



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]  
राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

**Amendment to notification of Transmission charges payable by DICs for Billing Month of August 2023 to November 2023**

No: TC/06/2024/R5

Date: 07.06.2024

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch Centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its amended notification dated 05.03.2024 had notified the transmission charges for the DICs for billing month of August 2023 to November 2023 in line with Sharing Regulations 2020 and amendment thereof. Subsequent to the notification, CERC vide order 281/MP/2023 dated 12.05.2024 observed that Adani Power Limited is liable to pay the transmission charges corresponding to the 1495 MW capacity only (which includes the untied LTA quantum of 235 MW) and directed NLDC to revise the calculations for the period for which untied LTA quantum of 235 MW (in excess of 1495 MW capacity) was considered for Adani Power Limited (APL).
3. In view of above, Implementing Agency has revised the computations after incorporating the required changes and amended the notification of transmission charges for the DICs for the billing month of August 2023 to November 2023.
4. Accordingly, the revised transmission charges are hereby notified for the billing month of August 2023 to November 2023 mentioned as follows:
  - a) Various components of the transmission charges determined have been added for each DIC in order to compute transmission charges payable by the DIC.
  - b) The revised notified transmission charges payable by DICs for the billing month of August 2023 to November 2023 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month of August 2023 to November 2023 respectively considering regional DIC wise break up of LTA/MTOA enclosed along with this notification.
  - c) The transmission charges payable by DICs for LTA/MTOA are given at **Annexure-I**.

d) Regional DIC wise break up of LTA/MTOA is given at **Annexure-II**.

e) Rest all other details are same as in the notification dated 05.03.2024.

सुमेरु मुखर्जी  
(सुभेन्दु मुखर्जी)  
उप-महाप्रबंधक / रा. भा. प्रे. के.

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2023**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4779	415118144	822275486	123483270	116084457	231252841	58399595		1766613792
2	UP	NR	9395	1182909886	1616754804	242792316	228244799	454688420	136217943	519836	3862128003
3	Punjab	NR	4329	312658820	744912021	111865395	105162696	209495508	106803152		1590897592
4	Haryana	NR	4190	670222252	721027510	108278595	101790809	202778342	203133782	2313176	2009544467
5	Chandigarh	NR	352	12291248	60544865	9092181	8547400	17027349	3148775		110651819
6	Rajasthan	NR	4052	385954473	697262500	104709741	98435792	196094784	89258656	2064918	1573780864
7	HP	NR	1686	19904926	290068699	43560379	40950348	81577539	34733163	2114570	512909624
8	J&K	NR	2004	48840093	344888254	51792775	48689480	96994730	52589962		643795293
9	Uttarakhand	NR	1422	106775325	244634033	36737335	34536125	68799710	28525382	2506967	522514876
10	GMR Kamalanga	NR	75	6238395	12905831	1938103	1821976	3629575			26533880
11	MB Power	NR	5.0	762152	860389	129207	121465	241972			2115185
12	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	4370884	10668821	1602165	1506167	3000448			21148485
13	Northern Railways	NR							2751494		2751494
14	North Central Railways	NR							2009680		2009680
15	RAPP 7&8, NPCIL	NR								31460820	31460820
16	Adani Renewable Energy Park Rajasthan Limited	NR								2960879	2960879
17	ACME Solar Holdings Pvt. Ltd	NR								1886528	1886528
18	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4906400	4906400

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
19	THDC India Ltd.	NR								41665820	41665820
20	Gujarat	WR	10202	364940135	1755563906	263637643	247841126	133517916	66227371	10303443	2842031541
21	Madhya Pradesh	WR	7522	538966330	1294311278	194370124	182723946	98437741	144544362		2453353781
22	Maharashtra	WR	7086	973303303	1219272105	183101295	172130317	92730701	81818246		2722355966
23	Chhattisgarh	WR	2893	79599549	497747130	74747994	70269279	37855734	22016113		782235798
24	Goa	WR	513	58731843	88202402	13245586	12451944	6708159	10325273	1204426	190869633
25	DNHDDPDCL	WR	1456	112701345	250613392	37635271	35380259	19060188	36908230		492298685
26	ACB Ltd	WR	48	8111003	8259732	1240386	1166065	628187			19405372
27	Torrent Power	WR	200	13057475	34415550	5168274	4858603	2617445			60117348
28	Sembcorp Energy India Ltd Project-I	WR	115	10145845	19788942	2971757	2793697	1505031			37205272
29	TRN Energy Pvt. Ltd.	WR	3.0	434373	516233	77524	72879	39262			1140271
30	CSPTCL	WR	261	0	44912293	6744597	6340477	3415766			61413134
31	GMR Warora Energy Ltd, Maharashtra	WR	45	2634962	7672947	1152267	1083226	583559			13126961
32	DB Power	WR	34	7280964	5885059	883775	830821	447583			15328202
33	MB Power	WR								8522303	8522303
34	Adani Power Limited	WR								252797148	252797148
35	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8498514		8498514
36	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60422522	60422522
37	Andhra Pradesh	SR	1633	287170536	280929139	42187867	39660074	81334978	42715982		773998575
38	Telangana	SR	3786	261480064	651570230	97848013	91985202	188643480	36487583		1328014571
39	Tamil Nadu	SR	8339	549659153	1435025127	215501493	202589175	415470384	91227021		2909472352
40	Kerala	SR	2788	211282927	479735489	72043139	67726491	138893657	61227663		1030909366
41	Karnataka	SR	5166	441848698	888923914	133492039	125493526	257362434	104150613	2697623	1953968847

