प्रे.के., डोंगतिह, लोअर नोंग्रह, लापलंग, शिलोंग - 793006  
Chief General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यकारी निदेशक, द.क्षे.भा.प्रे.के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु -560009  
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

**Sub: Daily PSP Report for the date 03.06.2019.**

महोदय/Dear Sir,

आईईजीसी-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03-जून-2019 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रांभांप्रेके की वेबसाइट पर उपलब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03<sup>rd</sup> June 2019, is available at the NLDC website.

धन्यवाद,

Report for previous day

Date of Reporting

4-Jun-19

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW) (at 2000 hrs; from RLDCs)	56183	50514	40212	19374	2311	168594
Peak Shortage (MW)	355	0	0	0	342	697
Energy Met (MU)	1306	1236	921	412	47	3922
Hydro Gen (MU)	340	17	42	64	13	476
Wind Gen (MU)	32	137	143	-----	-----	311
Solar Gen (MU)*	27.32	24.3	73.29	2.71	-----	128
Energy Shortage (MU)	10.1	0.0	0.0	0.0	2.6	12.6
Maximum Demand Met during the day (MW) & time (from RLDC SCADA)	58791 22:46	56298 15:33	41099 14:43	21041 23:41	2248 20:04	174932 15:31

B. Frequency Profile (%)

Region	FVI	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
All India	0.031	0.00	0.00	2.36	2.36	65.45	32.19

C. Power Supply Position in States

Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	9022	0	181.3	102.3	-3.1	42	0.0
	Haryana	8893	0	189.3	127.8	0.1	121	0.0
	Rajasthan	11872	0	261.8	68.6	0.9	385	0.0
	Delhi	6526	0	135.5	116.2	-1.5	204	0.0
	UP	21407	0	412.6	186.6	2.9	676	0.0
	Uttarakhand	2099	0	45.8	16.7	0.0	115	0.0
	HP	1612	7	30.3	1.5	1.2	361	0.0
	J&K	2181	545	42.6	24.5	-3.0	101	10.0
WR	Chandigarh	348	0	6.5	7.7	-1.2	0	0.0
	Chhattisgarh	3816	0	85.5	34.8	-1.6	222	0.0
	Gujarat	17941	0	390.7	108.1	5.3	660	0.0
	MP	9661	0	216.9	104.8	0.0	698	0.0
	Maharashtra	22912	0	500.4	124.7	-3.1	797	0.0
	Goa	541	0	12.3	10.5	1.2	35	0.0
	DD	312	0	7.1	6.8	0.3	39	0.0
	DNH	765	0	17.6	17.9	-0.3	56	0.0
SR	Essar steel	293	0	5.5	5.9	-0.4	225	0.0
	Andhra Pradesh	7900	0	174.6	39.6	0.6	498	0.0
	Telangana	8131	0	154.4	44.1	-0.6	492	0.0
	Karnataka	9510	0	175.5	53.3	-2.2	492	0.0
	Kerala	4026	0	79.6	60.9	1.9	219	0.0
	Tamil Nadu	14963	0	328.4	130.9	0.1	496	0.0
	Pondy	432	0	9.0	9.1	-0.1	35	0.0
	ER	Bihar	5082	0	93.8	91.6	-0.5	100
DVC		3035	0	64.0	-38.1	0.0	350	0.0
Jharkhand		1000	0	19.6	12.8	-2.1	80	0.0
Odisha		4222	0	80.5	34.3	1.5	400	0.0
West Bengal		7792	0	152.9	43.3	1.3	400	0.0
NER	Sikkim	97	0	1.2	1.4	-0.2	35	0.0
	Arunachal Pradesh	116	3	2.2	2.2	0.0	23	0.0
	Assam	1435	45	28.3	24.2	0.5	133	2.5
	Manipur	142	7	2.4	2.1	0.3	42	0.0
	Meghalaya	315	6	5.9	3.6	0.2	60	0.0
	Mizoram	91	4	1.8	1.3	0.2	14	0.0
	Nagaland	113	2	2.1	2.1	0.0	26	0.0
	Tripura	257	10	4.0	3.8	0.0	47	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.9	-9.0	-25.9
Day peak (MW)	498.9	-547.9	-1109.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	231.5	-248.0	77.3	-57.9	-0.8	2.0
Actual(MU)	232.3	-249.4	79.2	-59.2	-0.6	2.3
O/D/U/D(MU)	0.8	-1.4	2.0	-1.3	0.2	0.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4303	11959	8732	350	356	25700
State Sector	5835	12437	6100	2890	50	27312
Total	10138	24396	14832	3240	406	53012

