

ग्रिड कंट्रोलर ऑफ़ इंडिया लिमिटेड



GRID CONTROLLER OF INDIA LIMITED (A Govt. of India Enterprise)

पंजीकृत एवं केंद्रीय कार्यालय: बी-09, प्रथम तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110 016
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संदर्भ संख्या: ग्रिड-इंडिया/एनएलडीसी/2023/

दिनांक: 23rd मार्च 2023

सेवा मे,

वितरण सूची के अनुसार

विषय: फ़रवरी 2023 माह के लिए आर आर ए एस प्रकीर्या की मासिक रिपोर्ट।

महोदय,

अनुषंगी सेवाओं के परिचालन हेतु अनुमोदित विस्तृत प्रक्रिया के प्रावधान के अनुसार, आर आर ए एस प्रक्रिया के विभिन्न परिचालन पहलुओं से संबन्धित फ़रवरी 2023 माह की रिपोर्ट।

सादर धन्यवाद,

भवदीय

Sd/-

(समीर चन्द्र सक्सेना)

कार्यपालक निदेशक / रा. भा. प्रे. के

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Executive Director, WRLDC,F-3,MIDC Area,Andheri (East),Mumbai-400093
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Executive Director, NRLDC,18/A,SJSS Marg, Katwaria Sarai,New Delhi-110016
- 11 कार्यपालक निदेशक, पू. क्षे. भा. प्रे. के., डोंगतिह, लोअर नॉग्रह, लापलंग, शिलोंग - 793006
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Executive Director, SRLDC, 29,Race Course Cross Road,Bangalore-560009

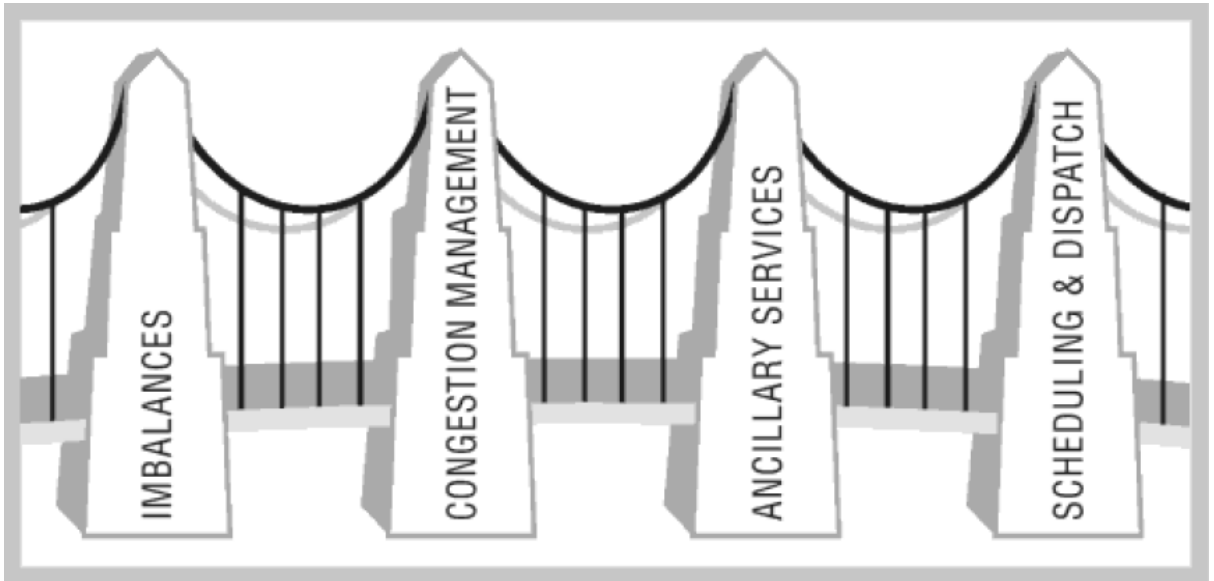


ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ़ इंडिया लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

GRID CONTROLLER OF INDIA LIMITED

NATIONAL LOAD DESPATCH CENTRE, NEW DELHI



आर.आर.ए.एस प्रक्रिया की
फ़रवरी-2023 माह के लिए कार्यान्वयन रिपोर्ट

IMPLEMENTATION OF THE RRAS MECHANISM
REPORT FOR THE MONTH OF FEBRUARY 2023

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Section-1: फ़रवरी,23 माह में अनुषंगी सेवा प्रेषण का सारांश / Summary of Ancillary Services Despatched for February'23

RRAS Details	Total	Average (₹ per unit)
Regulation Up		
Energy scheduled	108	--
Fixed charges paid	₹ 15 Crores	₹1.35
Variable charges paid	₹ 81 Crores	₹7.53
Markup paid	₹ 5 Crores	₹0.50
Total paid for RRAS Up	₹ 101 Crores	₹9.38
Regulation Down		
Energy scheduled	278	--
Variable charges retained by RRAS providers	₹ 33 Crores	₹1.19
Variable Charges refunded to DSM Pool	₹ 99 Crores	₹3.56

AGC Up Energy(MU)	AGC Down Energy(MU)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)	Total Charges (Rs/Unit) (A+B+C)
105	520	-102.00	27.00	-75.00	0.18