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Pondicherry	SR	538	11877176	92555353	13899280	13066470	26796749	12483824		170678852
43	Goa-SR	SR	92	3212127	15868494	2383013	2240229	4594268			28298131
44	Sembcorp Energy India Ltd Project-I	SR	55	4852361	9464276	1421275	1336116	2740110		106334	19920472
45	Sembcorp Energy India Ltd Project-II	SR	188	26127413	32350617	4858177	4567087	9366194		6577263	83846752
46	BHAVINI	SR								16001148	16001148
47	Betam	SR								466659	466659
48	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								790164	790164
49	Warora Kurnool Transmission Limited (WKTL)	SR								18365820	18365820
50	West Bengal	ER	2471	240964312	425169066	63848755	60023096	56198328	53737895	1630164	901571616
51	Odisha	ER	2042	116534927	351434570	52775852	49613654	46452192	68580421		685391616
52	Bihar	ER	6281	301455494	1080885005	162319340	152593566	142870060	174239507		2014362973
53	Jharkhand	ER	960	55942338	165196671	24808018	23321583	21835494	49368540	9520866	349993510
54	Sikkim	ER	99	181326	16998345	2552686	2399735	2246820	2621367		27000279
55	DVC	ER	650	40423024	111797144	16788871	15782923	14777210	9175037		208744209
56	Bangladesh	ER	982	15894148	169049889	25386666	23865560	22344808			256541070
57	NTPC, North Karanpura STPP, Jharkhand	ER								8398953	8398953
58	Odisha Power Generation Corporation Ltd. (OPGC)	ER								11956438	11956438
59	Arunachal Pradesh	NER	288	2536972	49517126	7436117	6990563	8779912	11068340		86329030
60	Assam	NER	1628	77309895	280172259	42074204	39553222	49677513	20758095	3016096	512561284
61	Manipur	NER	232	6782566	39963429	6001413	5641823	7085940	3164724		68639894
62	Meghalaya	NER	314	2013824	53989049	8107677	7621885	9572831	389148		81694415

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
63	Mizoram	NER	156	7457069	26804130	4025247	3784064	4752656	1018494		47841660
64	Nagaland	NER	194	9439961	33420887	5018902	4718182	5925878	21931626		80455436
65	Tripura	NER	350	4177489	60205514	9041220	8499493	10675076	22542715		115141507
<b>TOTAL</b>			<b>101959.66</b>	<b>8014577520</b>	<b>17544989904</b>	<b>2634777219</b>	<b>2476907872</b>	<b>3491525463</b>	<b>1874798287</b>	<b>505177281</b>	<b>36542753547</b>

**Revised Transmission Charges to be paid by DICs under Regulation 13(7)***Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	1940157	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1387809	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300		150MW: 21.06.2023	300 MW: 25.03.2022	150	8154290	Charges computed corresponding to 300MW for 20 days and corresponding to 150MW for 10 days
4	NTPC Gandhar (Solar)	Gujarat		14.11		7.055MW: 23.08.2022 7.055MW: 07.06.2023	14.11MW: 09.05.2022	0.00	39164	Charges computed corresponding to 7.055MW for 06 days
5	NTPC Gandhar (Solar)	Gujarat		5.89		2.945MW: 23.08.2022 2.945MW: 07.06.2023	5.89MW: 09.05.2022	0.00	16348	Charges computed corresponding to 2.945MW for 06 days
6	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2194669	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	822013	

**Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020**

<b>Name of DIC</b>	<b>Maximum MVA drawal achieved in previous quarter</b>	<b>pf</b>	<b>Regional Component for Madhya Pradesh for the corresponding billing period</b>	<b>LTA/MTOA of Madhya Pradesh for the corresponding billing period</b>	<b>Regional Component rate for Madhya Pradesh for the corresponding billing period</b>	<b>Transmission Charges in Rs.</b>
NHPTL	2151.00	0.005	98437741	7522	13087	140753



