National Load Despatch Centre
राष्ट्रीय भार प्रेषण केंद्र
POWER SYSTEM OPERATION CORPORATION LIMITED
पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 22nd Dec 2021

To,

1. कार्यकारी निदेशक, पू.क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093
   Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग – 793006
   Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009
   Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.12.2021.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 21-दिसंबर-2021 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21st December 2021, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting:** **22-Dec-2021**

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 19:00 hrs; from RLDCs)	54092	56830	40481	19339	2584	173326
Peak Shortage (MW)	1200	0	0	470	0	1670
Energy Met (MU)	1089	1280	909	390	46	3714
Hydro Gen (MU)	111	37	94	30	11	283
Wind Gen (MU)	1	8	18	-	-	27
Solar Gen (MU)*	63.61	41.34	103.07	4.90	0.28	213
Energy Shortage (MU)	8.09	0.18	0.00	6.99	0.00	15.26
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	55885	62606	44959	19761	2667	180794
Time Of Maximum Demand Met (From NLDC SCADA)	10:55	11:05	08:13	18:18	17:32	10:55

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.043	0.00	1.15	8.27	9.42	76.37	14.21

C. Power Supply Position in States

Region	States	Max.Demand Met during the day(MW)	Shortage during maximum Demand(MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	6851	0	136.3	78.6	-0.3	310	1.34
	Haryana	7497	0	137.9	79.3	1.2	180	0.00
	Rajasthan	15611	0	280.0	89.3	3.2	450	1.77
	Delhi	4285	0	72.4	60.8	-0.7	208	0.00
	UP	18399	0	323.2	105.0	0.3	311	0.00
	Uttarakhand	2241	0	42.3	29.0	0.3	108	0.00
	HP	1902	0	34.6	26.9	-0.1	339	0.33
	J&K(UT) & Ladakh(UT)	2909	250	58.2	51.0	2.0	353	4.65
	Chandigarh	250	0	4.0	4.1	-0.1	23	0.00
WR	Chhattisgarh	3812	0	81.9	32.1	0.6	301	0.00
	Gujarat	17361	0	355.9	200.7	2.7	707	0.18
	MP	15652	0	298.7	190.2	0.8	572	0.00
	Maharashtra	24359	0	488.6	138.2	-5.7	525	0.00
	Goa	565	0	11.6	11.1	0.0	29	0.00
	DD	328	0	7.2	6.9	0.3	29	0.00
	DNH	829	0	19.2	19.2	0.0	54	0.00
	AMNSIL	777	0	17.1	7.0	0.2	267	0.00
SR	Andhra Pradesh	8664	0	167.3	76.6	0.2	470	0.00
	Telangana	9920	0	183.1	68.1	-0.4	586	0.00
	Karnataka	10542	0	190.9	39.9	-0.1	557	0.00
	Kerala	3779	0	74.3	52.1	-0.5	293	0.00
	Tamil Nadu	14132	0	286.8	180.6	1.2	636	0.00
	Puducherry	346	0	7.0	7.2	-0.2	43	0.00
ER	Bihar	4899	0	81.0	69.9	0.3	329	0.60
	DVC	3113	70	65.6	-47.9	-1.0	365	1.71
	Jharkhand	1489	308	26.6	21.1	0.1	271	4.68
	Odisha	5252	0	102.5	47.0	-0.1	547	0.00
	West Bengal	6138	0	112.4	-12.7	-0.3	256	0.00
	Sikkim	124	0	1.8	1.9	-0.1	39	0.00
NER	Arunachal Pradesh	139	0	2.4	2.2	0.0	31	0.00
	Assam	1452	0	24.6	18.2	-0.3	79	0.00
	Manipur	221	0	3.2	3.3	-0.1	15	0.00
	Meghalaya	391	0	7.3	5.9	0.1	33	0.00
	Mizoram	133	0	1.8	1.7	-0.3	31	0.00
	Nagaland	146	0	2.4	2.3	0.0	20	0.00
	Tripura	213	0	4.0	3.8	0.1	33	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual (MU)	4.5	-5.5	-12.2
Day Peak (MW)	268.0	-508.5	-587.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	239.1	-148.9	79.3	-165.9	-3.5	0.0
Actual(MU)	234.5	-140.2	78.4	-170.7	-4.5	-2.6
O/D/U/D(MU)	-4.6	8.7	-0.9	-4.8	-1.0	-2.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	6422	12468	6992	2325	380	28587	40
State Sector	10381	17086	11621	3668	112	42867	60
Total	16803	29553	18613	5993	492	71453	100