RRAS Region Wise Summary

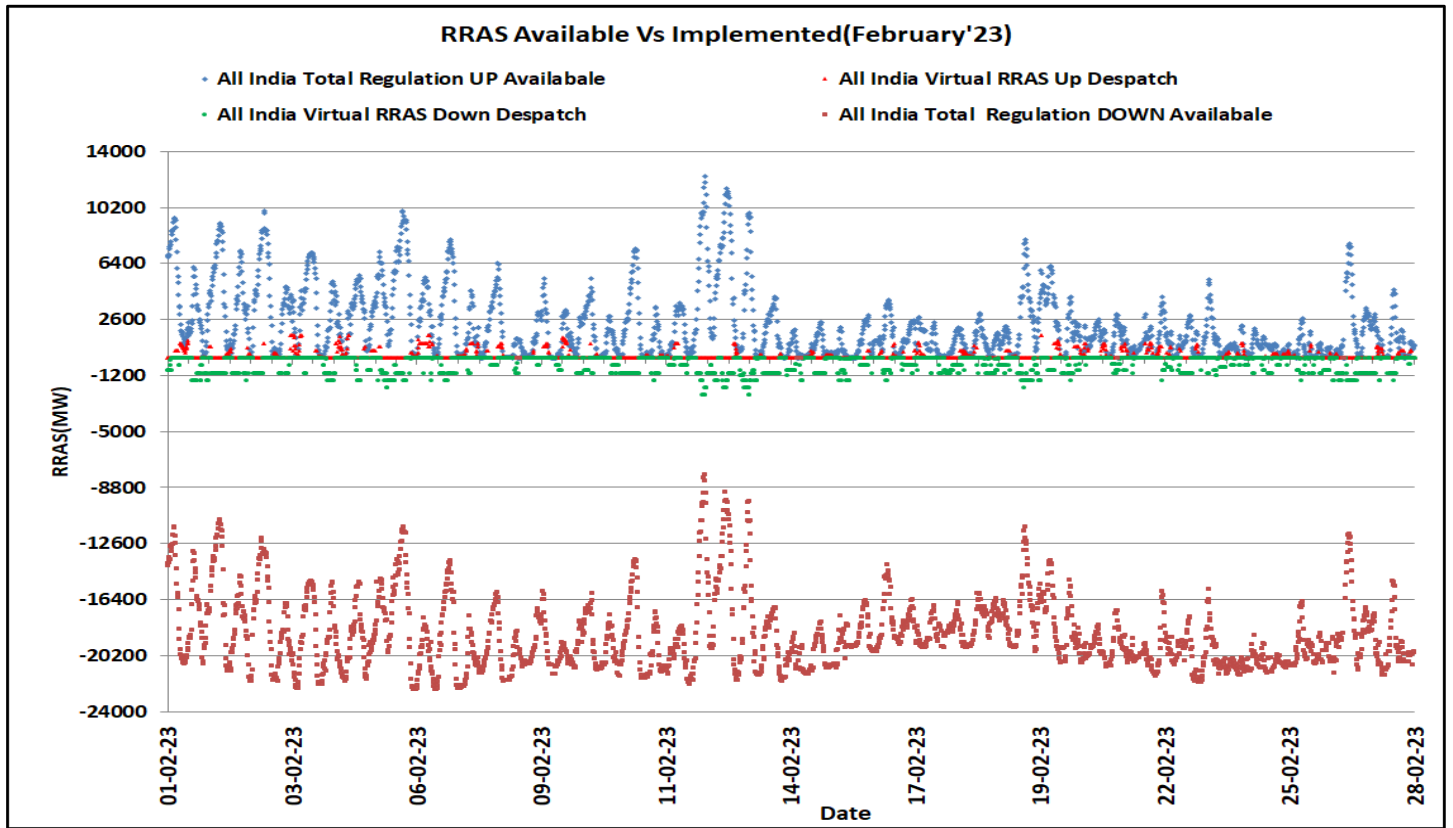
Region	Energy scheduled to VAE under RRAS (MU)	Average Fixed Charges (Rs/Unit) (A)	Average Variable Charges (Rs/Unit) (B)	Markup as per CERC Order (Rs/Unit) (C)	Total Charges (Rs/Unit) (A+B+C)
ER	9	1.58	3.18	0.50	5.26
NER	5	2.31	4.19	0.50	7.00
NR	62	1.20	6.43	0.50	8.13
SR	8	1.48	3.84	0.50	5.82
WR	23	1.39	14.26	0.50	16.15
All India	108	1.35	7.53	0.50	9.38

Region	Energy scheduled from VAE under RRAS (MU)	Average Variable Charge for Regulation down (Rs/Unit)	Average Variable charge to be paid to the DSM Pool (Rs/Unit)	Average Variable retained by RRAS provider (Rs/Unit)
ER	5	3.46	2.59	0.86
NER	13	5.38	4.03	1.34
NR	43	4.56	3.42	1.14
SR	144	4.79	3.59	1.20
WR	72	4.75	3.57	1.19
All India	278	4.75	3.56	1.19