**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of September,2023**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4718	493463946	824015812	126799852	118302178	233111058	60346248		1856039095
2	UP	NR	9648	1286052353	1685082085	259301042	241923612	476703555	140044210	537164	4089644020
3	Punjab	NR	4441	394060747	775578783	119346344	111348178	219408399	110366986		1730109437
4	Haryana	NR	4319	801445477	754281400	116069095	108290559	213383448	209909614	2390282	2205769876
5	Chandigarh	NR	352	12562243	61453442	9456478	8822739	17384954	3253734		112933590
6	Rajasthan	NR	4053	569649281	707878192	108928553	101628550	200256150	92233944	2133749	1782708418
7	HP	NR	1689	28145581	294989621	45393110	42351026	83451484	35890935	2185056	532406813
8	J&K	NR	2004	53006490	350034010	53863360	50253630	99023340	54342961		660523792
9	Uttarakhand	NR	1382	111838453	241363504	37141104	34652039	68280852	29476228	3526208	526278388
10	GMR Kamalanga	NR	75	6090713	13098648	2015625	1880545	3705560			26791090
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	3636630	10828216	1666250	1554584	3063263			20748942
12	Northern Railways	NR							2843210		2843210
13	North Central Railways	NR							2076669		2076669
14	RAPP 7&8, NPCIL	NR								32509514	32509514
15	Adani Renewable Energy Park Rajasthan Limited	NR								3059575	3059575
16	ACME Solar Holdings Pvt. Ltd	NR								1949412	1949412
17	THDC India Ltd.	NR								43054680	43054680
18	Gujarat	WR	10123	384930700	1768036151	272066044	253833148	135154402	68434950	10646891	2893102287
19	Madhya Pradesh	WR	7644	594988131	1335039752	205436401	191668787	102054757	149362508		2578550335
20	Maharashtra	WR	7309	794848372	1276429676	196417461	183254264	97574413	84545521		2633069708
21	Chhattisgarh	WR	2932	80943087	512007050	78787831	73507751	39139475	22749984		807135178

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Goa	WR	523	51931232	91256674	14042610	13101524	6975955	10669448	1244574	189222017
23	DNHDDPDCL	WR	1534	134295119	267953535	41232787	38469513	20483235	38138504		540572694
24	ACB Ltd	WR	48	16297930	8383135	1290000	1203549	640834			27815447
25	Torrent Power	WR	200	1061346	34929727	5374999	5014786	2670141			49051000
26	Sembcorp Energy India Ltd Project-I	WR	115	9887763	20084593	3090625	2883502	1535331			37481814
27	TRN Energy Pvt. Ltd.	WR	3.0	242026	523946	80625	75222	40052			961871
28	CSPTCL	WR	261	0	45583294	7014374	6544296	3484534			62626498
29	GMR Warora Energy Ltd, Maharashtra	WR	45	4059719	7787583	1198356	1118047	595308			14759012
30	DB Power	WR	34	7820658	5972983	919125	857528	456594			16026889
31	MB Power	WR								8806379	8806379
32	Adani Power Limited	WR								261223719	261223719
33	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8781798		8781798
34	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62436606	62436606
35	Andhra Pradesh	SR	1640	209213872	286462734	44080989	41126839	84314671	44139848		709338953
36	Telangana	SR	3830	247847208	668928119	102934902	96036572	196885834	37703835		1350336470
37	Tamil Nadu	SR	8258	447445035	1442319410	221944634	207070696	424518347	94267922		2837566045
38	Kerala	SR	2790	195315413	487237369	74976263	69951621	143408735	63268585		1034157986
39	Karnataka	SR	5223	367020574	912202282	140370018	130962920	268488798	107622300	2787544	1929454436
40	Pondicherry	SR	543	13388890	94824112	14591569	13613694	27909612	12899951		177227829
41	Goa-SR	SR	91	2912211	15940356	2452908	2288523	4691730			28285727
42	Sembcorp Energy India Ltd Project-I	SR	55	4728930	9605675	1478125	1379066	2827242		109878	20128916
43	Sembcorp Energy India Ltd Project-II	SR	188	25553593	32833944	5052499	4713899	9664026		6796506	84614466

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				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	BHAVINI	SR								16534519	16534519
45	Betam	SR								482215	482215
46	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								816503	816503
47	Warora Kurnool Transmission Limited (WKTL)	SR								18978014	18978014
48	West Bengal	ER	2475	419333747	432288818	66520760	62062776	58679211	55529158	1684503	1096098972
49	Odisha	ER	1918	116334561	334939734	51540648	48086577	45464973	70866435		667232928
50	Bihar	ER	6285	333148962	1097705138	168915265	157595166	149003325	180047491		2086415347
51	Jharkhand	ER	960	60619191	167727765	25810009	24080315	22767494	51014158	9838228	361857160
52	Sikkim	ER	99	502157	17252326	2654794	2476879	2341844	2708745		27936746
53	DVC	ER	650	46441499	113467510	17460422	16290286	15402165	9480872		218542754
54	Bangladesh	ER	982	21291728	171577550	26402416	24633020	23290066			267194779
55	NTPC, North Karanpura STPP, Jharkhand	ER								8678918	8678918
56	Odisha Power Generation Corporation Ltd. (OPGC)	ER								12356518	12356518
57	Arunachal Pradesh	NER	288	3256308	50256914	7733552	7215277	8685786	11437284		88585122
58	Assam	NER	1628	94103776	284357966	43757107	40824662	49144931	20498795	3116632	535803869
59	Manipur	NER	234	7776294	40893186	6292658	5870947	7067475	3270215		71170775
60	Meghalaya	NER	317	1425014	55357212	8518388	7947516	9567259	402120		83217509
61	Mizoram	NER	156	6562293	27204583	4186251	3905704	4701705	1052444		47612980
62	Nagaland	NER	194	6652477	33925761	5220508	4870649	5863311	22662680		79195386
63	Tripura	NER	353	4132844	61698340	9494163	8857898	10663182	23294138		118140564

**TOTAL**

**102672.42**

**8476264575**

**17931598618**

**2759320897**

**2574401056**

**3603928816**

**1935634432**

**517883784**

**37799032179**

**Revised Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	1990278	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1423661	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2269555	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	847623	

**Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020**

<b>Name of DIC</b>	<b>Maximum MVA drawal achieved in previous quarter</b>	<b>pf</b>	<b>Regional Component for Madhya Pradesh for the corresponding billing period</b>	<b>LTA/MTOA of Madhya Pradesh for the corresponding billing period</b>	<b>Regional Component rate for Madhya Pradesh for the corresponding billing period</b>	<b>Transmission Charges in Rs.</b>
NHPTL	2339.00	0.005	102054757	7644	13351	156137

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of October,2023**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4706	201699119	843617153	131939239	118344225	232658848	60345119		1588603702
2	UP	NR	9649	682637425	1729749318	270527700	242652536	477042794	140041796	537164	3543188733
3	Punjab	NR	4439	495991466	795798665	124460568	111636156	219471119	110365118		1857723091
4	Haryana	NR	4381	405048138	785427374	122838529	110181251	216610849	209905715	2390282	1852402137
5	Chandigarh	NR	352	12151251	63081593	9865775	8849206	17397099	3253615		114598539
6	Rajasthan	NR	4053	346226447	726528581	113626931	101918816	200367313	92232827	2133749	1583034664
7	HP	NR	1685	39753832	302019710	47234993	42367901	83293183	35890425	2185021	552745065
8	J&K	NR	2004	74271111	359307831	56194687	50404388	99092516	54342119		693612652
9	Uttarakhand	NR	1316	58225718	235885838	36891850	33090516	65054305	29476135	3526208	462150568
10	GMR Kamalanga	NR	75	5444286	13445684	2102865	1886186	3708148			26587170
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	1698669	11115099	1738369	1559247	3065402			19176786
12	Northern Railways	NR							2843107		2843107
13	North Central Railways	NR							2076591		2076591
14	RAPP 7&8, NPCIL	NR								32509514	32509514
15	Adani Renewable Energy Park Rajasthan Limited	NR								3059575	3059575
16	ACME Solar Holdings Pvt. Ltd	NR								1949412	1949412
17	THDC India Ltd.	NR								43054680	43054680
18	Gujarat	WR	9054	628902363	1623150872	253856017	227698703	125005919	68434159	5323445	2932371478
19	Madhya Pradesh	WR	7618	665888562	1365702140	213591793	191583303	105178671	149359503		2691303973
20	Maharashtra	WR	7321	997518261	1312438014	205261441	184111310	101076569	84543782		2884949376
21	Chhattisgarh	WR	2932	132553065	525572194	82197944	73728271	40476604	22749521		877277599

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Goa	WR	523	53412709	93779495	14666837	13155567	7222367	10669055	1244574	194150604
23	DNHDDPDCL	WR	1548	113695454	277570327	43411182	38938095	21376900	38137383		533129341
24	ACB Ltd	WR	48	9641456	8605238	1345834	1207159	662727			21462414
25	Torrent Power	WR	200	5542426	35855158	5607641	5029830	2761362			54796416
26	Sembcorp Energy India Ltd Project-I	WR	115	8172658	20616716	3224394	2892152	1587783			36493703
27	TRN Energy Pvt. Ltd.	WR	3.0	310980	537827	84115	75447	41420			1049790
28	CSPTCL	WR	261	0	46790981	7317972	6563928	3603577			64276458
29	GMR Warora Energy Ltd, Maharashtra	WR	45	2307978	7993907	1250224	1121401	615646			13289155
30	DB Power	WR	86	12957613	15417718	2411286	2162827	1187386			34136829
31	MB Power	WR								8806379	8806379
32	Adani Power Limited	WR								261223719	261223719
33	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8781798		8781798
34	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62436606	62436606
35	Andhra Pradesh	SR	1642	356669239	294442354	46049917	41304936	83976532	44138885		866581862
36	Telangana	SR	3836	355422940	687679753	107551088	96469028	196129938	37702826		1480955575
37	Tamil Nadu	SR	8294	536059211	1486920374	232549968	208588028	424077631	94265919		2982461132
38	Kerala	SR	2793	245505372	500796358	78323076	70252669	142829796	63267995		1100975265
39	Karnataka	SR	5196	595451360	931436509	145673927	130663692	265650667	107619070	2787544	2179282768
40	Pondicherry	SR	542	20341252	97110521	15187800	13622849	27696439	12899470		186858331
41	Goa-SR	SR	92	0	16485843	2578337	2312666	4701850			26078696
42	Sembcorp Energy India Ltd Project-I	SR	55	3908663	9860168	1542101	1383203	2812173		109878	19616187





**Revised Transmission Charges to be paid by DICs under Regulation 13(7)**

*Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed*

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2259799	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1616451	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2091357	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	734340	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300	150	150MW: 21.06.2023	300 MW: 25.03.2022	150	5299314	

**Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020**

<b>Name of DIC</b>	<b>Maximum MVA drawal achieved in previous quarter</b>	<b>pf</b>	<b>Regional Component for Madhya Pradesh for the corresponding billing period</b>	<b>LTA/MTOA of Madhya Pradesh for the corresponding billing period</b>	<b>Regional Component rate for Madhya Pradesh for the corresponding billing period</b>	<b>Transmission Charges in Rs.</b>
NHPTL	2339.00	0.005	105178671	7618	13807	161471

**Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of November,2023**

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4704	184379582	822418944	127610779	107185908	225103414	58398502		1525097130
2	UP	NR	9648	689198529	1686772795	261728395	219837195	461684787	135524319	519836	3455265856
3	Punjab	NR	4438	435441370	775790439	120375659	101108813	212340776	106804953		1751862009
4	Haryana	NR	4412	407693338	771388516	119692634	100535110	211135930	203134563	2313176	1815893266
5	Chandigarh	NR	352	13150320	61514926	9544974	8017244	16837185	3148659		112213309
6	Rajasthan	NR	4053	317532423	708492973	109933436	92337930	193920858	89257575	2064918	1513540112
7	HP	NR	1687	27103591	294903724	45758788	38434819	80717785	34732669	2114537	523765912
8	J&K	NR	2004	74529908	350384219	54367428	45665595	95903292	52589147		673439589
9	Uttarakhand	NR	1283	57941259	224238725	34794041	29225046	61376143	28525291	3412459	439512964
10	GMR Kamalanga	NR	75	5575879	13111753	2034487	1708856	3588804			26019779
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	2165364	10839049	1681843	1412654	2966745			19065654
12	Northern Railways	NR							2751393		2751393
13	North Central Railways	NR							2009604		2009604
14	RAPP 7&8, NPCIL	NR								31460820	31460820
15	Adani Renewable Energy Park Rajasthan Limited	NR								2960879	2960879
16	ACME Solar Holdings Pvt. Ltd	NR								1886528	1886528
17	THDC India Ltd.	NR								41665820	41665820
18	Gujarat	WR	9049	495733882	1582024644	245475130	206185363	120934394	66226606	5151721	2721731741
19	Madhya Pradesh	WR	7618	659282451	1331756613	206642247	173567916	101803205	144541454		2617593887
20	Maharashtra	WR	7320	994866444	1279688455	198563082	166781870	97822969	81816564		2819539385
21	Chhattisgarh	WR	2932	143511911	512519312	79525149	66796671	39178412	22015666		863547121
22	Goa	WR	523	49013621	91450429	14189922	11918740	6990727	10324892	1204426	185092757
23	DNHDDPDCL	WR	1548	93995923	270676711	41999599	35277311	20691286	36907145		499547976

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
24	ACB Ltd	WR	48	4095769	8391522	1302072	1093668	641471			15524502
25	Torrent Power	WR	200	20073708	34964675	5425300	4556948	2672798			67693428
26	Sembcorp Energy India Ltd Project-I	WR	115	8254137	20104688	3119547	2620245	1536859			35635476
27	TRN Energy Pvt. Ltd.	WR	3.0	254069	524470	81379	68354	40092			968365
28	CSPTCL	WR	261	0	45628900	7080016	5946817	3488001			62143735
29	GMR Warora Energy Ltd, Maharashtra	WR	45	2680792	7795374	1209571	1015972	595900			13297609
30	DB Power	WR	86	13862715	15034810	2332879	1959488	1149303			34339195
31	MB Power	WR								8522303	8522303
32	Adani Power Limited	WR								252797148	252797148
33	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8498514		8498514
34	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60422522	60422522
35	Andhra Pradesh	SR	1577	388458162	275626664	42767659	35922439	52294170	42715050		837784144
36	Telangana	SR	3884	411548044	678988615	105355387	88492625	128823336	36486606		1449694613
37	Tamil Nadu	SR	8099	484163353	1415884872	219696023	184532357	268633388	91225083		2664135077
38	Kerala	SR	2790	236031926	487796395	75689013	63574532	92548766	61227092		1016867725
39	Karnataka	SR	5452	522153624	953112787	147889912	124219244	180832441	104147487	2697623	2035053117
40	Pondicherry	SR	544	15258885	95038288	14746633	12386346	18031450	12483358		167944960
41	Goa-SR	SR	93	3206316	16184798	2511317	2109366	3070714			27082511
42	Sembcorp Energy India Ltd Project-I	SR	55	3947631	9615286	1491957	1253161	1824291		106334	18238660
43	Sembcorp Energy India Ltd Project-II	SR	290	32116178	50698778	7866685	6607575	9618992		6577263	113485470
44	BHAVINI	SR								16001148	16001148

