National Load Despatch Centre
राष्ट्रीय भार प्रेषण केंद्र
POWER SYSTEM OPERATION CORPORATION LIMITED
पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 01st Dec 2021

To,

1. कार्यकारी निदेशक, पू.क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093
   Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग – 793006
   Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009
   Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.11.2021.

महोदय/Dear Sir,

आई०ई०जी०सी०-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 30-नवंबर-2021 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th November 2021, is available at the NLDC website.

धन्यवाद,

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting:** **01-Dec-2021**

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 19:00 hrs; from RLDCs)	47763	54344	36902	18387	2508	159904
Peak Shortage (MW)	200	0	0	319	0	519
Energy Met (MU)	978	1255	768	374	43	3418
Hydro Gen (MU)	115	39	99	48	12	313
Wind Gen (MU)	18	86	51	-	-	155
Solar Gen (MU)*	55.77	29.50	68.36	4.80	0.30	159
Energy Shortage (MU)	3.85	0.36	0.00	3.60	0.00	7.81
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	49844	59534	37529	18738	2557	163223
Time Of Maximum Demand Met (From NLDC SCADA)	10:44	11:02	18:27	17:51	17:19	18:24

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.031	0.00	0.00	5.46	5.46	77.28	17.25

C. Power Supply Position in States

Region	States	Max.Demand Met during the day(MW)	Shortage during maximum Demand(MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	6351	0	123.6	59.6	-0.6	57	0.40
	Haryana	6740	0	126.1	87.9	0.9	219	0.00
	Rajasthan	13808	0	254.1	62.3	2.2	415	0.00
	Delhi	3538	0	62.5	51.0	-1.2	136	0.00
	UP	15686	0	282.6	109.9	-1.4	359	0.00
	Uttarakhand	1966	0	36.6	26.2	0.0	199	0.00
	HP	1734	0	31.4	22.3	0.6	307	0.00
	J&K(UT) & Ladakh(UT)	2735	200	58.0	52.4	0.3	144	3.45
	Chandigarh	194	0	3.2	3.8	-0.6	13	0.00
WR	Chhattisgarh	3518	0	75.0	30.6	-1.0	165	0.00
	Gujarat	16364	146	352.5	191.6	3.8	1021	0.36
	MP	14481	0	287.1	187.0	0.3	622	0.00
	Maharashtra	23404	0	481.3	143.6	-3.4	685	0.00
	Goa	599	0	12.8	11.8	0.4	69	0.00
	DD	340	0	7.5	7.3	0.2	42	0.00
	DNH	831	0	18.6	19.1	-0.5	43	0.00
	AMNSIL	900	0	20.0	9.4	0.3	317	0.00
SR	Andhra Pradesh	7248	0	143.2	52.8	-0.5	404	0.00
	Telangana	7646	0	149.6	62.1	0.4	598	0.00
	Karnataka	7989	0	141.1	33.4	-2.6	522	0.00
	Kerala	3556	0	71.8	33.3	-0.6	263	0.00
	Tamil Nadu	12883	0	255.9	129.5	-0.9	449	0.00
	Puducherry	343	0	6.6	7.2	-0.6	41	0.00
ER	Bihar	4230	0	75.5	62.7	1.5	217	0.00
	DVC	3107	0	63.2	-38.2	-2.7	288	1.33
	Jharkhand	1455	0	26.7	22.7	-1.0	169	2.27
	Odisha	4615	0	89.7	32.9	-0.2	467	0.00
	West Bengal	6485	0	117.3	-6.1	-0.3	292	0.00
	Sikkim	120	0	1.8	1.6	0.3	66	0.00
NER	Arunachal Pradesh	136	0	2.4	2.1	0.1	51	0.00
	Assam	1425	0	24.0	18.2	0.9	133	0.00
	Manipur	204	0	2.9	2.9	0.0	26	0.00
	Meghalaya	373	0	6.7	5.5	0.2	38	0.00
	Mizoram	117	0	1.8	1.5	-0.1	6	0.00
	Nagaland	136	0	2.0	2.1	-0.2	26	0.00
	Tripura	224	0	3.6	1.6	-0.3	33	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual (MU)	9.6	1.4	-17.2
Day Peak (MW)	494.0	115.0	-831.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	197.0	-111.4	81.2	-162.2	-4.5	0.0
Actual(MU)	203.7	-108.6	70.2	-164.3	-3.3	-2.3
O/D/U/D(MU)	6.7	2.9	-11.0	-2.1	1.2	-2.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	6920	16390	12662	3780	634	40385	46
State Sector	13910	20419	10421	2658	11	47418	54
Total	20830	36809	23083	6438	645	87803	100