AGC Region Wise Summary

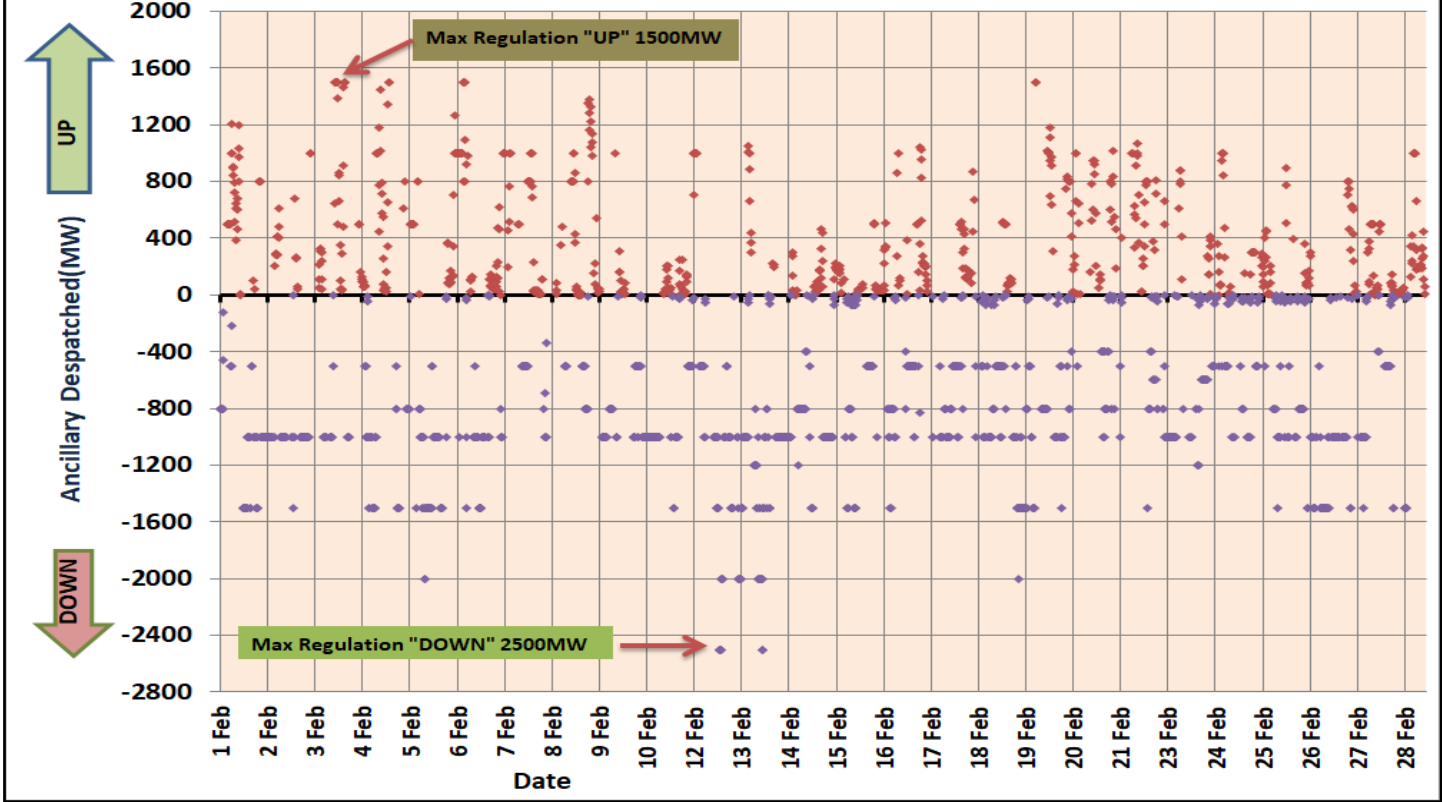
Region	Up Regulation (MU)	Down Regulation (MU)	Net Energy (MU)	Absolute Value (MU)	Average Variable Charges (Rs/Unit)
NR	33.05	132.03	-98.98	165.09	2.25
SR	24.38	88.15	-63.77	112.53	2.81
WR	37.14	190.28	-153.14	227.41	2.07
ER	9.12	105.67	-96.56	114.79	2.91
NER	0.84	3.50	-2.67	4.34	0.00
All India	105	519.63	-415.11	624.16	2.43

Section-2: फ़रवरी,23 माह में आरक्षित का उपयोग/ Utilisation of reserves for February'23

