



**National Load Despatch Centre**  
**पाँवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड**  
**POWER SYSTEM OPERATION CORPORATION LIMITED**  
(A wholly owned subsidiary of POWERGRID)  
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 26<sup>th</sup> June, 2015

To,

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033  
General Manager, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016  
General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई – 400093  
General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिह, लोअर नॉग्रह , लापलंग, शिलोंग – 793006  
General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु – 560009  
Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

**Sub: Daily PSP Report for the date 25.06.2015.**

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 25 जून 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर निम्न लिंक पर उपलब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25<sup>th</sup> June 2015, is available at the NLDC website.

[http://posoco.in/attachments/article/94/26.06.15\\_NLDC\\_PSP.pdf](http://posoco.in/attachments/article/94/26.06.15_NLDC_PSP.pdf)

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड  
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

26-Jun-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40824	35188	34682	17425	2067	130186
Peak Shortage (MW)	2365	432	452	211	292	3752
Energy Met (MU)	895	768	753	346	40	2802
Hydro Gen(MU)	300	33	61	70	18	481
Wind Gen(MU)	6	87	111	-----	-----	203

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	>49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.41	0.74	3.67	4.81	39.35	55.23
SR GRID	0.00	0.41	0.74	3.67	4.81	39.35	55.23

C. Power Supply Position in States

Region/Region	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)
NR	Punjab	8656	0	184.2	108.5	-2.2	209
	Haryana	7561	27	138.5	109.7	-2.0	412
	Rajasthan	7168	0	152.9	57.8	-1.0	275
	Delhi	4292	0	91.2	72.2	-1.1	181
	UP	10793	2150	233.2	112.3	-3.6	569
	Uttarakhand	1416	75	31.4	14.1	-1.1	360
	HP	1150	0	24.0	2.9	0.2	68
	J&K	1911	478	34.4	19.2	-0.4	179
WR	Chandigarh	265	0	5.5	5.9	0.3	8
	Chhattisgarh	2833	0	67.3	22.2	1.4	283
	Gujarat	10003	0	207.8	28.0	0.6	453
	MP	5475	0	104.5	66.5	0.3	450
	Maharashtra	15793	35	348.1	69.3	4.1	626
	Goa	459	0	10.0	8.4	1.1	156
	DD	287	0	6.4	5.9	0.5	48
	DNH	691	0	16.0	15.3	0.6	80
SR	Essar steel	421	0	7.7	9.4	-1.8	-11
	Andhra Pradesh	6253	0	138.8	26.6	4.5	529
	Telangana	5313	0	116.6	85.8	-0.2	479
	Karnataka	7744	300	152.4	24.4	3.5	491
	Kerala	3257	125	59.4	33.0	2.2	393
	Tamil Nadu	13507	393	278.6	92.3	0.8	620
ER	Pondy	329	0	7.1	6.7	0.5	56
	Bihar	2881	150	56.9	59.8	-3.7	125
	DVC	2719	0	62.8	-18.6	2.0	200
	Jharkhand	1039	0	23.9	12.6	-0.7	100
	Odisha	3934	0	72.5	16.5	1.5	300
	West Bengal	7013	11	129.1	43.2	2.3	400
NER	Sikkim	93	0	1.3	1.2	0.1	25
	Arunachal Pradesh	108	2	1.2	1.8	-0.6	46
	Assam	1279	143	26.2	20.1	1.9	146
	Manipur	133	2	2.1	2.2	-0.1	20
	Meghalaya	295	5	4.7	0.5	-0.3	84
	Mizoram	73	1	1.2	1.1	0.0	12
	Nagaland	103	1	1.7	1.6	0.0	21
Tripura	225	1	3.0	1.5	-0.4	46	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.2	-3.4	-10.9
Max MW		-191.9	-452.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	118.4	-108.5	61.6	-75.2	1.6	-2.1
Actual(MU)	100.9	-103.0	71.3	-72.7	0.9	-2.6
O/D/U/D(MU)	-17.5	5.5	9.7	2.6	-0.7	-0.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4098	15222	4000	1080	84	24484
State Sector	7890	16726	5650	4389	110	34765
Total	11988	31948	9650	5469	193	59249