G. Sourcewise generation (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	529	1169	370	509	12	2590	74
Lignite	24	15	21	0	0	60	2
Hydro	115	39	99	48	12	313	9
Nuclear	23	33	69	0	0	125	4
Gas, Naptha & Diesel	16	9	24	0	27	75	2
RES (Wind, Solar, Biomass & Others)	93	116	128	5	0	343	10
Total	800	1381	712	562	51	3506	100

Share of RES in total generation (%)	11.66	8.43	18.04	0.86	0.59	9.79
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	28.87	13.63	41.68	9.46	23.94	22.28

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.031
Based on State Max Demands	1.075

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

***Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.**

Executive Director-NLDC

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

Date of Reporting: 01-Dec-2021

Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (With NR)								
1	HVDC	ALIPURDUAR-AGRA	2	0	501	0.0	12.2	-12.2
2	HVDC	PUSAULI B/B	-	0	249	0.0	6.1	-6.1
3	765 kV	GAYA-VARANASI	2	54	823	0.0	8.6	-8.6
4	765 kV	SASARAM-FATEHPUR	1	0	580	0.0	8.2	-8.2
5	765 kV	GAYA-BALIA	1	0	574	0.0	9.7	-9.7
6	400 kV	PUSAULI-VARANASI	1	0	167	0.0	3.4	-3.4
7	400 kV	PUSAULI -ALLAHABAD	1	0	147	0.0	2.5	-2.5
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	0	685	0.0	10.0	-10.0
9	400 kV	PATNA-BALIA	4	0	1114	0.0	18.7	-18.7
10	400 kV	BIHARSHARIFF-BALIA	2	0	464	0.0	6.7	-6.7
11	400 kV	MOTIHARI-GORAKHPUR	2	0	406	0.0	6.0	-6.0
12	400 kV	BIHARSHARIFF-VARANASI	2	20	339	0.0	3.6	-3.6
13	220 kV	PUSAULI-SAHUPURI	1	31	78	0.0	0.7	-0.7
14	132 kV	SONE NAGAR-RIHAND	1	0	0	0.0	0.0	0.0
15	132 kV	GARWAH-RIHAND	1	25	0	0.4	0.0	0.4
16	132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
17	132 kV	KARMANASA-CHANDAULI	1	0	21	0.0	0.3	-0.3
					ER-NR	0.4	96.7	-96.4
Import/Export of ER (With WR)								
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1062	444	8.0	0.0	8.0
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	164	820	0.0	6.8	-6.8
3	765 kV	JHARSUGUDA-DURG	2	125	106	0.0	0.3	-0.3
4	400 kV	JHARSUGUDA-RAIGARH	4	102	340	0.0	2.3	-2.3
5	400 kV	RANCHI-SIPAT	2	76	282	0.0	2.6	-2.6
6	220 kV	BUDHIPADAR-RAIGARH	1	90	89	0.0	0.3	-0.3
7	220 kV	BUDHIPADAR-KORBA	2	174	18	1.5	0.0	1.5
					ER-WR	9.5	12.3	-2.9
Import/Export of ER (With SR)								
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	384	0.0	8.5	-8.5
2	HVDC	TALCHER-KOLAR BIPOLE	2	0	1978	0.0	41.2	-41.2
3	765 kV	ANGUL-SRIKAKULAM	2	0	2658	0.0	45.4	-45.4
4	400 kV	TALCHER-I/C	2	0	695	0.0	8.4	-8.4
5	220 kV	BALIMELA-UPPER-SILERRU	1	2	0	0.0	0.0	0.0
					ER-SR	0.0	95.1	-95.1
Import/Export of ER (With NER)								
1	400 kV	BINAGURI-BONGAIGAON	2	0	310	0.0	5.2	-5.2
2	400 kV	ALIPURDUAR-BONGAIGAON	2	110	332	0.0	2.7	-2.7
3	220 kV	ALIPURDUAR-SALAKATI	2	11	65	0.0	0.7	-0.7
					ER-NER	0.0	8.6	-8.6
Import/Export of NER (With NR)								
1	HVDC	BISWANATH CHARIALI-AGRA	2	0	503	0.0	12.1	-12.1
					NER-NR	0.0	12.1	-12.1
Import/Export of WR (With NR)								
1	HVDC	CHAMPA-KURUKSHETRA	2	0	2024	0.0	29.7	-29.7
2	HVDC	VINDHYACHAL B/B	-	451	0	12.2	0.0	12.2
3	HVDC	MUNDRA-MOHINDERGARH	2	0	254	0.0	6.2	-6.2
4	765 kV	GWALIOR-AGRA	2	0	1625	0.0	23.0	-23.0
5	765 kV	GWALIOR-PHAGI	2	0	2405	0.0	33.9	-33.9
6	765 kV	JABALPUR-ORAI	2	0	967	0.0	29.2	-29.2
7	765 kV	GWALIOR-ORAI	1	839	0	16.0	0.0	16.0
8	765 kV	SATNA-ORAI	1	0	1323	0.0	22.8	-22.8
9	765 kV	BANASKANTHA-CHITORGARH	2	1203	0	18.3	0.0	18.3
10	765 kV	VINDHYACHAL-VARANASI	2	0	2146	0.0	39.2	-39.2
11	400 kV	ZERDA-KANKROLI	1	262	0	4.7	0.0	4.7
12	400 kV	ZERDA -BHINMAL	1	426	38	5.7	0.0	5.7
13	400 kV	VINDHYACHAL -RIHAND	1	983	0	21.8	0.0	21.8
14	400 kV	RAPP-SHUJALPUR	2	166	454	0.6	2.4	-1.8
15	220 kV	BHANPURA-RANPUR	1	141	23	1.7	0.0	1.7
16	220 kV	BHANPURA-MORAK	1	0	30	0.0	0.8	-0.8
17	220 kV	MEHGAON-AURAIYA	1	144	0	1.8	0.0	1.8
18	220 kV	MALANPUR-AURAIYA	1	100	0	2.6	0.0	2.6
19	132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
20	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
					WR-NR	85.2	187.3	-102.1
Import/Export of WR (With SR)								
1	HVDC	BHADRAWATI B/B	-	496	0	12.2	0.0	12.2
2	HVDC	RAIGARH-PUGALUR	2	966	0	16.8	0.0	16.8
3	765 kV	SOLAPUR-RAICHUR	2	1071	2314	3.5	20.2	-16.7
4	765 kV	WARDHA-NIZAMABAD	2	0	2604	0.0	36.9	-36.9
5	400 kV	KOLHAPUR-KUDGI	2	1073	0	13.7	0.0	13.7
6	220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
7	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
8	220 kV	XELDEM-AMBEWADI	1	1	90	1.3	0.0	1.3
					WR-SR	47.4	57.1	-9.7