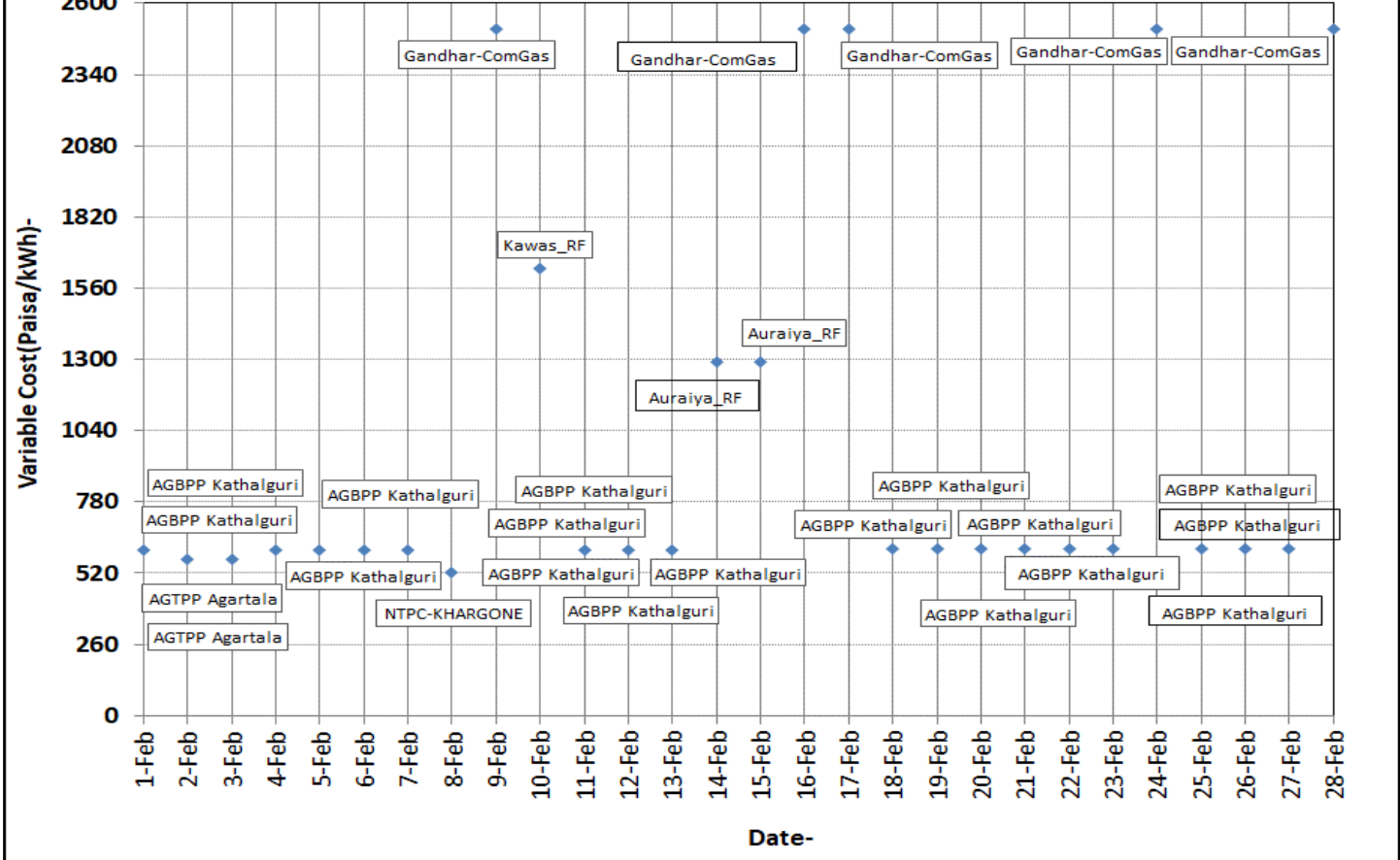


Section-3: अनुषंगी सेवा प्रेषण (MW) /Ancillary Despatched (MW)

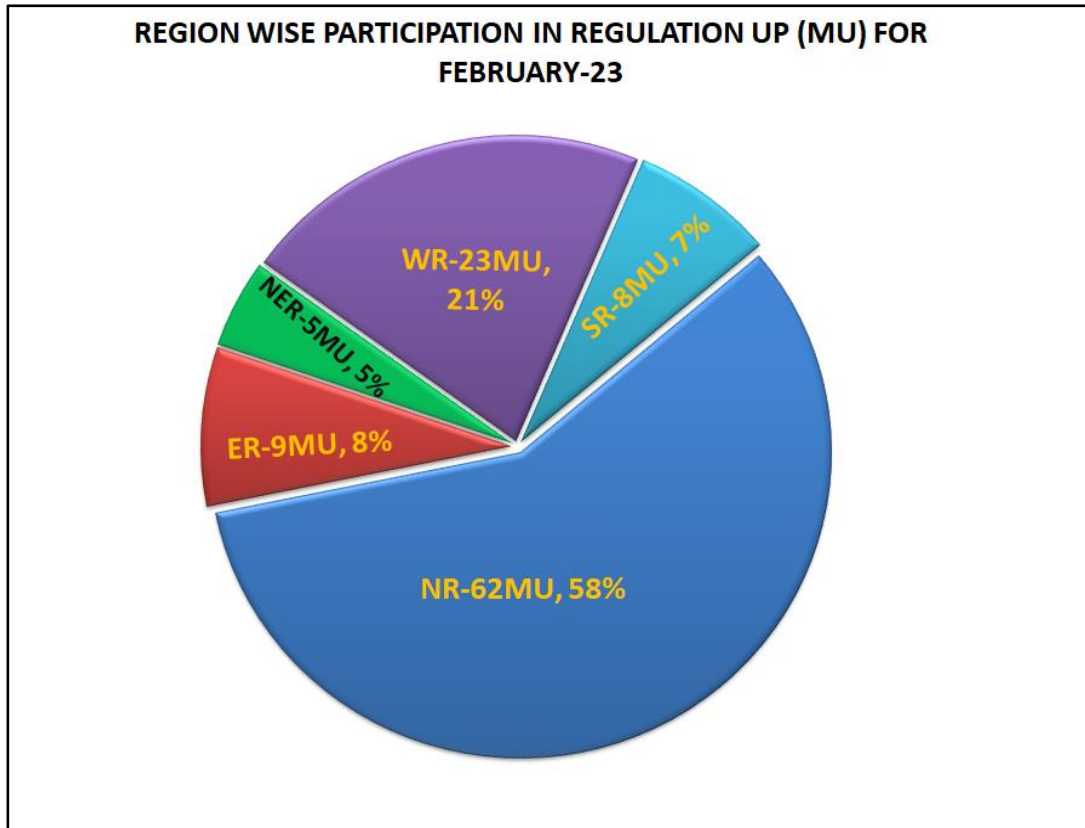