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	607	1288	486	549	14	2944	78
Lignite	22	11	41	0	0	74	2
Hydro	111	37	94	30	11	283	7
Nuclear	32	33	70	0	0	135	4
Gas, Naptha & Diesel	15	13	6	0	30	63	2
RES (Wind, Solar, Biomass & Others)	90	51	148	5	0	295	8
Total	877	1433	845	584	55	3794	100

Share of RES in total generation (%)	10.27	3.55	17.55	0.85	0.51	7.76
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	26.62	8.43	36.91	6.04	20.41	18.79

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.028
Based on State Max Demands	1.077

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

***Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.**

Executive Director-NLDC

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 22-Dec-2021

Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (With NR)								
1	HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2	HVDC	PUSAULI B/B	-	3	0	0.0	0.0	0.0
3	765 kV	GAYA-VARANASI	2	0	962	0.0	15.0	-15.0
4	765 kV	SASARAM-FATEHPUR	1	0	619	0.0	10.9	-10.9
5	765 kV	GAYA-BALIA	1	0	650	0.0	10.6	-10.6
6	400 kV	PUSAULI-VARANASI	1	10	138	0.0	1.9	-1.9
7	400 kV	PUSAULI -ALLAHABAD	1	0	192	0.0	3.1	-3.1
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	0	729	0.0	10.2	-10.2
9	400 kV	PATNA-BALIA	4	0	1601	0.0	27.2	-27.2
10	400 kV	BIHARSHARIFF-BALIA	2	0	545	0.0	7.4	-7.4
11	400 kV	MOTIHARI-GORAKHPUR	2	0	683	0.0	10.4	-10.4
12	400 kV	BIHARSHARIFF-VARANASI	2	0	399	0.0	6.4	-6.4
13	220 kV	PUSAULI-SAHUPURI	1	0	159	0.0	1.8	-1.8
14	132 kV	SONE NAGAR-RIHAND	1	0	0	0.1	0.0	0.1
15	132 kV	GARWAH-RIHAND	1	25	0	0.3	0.0	0.3
16	132 kV	KARMANASA-SAHUPURI	1	0	50	0.0	0.0	0.0
17	132 kV	KARMANASA-CHANDAULI	1	0	226	0.0	0.0	0.0
					ER-NR	0.5	104.7	-104.2
Import/Export of ER (With WR)								
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	566	338	1.4	0.0	1.4
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	0	952	0.0	10.0	-10.0
3	765 kV	JHARSUGUDA-DURG	2	72	279	0.0	2.2	-2.2
4	400 kV	JHARSUGUDA-RAIGARH	4	160	363	0.0	2.7	-2.7
5	400 kV	RANCHI-SIPAT	2	69	302	0.0	2.6	-2.6
6	220 kV	BUDHIPADAR-RAIGARH	1	72	70	0.0	0.1	-0.1
7	220 kV	BUDHIPADAR-KORBA	2	99	0	1.3	0.0	1.3
					ER-WR	2.7	17.7	-15.0
Import/Export of ER (With SR)								
1	HVDC	JEYPORE-GAZUWAKA B/B	2	393	0	9.8	0.0	9.8
2	HVDC	TALCHER-KOLAR BIPOLE	2	0	1984	0.0	37.9	-37.9
3	765 kV	ANGUL-SRIKAKULAM	2	0	2834	0.0	53.8	-53.8
4	400 kV	TALCHER-I/C	2	890	982	0.3	0.0	0.3
5	220 kV	BALIMELA-UPPER-SILERRU	1	2	0	0.0	0.0	0.0
					ER-SR	9.8	91.7	-81.9
Import/Export of ER (With NER)								
1	400 kV	BINAGURI-BONGAIGAON	2	60	227	0.0	3.1	-3.1
2	400 kV	ALIPURDUAR-BONGAIGAON	2	94	320	0.0	3.9	-3.9
3	220 kV	ALIPURDUAR-SALAKATI	2	11	60	0.0	0.7	-0.7
					ER-NER	0.0	7.7	-7.7
Import/Export of NER (With NR)								
1	HVDC	BISWANATH CHARIALI-AGRA	2	0	503	0.0	12.0	-12.0
					NER-NR	0.0	12.0	-12.0
Import/Export of WR (With NR)								
1	HVDC	CHAMPA-KURUKSHETRA	2	0	3014	0.0	48.9	-48.9
2	HVDC	VINDHYACHAL B/B	-	448	0	12.1	0.0	12.1
3	HVDC	MUNDRA-MOHINDERGARH	2	0	254	0.0	6.2	-6.2
4	765 kV	GWALIOR-AGRA	2	0	1647	0.0	26.5	-26.5
5	765 kV	GWALIOR-PHAGI	2	0	2403	0.0	38.9	-38.9
6	765 kV	JABALPUR-ORAI	2	0	1102	0.0	33.7	-33.7
7	765 kV	GWALIOR-ORAI	1	941	0	14.0	0.0	14.0
8	765 kV	SATNA-ORAI	1	0	1025	0.0	11.2	-11.2
9	765 kV	BANASKANTHA-CHITORGARH	2	1376	0	25.9	0.0	25.9
10	765 kV	VINDHYACHAL-VARANASI	2	0	2434	0.0	39.0	-39.0
11	400 kV	ZERDA-KANKROLI	1	288	0	5.0	0.0	5.0
12	400 kV	ZERDA -BHINMAL	1	371	40	3.8	0.0	3.8
13	400 kV	VINDHYACHAL -RIHAND	1	976	0	22.1	0.0	22.1
14	400 kV	RAPP-SHUJALPUR	2	16	373	0.0	2.9	-2.9
15	220 kV	BHANPURA-RANPUR	1	0	0	0.0	0.0	0.0
16	220 kV	BHANPURA-MORAK	1	0	30	1.6	0.0	1.6
17	220 kV	MEHGAON-AURAIYA	1	137	0	1.3	0.0	1.3
18	220 kV	MALANPUR-AURAIYA	1	86	0	2.3	0.0	2.3
19	132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
20	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
					WR-NR	88.1	207.2	-119.1
Import/Export of WR (With SR)								
1	HVDC	BHADRAWATI B/B	-	398	820	5.9	3.6	2.3
2	HVDC	RAIGARH-PUGALUR	2	709	2001	0.0	14.0	-14.0
3	765 kV	SOLAPUR-RAICHUR	2	517	1273	1.3	9.4	-8.1
4	765 kV	WARDHA-NIZAMABAD	2	0	2820	0.0	40.3	-40.3
5	400 kV	KOLHAPUR-KUDGI	2	1412	0	23.1	0.0	23.1
6	220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
7	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
8	220 kV	XELDEM-AMBEWADI	1	0	56	1.0	0.0	1.0
					WR-SR	31.3	67.3	-36.0