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India
Coal	588	1238	453	442	11	2732
Lignite	19	13	34	0	0	66
Hydro	340	17	42	64	13	476
Nuclear	27	18	59	0	0	104
Gas, Naptha & Diesel	40	47	15	0	28	131
RES (Wind, Solar, Biomass & Others)	75	170	246	3	0	493
Total	1090	1503	849	508	52	4002

Share of RES in total generation (%)	6.89	11.28	28.97	0.54	0.06	12.33
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation (%)	40.56	13.62	40.81	13.13	24.68	26.81

H. Diversity Factor

All India Demand Diversity Factor	1.026
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Diversity factor = Sum of regional maximum demands / All India maximum demand

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

**INTER-REGIONAL EXCHANGES**

Date of Reporting : **4-Jun-19**

Import=(+ve)  
/Export =(-ve) for  
NET (MU)

Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
<b>Import/Export of ER (With NR)</b>								
1	765kV	GAYA-VARANASI	D/C	22	294	0.0	3.5	-3.5
2		SASARAM-FATEHPUR	S/C	103	105	0.0	0.3	-0.3
3		GAYA-BALIA	S/C	0	376	0.0	6.5	-6.5
4		ALIPURDUAR-AGRA	-	0	501	0.0	11.8	-11.8
5		PUSAULI B/B	S/C	0	49	0.0	1.1	-1.1
6	400 kV	PUSAULI-VARANASI	S/C	0	94	0.0	1.7	-1.7
7		PUSAULI -ALLAHABAD	S/C	36	10	0.7	0.0	0.7
8		MUZAFFARPUR-GORAKHPUR	D/C	0	528	0.0	4.9	-4.9
9		PATNA-BALIA	Q/C	0	901	0.0	14.8	-14.8
10		BIHARSHARIFF-BALIA	D/C	0	395	0.0	7.3	-7.3
11		MOTIHARI-GORAKHPUR	D/C	0	337	0.0	6.0	-6.0
12		BIHARSHARIFF-VARANASI	D/C	88	160	0.0	1.1	-1.1
13	220 kV	PUSAULI-SAHUPURI	S/C	0	175	0.0	3.1	-3.1
14	132 kV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
15		GARWAH-RIHAND	S/C	30	0	0.1	0.0	0.1
16		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
17		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
<b>ER-NR</b>						<b>0.7</b>	<b>61.9</b>	<b>-61.2</b>
<b>Import/Export of ER (With WR)</b>								
18	765 kV	JHARSUGUDA-DHARAMJAIGARH	Q/C	1302	0	20.6	0.0	20.6
19		NEW RANCHI-DHARAMJAIGARH	D/C	810	0	14.8	0.0	14.8
20		JHARSUGUDA-DURG	D/C	149	53	1.0	0.0	1.0
21	400 kV	JHARSUGUDA-RAIGARH	Q/C	959	0	17.5	0.0	17.5
22		RANCHI-SIPAT	D/C	286	0	4.2	0.0	4.2
23	220 kV	BUDHIPADAR-RAIGARH	S/C	62	27	0.5	0.0	0.5
24		BUDHIPADAR-KORBA	D/C	180	0	3.0	0.0	3.0
<b>ER-WR</b>						<b>61.5</b>	<b>0.0</b>	<b>61.5</b>
<b>Import/Export of ER (With SR)</b>								