Blockwise Ancillary Despatched(MW) for February'23



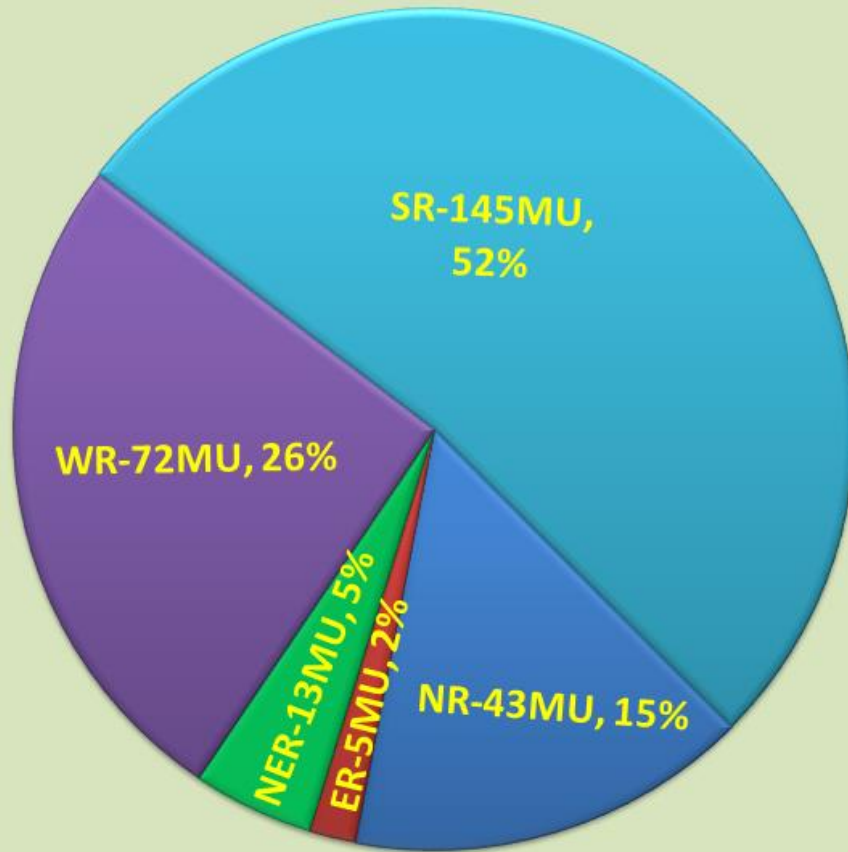
Highest Variable Cost RRAS Provider dispatched in a day(February'23)