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि०प्रा०(ग्रि०प्र०)/अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

<b>INTER-REGIONAL EXCHANGES</b>								
						Date of Reporting : 26-Jun-15		
						Import=(+ve) /Export =(-ve)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
<b>Import/Export of ER (With NR)</b>								
1	765KV	GAYA-FATEHPUR	S/C	10	0	0.0	0.0	0.0
		GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-1.0	-1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7
4	400 KV	PUSAULI-SARNATH	S/C	0	-206	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-147	0	0	0
6		MUZAFFARPUR-GORAKHPUR	D/C	0	-537	0	-8	-8
7		PATNA-BALIA	Q/C	0	-167	0	-5	-5
8		BIHARSHARIFF-BALIA	D/C	85	-189	0	-2	-2
		BARH-GORAKHPUR	D/C	0	0	0	-5	-5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-182	0.0	-4.0	-4.0
11	132 KV	SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	50	0	1.0	0.0	1.0
13		KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
<b>ER-NR</b>						<b>1.0</b>	<b>-34.0</b>	<b>-33.0</b>
<b>Import/Export of ER (With WR)</b>								
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-87	9	0.0	0.0	1.2
16		NEW RANCHI-DHARAMJAIGARH	S/C	-115	117	0.0	0.0	-0.1
17	400 KV	ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19		IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	246	-84	2.0	0.0	2.0
23		BUDHIPADAR-KORBA	D/C	0	0	0.0	0.0	0.0
<b>ER-WR</b>						<b>2.0</b>	<b>-6.0</b>	<b>-2.9</b>
<b>Import/Export of ER (With SR)</b>								
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	-785	0	-16.0	-16.0
25		TALCHER-KOLAR BIPOLE	D/C	0	-2199	0	-49.0	-49.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
<b>ER-SR</b>						<b>0.0</b>	<b>-65.0</b>	<b>-65.0</b>
<b>Import/Export of ER (With NER)</b>								
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	156	-81	1	0	1
<b>ER-NER</b>						<b>1.0</b>	<b>0.0</b>	<b>1.0</b>
<b>Import/Export of WR (With NR)</b>								
29	HVDC	V'CHAL B/B	D/C	500	-100	5.0	-1.0	4.0
30	765 KV	GWALIOR-AGRA	D/C	0	-1986	0.0	-29.0	-28.7
31	400 KV	ZERDA-KANKROLI	S/C	236	-167	2.0	0.0	1.8
32	400 KV	ZERDA -BHINMAL	S/C	198	-201	1.0	0.0	0.9
33	400 KV	V'CHAL -RIHAND	S/C	0	-487	0.0	-6.0	-5.9
34	220 KV	BADOD-KOTA	S/C	80	-55	1.0	0.0	0.3
35		BADOD-MORAK	S/C	61	-59	0.0	0.0	0.0
36		MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0
37		MALANPUR-AURAIYA	S/C	0	0	0.0	0.0	0.0
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
<b>WR-NR</b>						<b>9.0</b>	<b>-36.0</b>	<b>-27.6</b>
39	HVDC	APL -MHG	D/C	0	-2157	0.0	-41.0	-40.7
<b>Import/Export of WR (With SR)</b>								
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7
41		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	256	-1132	0.0	-15.0	-14.7
43	220 KV	KOLHAPUR-CHIKODI	D/C	0	-136	0.0	-3.0	-2.8
44		PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	63	0	0.0	0.0	0.3
<b>WR-SR</b>						<b>0.0</b>	<b>-41.7</b>	<b>-40.9</b>
<b>TRANSNATIONAL EXCHANGE</b>								
46		BHUTAN						32.2
47		NEPAL						-3.4
48		BANGLADESH						-10.9