25	765 kV	ANGUL-SRIKAKULAM	D/C	0.0	1759.0	0.0	27.8	-27.8
26	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0.0	548.0	0.0	11.5	-11.5
27	LINK	TALCHER-KOLAR BIPOLE	D/C	0.0	2451.0	0.0	44.4	-44.4
28	400 kV	TALCHER-I/C	D/C	758.0	983.0	0.0	9.4	-9.4
29	220 kV	BALIMELA-UPPER-SILERRU	S/C	1.0	0.0	0.0	0.0	0.0
<b>ER-SR</b>						<b>0.0</b>	<b>83.7</b>	<b>-83.7</b>
<b>Import/Export of ER (With NER)</b>								
30	400 kV	BINAGURI-BONGAIGAON	D/C	0	469	0.0	7.7	-8
31		ALIPURDUAR-BONGAIGAON	D/C	102	210	0.0	2.0	-2
32	220 kV	ALIPURDUAR-SALAKATI	D/C	0	79	0.0	1.4	-1
<b>ER-NER</b>						<b>0.0</b>	<b>11.2</b>	<b>-11.2</b>
<b>Import/Export of NER (With NR)</b>								
33	HVDC	BISWANATH CHARIALI-AGRA	-	0	503	0.0	12.0	-12.0
<b>NER-NR</b>						<b>0.0</b>	<b>12.0</b>	<b>-12.0</b>
<b>Import/Export of WR (With NR)</b>								
34	HVDC	CHAMPA-KURUKSHETRA	D/C	0	2001	0.0	1.4	-1.4
35		V'CHAL B/B	D/C	453	0	12.1	0.0	12.1
36		APL -MHG	D/C	0	1721	0.0	36.3	-36.3
37	765 kV	GWALIOR-AGRA	D/C	0	2456	0.0	45.6	-45.6
38		PHAGI-GWALIOR	D/C	0	1218	0.0	18.4	-18.4
39		JABALPUR-ORAI	D/C	0	862	0.0	21.2	-21.2
40		GWALIOR-ORAI	S/C	373	0	7.5	0.0	7.5
41		SATNA-ORAI	S/C	0	1405	0.0	15.2	-15.2
42		CHITTORGARH-BANASKANTHA	D/C	0	586	0.0	10.4	10.4
43		ZERDA-KANKROLI	S/C	115	43	1.2	0.1	1.1
44	400 kV	ZERDA -BHINMAL	S/C	230	148	0.0	45.1	-45.1
45		V'CHAL -RIHAND	S/C	964	0	21.6	0.0	21.6
46		RAPP-SHUJALPUR	D/C	13	310	11	18	-8
47	220 kV	BHANPURA-RANPUR	S/C	36	48	0.1	0.4	-0.3
48		BHANPURA-MORAK	S/C	0	125	0.0	2.3	-2.3
49		MEHGAON-AURAIYA	S/C	30	6	0.2	0.0	0.2
50		MALANPUR-AURAIYA	S/C	0	39	0.0	0.5	-0.5
51		132kV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0
<b>WR-NR</b>						<b>53.2</b>	<b>214.9</b>	<b>-141.0</b>
<b>Import/Export of WR (With SR)</b>								
52	HVDC	BHADRAWATI B/B	-	0	975	0.0	16.3	-16.3
53	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
54	765 kV	SOLAPUR-RAICHUR	D/C	894	1412	0.0	5.2	-5.2
55		WARDHA-NIZAMABAD	D/C	0	1701	0.0	25.1	-25.1
56	400 kV	KOLHAPUR-KUDGI	D/C	936	876	10.2	0.0	10.2
57	220 kV	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
58		PONDA-AMBEWADI	S/C	1	0	0.0	0.0	0.0
59		XELDEM-AMBEWADI	S/C	0	58	1.2	0.0	1.2
<b>WR-SR</b>						<b>11.4</b>	<b>46.6</b>	<b>-35.2</b>
<b>TRANSNATIONAL EXCHANGE</b>								
60		BHUTAN						<b>9.9</b>
61		NEPAL						<b>-9.0</b>
62		BANGLADESH						<b>-25.9</b>