Section-4:अनुषंगी सेवा में क्षेत्रवार भागीदारी / Region wise participation in RRAS –

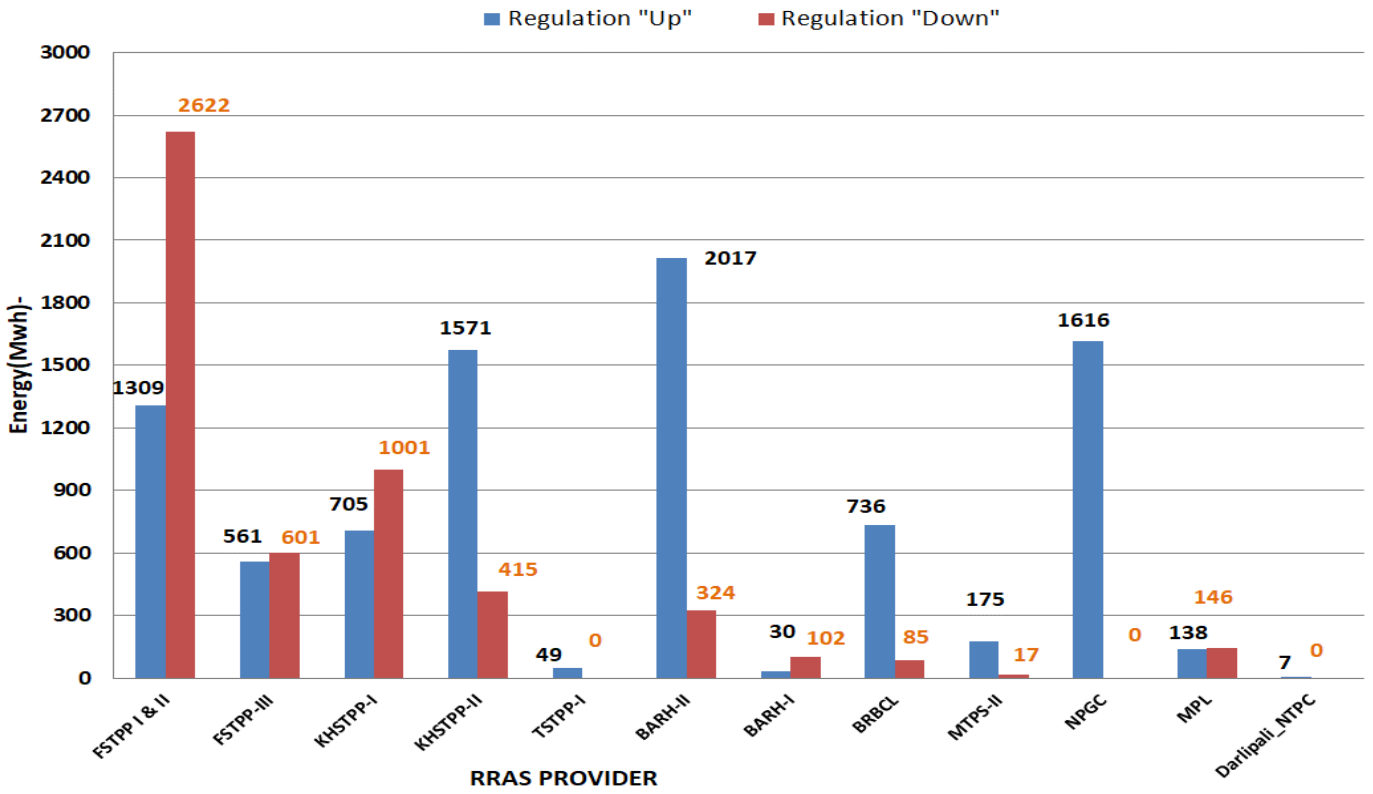


**REGION WISE PARTICIPATION IN REGULATION DOWN (MU) FOR
FEBRUARY-23**

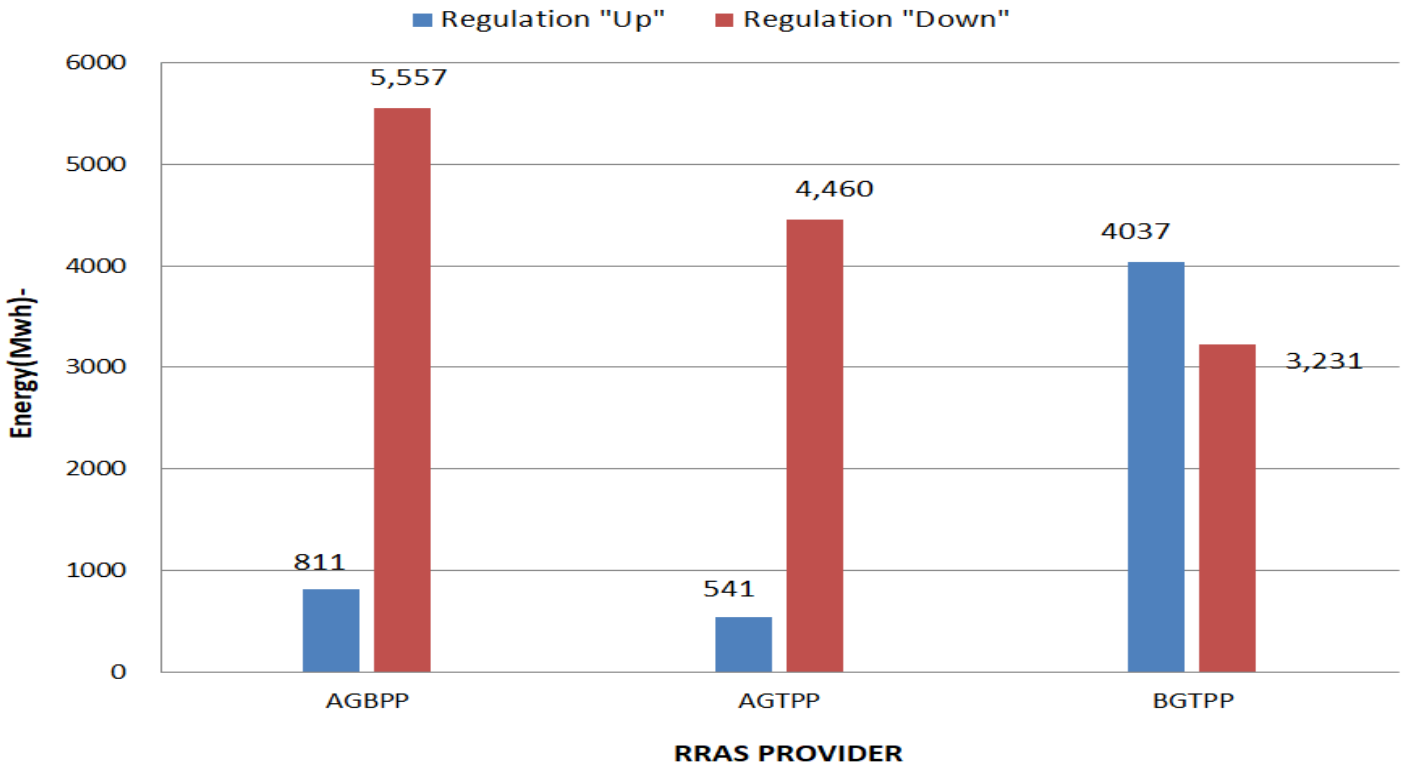


Section 5 : अनुषंगी सेवा में ऊर्जा प्रेषण का क्षेत्रवार विवरण /Region wise energy despatch in Ancillary services-