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
45	Betam	SR								466659	466659
46	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								790164	790164
47	Warora Kurnool Transmission Limited (WKTL)	SR								10764768	10764768
48	West Bengal	ER	2480	409701618	433619894	67282706	56513706	54440457	53737645	1630164	1076926191
49	Odisha	ER	2065	165750386	360984447	56012215	47047124	45321164	68579974		743695310
50	Bihar	ER	6653	249473517	1163118366	180475464	151589284	146028115	174238363		2064923108
51	Jharkhand	ER	1033	48143378	180582283	28020081	23535299	22671889	49368074	9520866	361841870
52	Sikkim	ER	111	292897	19386966	3008182	2526704	2434010	2621304		30270064
53	DVC	ER	650	38982604	113581261	17623856	14803052	14259991	9174842		208425605
54	Bangladesh	ER	982	39011017	171749618	26649559	22384138	21562959			281357291
55	NTPC, North Karanpura STPP, Jharkhand	ER								8398953	8398953
56	Odisha Power Generation Corporation Ltd. (OPGC)	ER								11957920	11957920
57	Arunachal Pradesh	NER	288	1988523	50307196	7805925	6556540	8602356	11068234		86328772
58	Assam	NER	1628	51157722	284642709	44166636	37097501	48672914	19837357	1872951	487447790
59	Manipur	NER	234	4433684	40934100	6351547	5334944	6999589	3164646		67218509
60	Meghalaya	NER	317	2355558	55412597	8598105	7221927	9475362	389134		83452684
61	Mizoram	NER	156	3656327	27231801	4225427	3549122	4656543	1018494		44337715
62	Nagaland	NER	194	4988332	33959704	5269363	4425970	5806991	21931493		76381853
63	Tripura	NER	353	4292153	61760069	9583012	8049193	10560757	22542687		116787870
<b>TOTAL</b>			<b>102392.68</b>	<b>7821448821</b>	<b>17900634161</b>	<b>2777555022</b>	<b>2332990680</b>	<b>3120291781</b>	<b>1873164440</b>	<b>487281904</b>	<b>36313366810</b>

**Revised Transmission Charges to be paid by DICs under Regulation 13(7)**

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2098389	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1500993	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2039984	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	716125	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300	150	150MW: 21.06.2023	300 MW: 25.03.2022	150	5154282	

**Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020**

<b>Name of DIC</b>	<b>Maximum MVA drawal achieved in previous quarter</b>	<b>pf</b>	<b>Regional Component for Madhya Pradesh for the corresponding billing period</b>	<b>LTA/MTOA of Madhya Pradesh for the corresponding billing period</b>	<b>Regional Component rate for Madhya Pradesh for the corresponding billing period</b>	<b>Transmission Charges in Rs.</b>
NHPTL	2339.00	0.005	101803205	7618	13364	156292

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for  
Aug'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8982.11	
2	Delhi	NR	4758.51	
3	Haryana	NR	4131.83	
4	Uttarakhand	NR	1421.65	
5	Punjab	NR	4293.93	
6	Rajasthan	NR	4003.41	
7	Himachal Pradesh	NR	1685.68	
8	Jammu & Kashmir	NR	2004.26	
9	Chandigarh	NR	351.85	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	5.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
25	Gujarat	WR	10066.98	
26	Madhya Pradesh	WR	7188.97	
27	Chhattisgarh	WR	2887.51	
28	Maharashtra	WR	6978.40	
29	GOA	WR	512.57	
30	D&D and DNH	WR	1456.40	
31	HVDC Bhadrawathi	WR	0.91	Maharashtra
32	HVDC Vindhyachal	WR	0.69	Madhya Pradesh



Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	BARC Facility	WR	9.10	Maharashtra
34	Heavy Water Plant of DAE	WR	12.88	Gujarat
35	HVDC Champa	WR	3.19	Chhattisgarh
36	HVDC Raigarh	WR	1.88	Chhattisgarh
37	Railways_MP	WR	332.00	Madhya Pradesh
38	Railways_Maharashtra	WR	97.18	Maharashtra
39	Railways_Gujarat	WR	122.30	Gujarat
40	ACB Ltd.	WR	48.00	
41	Torrent Power	WR	200.00	
42	DB Power	WR	34.20	
43	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
44	CSPTCL	WR	261.00	
45	TRN Energy Pvt. Ltd.	WR	3.00	
46	Sembcorp Energy India Ltd	WR	115.00	
47	BIHAR	ER	6160.47	
48	JHARKHAND	ER	888.01	
49	DVC	ER	339.69	
50	ORISSA	ER	2042.30	
51	WEST BENGAL	ER	2469.40	
52	SIKKIM	ER	98.78	
53	Bangladesh	ER	982.40	
54	TATA Steel Ltd.	ER	200.00	DVC
55	Railways_Bihar	ER	120.00	Bihar
56	Railways_DVC	ER	110.00	DVC
57	Railways_Jharkhand	ER	72.00	Jharkhand
58	HVDC Alipurduar	ER	1.40	West Bengal
59	POWERGRID PUSAULI	ER	0.91	Bihar
60	Andhra Pradesh	SR	1630.23	
61	Karnataka	SR	5104.42	
62	KSEB	SR	2786.89	
63	Tamil Nadu	SR	8322.84	
64	Telangana	SR	3786.49	
65	Puducherry	SR	537.87	
66	Goa	SR	92.22	
67	SAIL, Salem	SR	13.65	Tamil Nadu
68	Railways_Karnataka	SR	60.00	Karnataka

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
69	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
70	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
71	PG-HVDC Kolar	SR	1.41	Karnataka
72	PG-HVDC Pugalur	SR	2.91	Tamil Nadu
73	PG-HVDC Thrissur	SR	1.01	Kerala
74	Sembcorp Energy India Ltd Project-I	SR	55.00	
75	Sembcorp Energy India Ltd Project-II	SR	188.00	
76	Arunachal Pradesh	NER	287.76	
77	Assam	NER	1621.81	
78	Manipur	NER	232.24	
79	Meghalaya	NER	313.75	
80	Mizoram	NER	155.77	
81	Nagaland	NER	194.22	
82	Tripura	NER	349.87	
83	PG-HVDC BNC	NER	1.37	Assam
84	Railway_Assam	NER	5.00	Assam