INTERNATIONAL EXCHANGES

Import(+ve)/Export(-ve)

State	Region	Line Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MU)
BHUTAN	ER	400kV MANGDECHHU-ALIPURDUAR 1,2&3 i.e. ALIPURDUAR RECEIPT (from MANGDECHU HEP 4*180MW)	92	0	56	1.4
	ER	400kV TALA-BINAGURI 1,2,4 (& 400kV MALBASE - BINAGURI) i.e. BINAGURI RECEIPT (from TALA HEP (6*170MW)	157	0	135	3.2
	ER	220kV CHUKHA-BIRPARA 1&2 (& 220kV MALBASE - BIRPARA) i.e. BIRPARA RECEIPT (from CHUKHA HEP 4*84MW)	4	0	-10	-0.3
	NER	132kV GELEPHU-SALAKATI	8	1	7	0.2
	NER	132kV MOTANGA-RANGIA	7	1	2	0.1
NEPAL	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)	0	0	0	0.0
	ER	NEPAL IMPORT (FROM BIHAR)	-193	-12	-78	-1.9
	ER	400kV DHALKEBAR-MUZAFFARPUR 1&2	-315	4	-153	-3.7
BANGLADESH	ER	BHERAMARA B/B HVDC (BANGLADESH)	-495	-349	-436	-10.5
	NER	132kV COMILLA-SURAJMANI NAGAR 1&2	-92	0	-74	-1.8