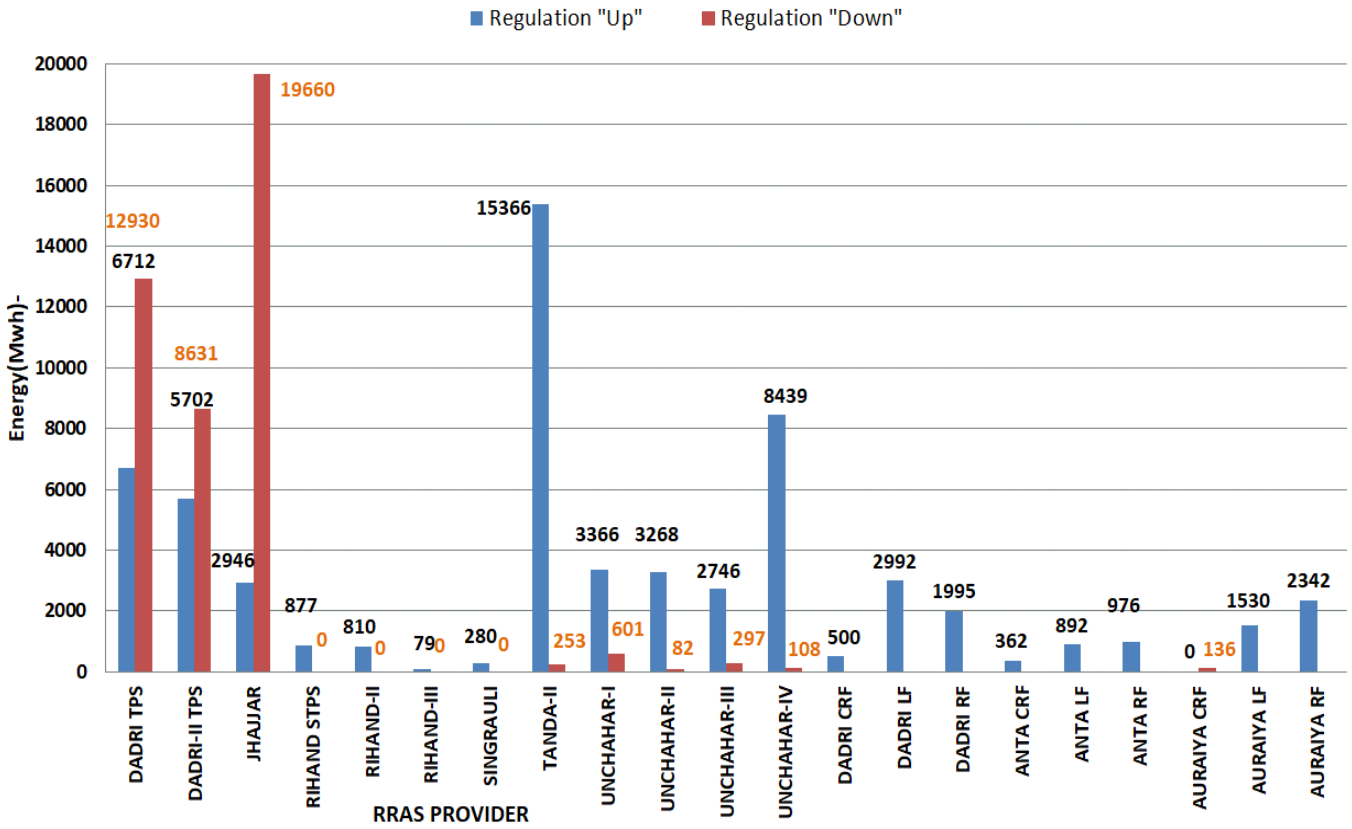
ER RRAS PROVIDER FOR FEBRUARY-23



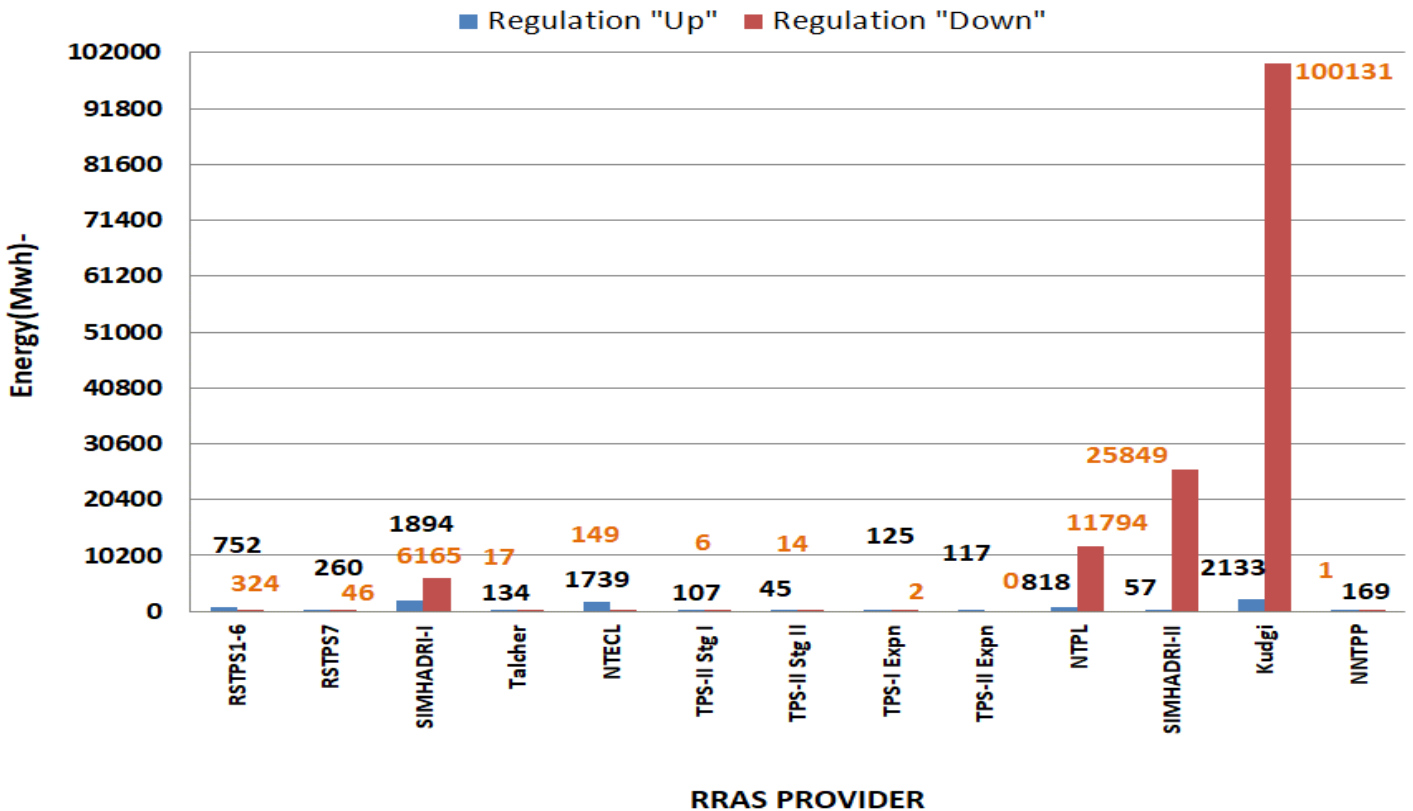
NER RRAS PROVIDER FOR FEBRUARY-23



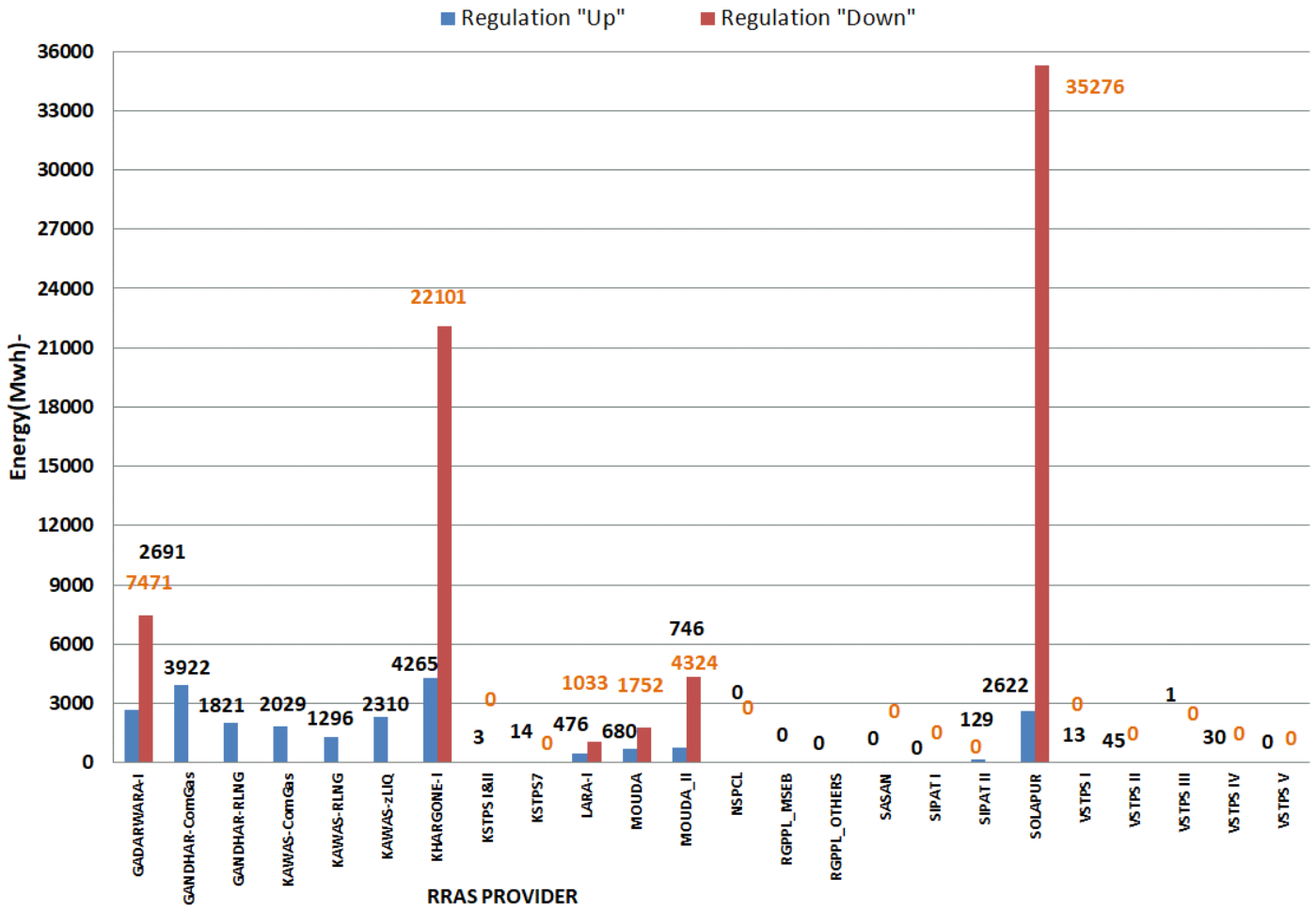
NR RRAS PROVIDER FOR FEBRUARY-23



SR RRAS PROVIDER FOR FEBRUARY-23



WR RRAS PROVIDER FEBRUARY-23



Section 6: आरआरएस प्रदाता को विनियमन अप सेवा के लिए डीएसएम पूल से भुगतान/Payment to the RRAS Provider(s) from the DSM Pool for Regulation Up from 30/01/23 to 26/02/23-

Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
1	ER	FSTPP I & II	1309	1078398	4660639	654368	6393405
2	ER	FSTPP-III	561	837434	1975153	280641	3093228
3	ER	KHSTPP-I	705	738628	2513454	352399	3604481
4	ER	KHSTPP-II	1571	1710577	5412846	785390	7908813
5	ER	TSTPP-I	49	47005	81071	24508	152584
6	ER	BARH-II	2017	3711689	6331057	1008612	11051358
7	ER	BARH-I	30	72459	97982	14947	185388
8	ER	BRBCL	736	1711634	2078194	367936	4157764
9	ER	MTPS-II	175	478155	466055	87446	1031656
10	ER	NPGC	1616	3513026	4346098	807963	8667087
11	ER	MPL	138	192238	380185	69200	641623
12	ER	Darlipali_NTPC	7	11143	7563	3353	22059
	ER	Total	8914	14102386	28350297	4456763	46909446
Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