**TOTAL**

**101959.665**

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Sep'23 billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.03	
2	Delhi	NR	4698.13	
3	Haryana	NR	4260.55	
4	Uttarakhand	NR	1381.99	
5	Punjab	NR	4405.79	
6	Rajasthan	NR	4004.54	
7	Himachal Pradesh	NR	1689.05	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
24	Gujarat	WR	9988.21	
25	Madhya Pradesh	WR	7311.45	
26	Chhattisgarh	WR	2926.58	
27	Maharashtra	WR	7201.37	
28	GOA	WR	522.52	
29	D&D and DNH	WR	1534.24	
30	HVDC Bhadrawathi	WR	0.91	Maharashtra
31	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
32	BARC Facility	WR	9.10	Maharashtra

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	Heavy Water Plant of DAE	WR	12.88	Gujarat
34	HVDC Champa	WR	3.19	Chhattisgarh
35	HVDC Raigarh	WR	1.88	Chhattisgarh
36	Railways_MP	WR	332.00	Madhya Pradesh
37	Railways_Maharashtra	WR	97.18	Maharashtra
38	Railways_Gujarat	WR	122.30	Gujarat
39	ACB Ltd.	WR	48.00	
40	Torrent Power	WR	200.00	
41	DB Power	WR	34.20	
42	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
43	CSPTCL	WR	261.00	
44	TRN Energy Pvt. Ltd.	WR	3.00	
45	Sembcorp Energy India Ltd	WR	115.00	
46	BIHAR	ER	6164.31	
47	JHARKHAND	ER	888.37	
48	DVC	ER	339.69	
49	ORISSA	ER	1917.79	
50	WEST BENGAL	ER	2473.79	
51	SIKKIM	ER	98.78	
52	Bangladesh	ER	982.42	
53	TATA Steel Ltd.	ER	200.00	DVC
54	Railways_Bihar	ER	120.00	Bihar
55	Railways_DVC	ER	110.00	DVC
56	Railways_Jharkhand	ER	72.00	Jharkhand
57	HVDC Alipurduar	ER	1.40	West Bengal
58	POWERGRID PUSAULI	ER	0.91	Bihar
59	Andhra Pradesh	SR	1637.89	
60	Karnataka	SR	5161.66	
61	KSEB	SR	2788.82	
62	Tamil Nadu	SR	8241.88	
63	Telangana	SR	3830.14	
64	Puducherry	SR	542.94	
65	Goa	SR	91.27	
66	SAIL, Salem	SR	13.65	Tamil Nadu
67	Railways_Karnataka	SR	60.00	Karnataka
68	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
69	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
70	PG-HVDC Kolar	SR	1.41	Karnataka
71	PG-HVDC Pugalur	SR	2.88	Tamil Nadu
72	PG-HVDC Thrissur	SR	1.00	Kerala
73	Sembcorp Energy India Ltd Project-I	SR	55.00	
74	Sembcorp Energy India Ltd Project-II	SR	188.00	
75	Arunachal Pradesh	NER	287.76	
76	Assam	NER	1621.81	
77	Manipur	NER	234.15	
78	Meghalaya	NER	316.96	
79	Mizoram	NER	155.77	
80	Nagaland	NER	194.25	
81	Tripura	NER	353.27	
82	PG-HVDC BNC	NER	1.37	Assam
83	Railway_Assam	NER	5.00	Assam

**TOTAL**

**102672.422**

***\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for  
Oct'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.16	
2	Delhi	NR	4685.69	
3	Haryana	NR	4322.81	
4	Uttarakhand	NR	1315.77	
5	Punjab	NR	4403.96	
6	Rajasthan	NR	4003.96	
7	Himachal Pradesh	NR	1684.67	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
24	Gujarat	WR	8918.75	
25	Madhya Pradesh	WR	7285.19	
26	Chhattisgarh	WR	2926.58	
27	Maharashtra	WR	7213.59	
28	GOA	WR	523.10	
29	D&D and DNH	WR	1548.29	
30	HVDC Bhadrawathi	WR	0.91	Maharashtra
31	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
32	BARC Facility	WR	9.10	Maharashtra