INTERNATIONAL EXCHANGES

Import(+ve)/Export(-ve)

State	Region	Line Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MU)
BHUTAN	ER	400kV MANGDECHHU-ALIPURDUAR 1,2&3 i.e. ALIPURDUAR RECEIPT (from MANGDECHU HEP 4*180MW)	147	0	118	2.8
	ER	400kV TALA-BINAGURI 1,2,4 (& 400kV MALBASE - BINAGURI) i.e. BINAGURI RECEIPT (from TALA HEP (6*170MW)	351	0	325	7.8
	ER	220kV CHUKHA-BIRPARA 1&2 (& 220kV MALBASE - BIRPARA) i.e. BIRPARA RECEIPT (from CHUKHA HEP 4*84MW)	0	0	0	-1.3
	NER	132kV GELEPHU-SALAKATI	6	0	3	0.1
	NER	132kV MOTANGA-RANGIA	12	0	6	0.2
NEPAL	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)	0	0	0	0.0
	ER	NEPAL IMPORT (FROM BIHAR)	0	0	0	0.0
	ER	400kV DHALKEBAR-MUZAFFARPUR 1&2	115	40	58	1.4
BANGLADESH	ER	BHERAMARA B/B HVDC (BANGLADESH)	-731	-442	-631	-15.1
	NER	132kV COMILLA-SURAJMANI NAGAR 1&2	-100	0	-87	-2.1