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	Heavy Water Plant of DAE	WR	12.88	Gujarat
34	HVDC Champa	WR	3.19	Chhattisgarh
35	HVDC Raigarh	WR	1.88	Chhattisgarh
36	Railways_MP	WR	332.00	Madhya Pradesh
37	Railways_Maharashtra	WR	97.18	Maharashtra
38	Railways_Gujarat	WR	122.30	Gujarat
39	ACB Ltd.	WR	48.00	
40	Torrent Power	WR	200.00	
41	DB Power	WR	86.00	
42	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
43	CSPTCL	WR	261.00	
44	TRN Energy Pvt. Ltd.	WR	3.00	
45	Sembcorp Energy India Ltd	WR	115.00	
46	BIHAR	ER	6539.26	
47	JHARKHAND	ER	959.48	
48	DVC	ER	339.69	
49	ORISSA	ER	2066.29	
50	WEST BENGAL	ER	2479.09	
51	SIKKIM	ER	110.89	
52	Bangladesh	ER	982.42	
53	TATA Steel Ltd.	ER	200.00	DVC
54	Railways_Bihar	ER	120.00	Bihar
55	Railways_DVC	ER	110.00	DVC
56	Railways_Jharkhand	ER	72.00	Jharkhand
57	HVDC Alipurduar	ER	1.40	West Bengal
58	POWERGRID PUSAULI	ER	0.91	Bihar
59	Andhra Pradesh	SR	1640.06	
60	Karnataka	SR	5134.14	
61	KSEB	SR	2792.40	
62	Tamil Nadu	SR	8277.38	
63	Telangana	SR	3835.88	
64	Puducherry	SR	541.68	
65	Goa	SR	91.96	
66	SAIL, Salem	SR	13.65	Tamil Nadu
67	Railways_Karnataka	SR	60.00	Karnataka
68	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
69	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
70	PG-HVDC Kolar	SR	1.41	Karnataka
71	PG-HVDC Pugalur	SR	3.01	Tamil Nadu
72	PG-HVDC Thrissur	SR	1.04	Kerala
73	Sembcorp Energy India Ltd Project-I	SR	55.00	
74	Sembcorp Energy India Ltd Project-II	SR	290.00	
75	Arunachal Pradesh	NER	287.76	
76	Assam	NER	1621.81	
77	Manipur	NER	234.15	
78	Meghalaya	NER	316.96	
79	Mizoram	NER	155.77	
80	Nagaland	NER	194.25	
81	Tripura	NER	353.27	
82	PG-HVDC BNC	NER	1.37	Assam
83	Railway_Assam	NER	5.00	Assam

**TOTAL**

**102365.331**

*\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*



**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for  
Nov'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.06	
2	Delhi	NR	4684.28	
3	Haryana	NR	4354.09	
4	Uttarakhand	NR	1282.66	
5	Punjab	NR	4402.57	
6	Rajasthan	NR	4004.01	
7	Himachal Pradesh	NR	1686.87	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
24	Gujarat	WR	8914.09	
25	Madhya Pradesh	WR	7285.03	
26	Chhattisgarh	WR	2926.58	
27	Maharashtra	WR	7212.71	
28	GOA	WR	523.10	
29	D&D and DNH	WR	1548.29	
30	HVDC Bhadrawathi	WR	0.91	Maharashtra
31	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
32	BARC Facility	WR	9.10	Maharashtra

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	Heavy Water Plant of DAE	WR	12.88	Gujarat
34	HVDC Champa	WR	3.19	Chhattisgarh
35	HVDC Raigarh	WR	1.88	Chhattisgarh
36	Railways_MP	WR	332.00	Madhya Pradesh
37	Railways_Maharashtra	WR	97.18	Maharashtra
38	Railways_Gujarat	WR	122.30	Gujarat
39	ACB Ltd.	WR	48.00	
40	Torrent Power	WR	200.00	
41	DB Power	WR	86.00	
42	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
43	CSPTCL	WR	261.00	
44	TRN Energy Pvt. Ltd.	WR	3.00	
45	Sembcorp Energy India Ltd	WR	115.00	
46	BIHAR	ER	6532.20	
47	JHARKHAND	ER	960.94	
48	DVC	ER	339.69	
49	ORISSA	ER	2064.85	
50	WEST BENGAL	ER	2478.93	
51	SIKKIM	ER	110.89	
52	Bangladesh	ER	982.42	
53	TATA Steel Ltd.	ER	200.00	DVC
54	Railways_Bihar	ER	120.00	Bihar
55	Railways_DVC	ER	110.00	DVC
56	Railways_Jharkhand	ER	72.00	Jharkhand
57	HVDC Alipurduar	ER	1.40	West Bengal
58	POWERGRID PUSAULI	ER	0.91	Bihar
59	Andhra Pradesh	SR	1574.26	
60	Karnataka	SR	5390.45	
61	KSEB	SR	2788.98	
62	Tamil Nadu	SR	8082.09	
63	Telangana	SR	3883.85	
64	Puducherry	SR	543.62	
65	Goa	SR	92.58	
66	SAIL, Salem	SR	13.65	Tamil Nadu
67	Railways_Karnataka	SR	60.00	Karnataka
68	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
69	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
70	PG-HVDC Kolar	SR	1.41	Karnataka
71	PG-HVDC Pugalur	SR	3.21	Tamil Nadu
72	PG-HVDC Thrissur	SR	1.24	Kerala
73	Sembcorp Energy India Ltd Project-I	SR	55.00	
74	Sembcorp Energy India Ltd Project-II	SR	290.00	
75	Arunachal Pradesh	NER	287.76	
76	Assam	NER	1621.81	
77	Manipur	NER	234.15	
78	Meghalaya	NER	316.96	
79	Mizoram	NER	155.77	
80	Nagaland	NER	194.25	
81	Tripura	NER	353.27	
82	PG-HVDC BNC	NER	1.37	Assam
83	Railway_Assam	NER	5.00	Assam

**TOTAL**

**102392.683**

*\*Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*