13	NER	AGBPP	811	1668108	4913107	405312	6986526
14	NER	AGTPP	541	1078870	3095340	270728	4444939
15	NER	BGTPP	4037	9713734	14583383	2018396	26315513
	NER	Total	5389	12460712	22591830	2694436	37746978
Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
16	NR	DADRI TPS	6712	6530698	28820250	3355960	38706908
17	NR	DADRI-II TPS	5702	7942549	24766236	2850881	35559666
18	NR	IGSTPS-JHAJJAR	2946	4669223	13338375	1472939	19480537
19	NR	RIHAND STPS	877	740165	1323358	438484	2502007

Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
20	NR	RIHAND-II STPS	810	621888	1218231	404876	2244995
21	NR	RIHAND-III STPS	79	113935	117706	39478	271119
22	NR	SINGRAULI STPS	280	185113	414917	140235	740265
23	NR	TANDA-II STPS	15366	22572467	59961382	7682935	90216784
24	NR	UNCHAHAR-I TPS	3366	3446929	14134474	1683070	19264473
25	NR	UNCHAHAR-II TPS	3268	3581484	11599899	1633891	16815274
26	NR	UNCHAHAR-III TPS	2746	3276033	11363284	1373024	16012341
27	NR	UNCHAHAR-IV TPS	8439	13966170	32973059	4219385	51158614
28	NR	DADRI CRF	500	257575	9660770	250072	10168417
29	NR	DADRI LF	2992	1540984	75845395	1496101	78882480
30	NR	DADRI RF	1995	1027390	23850602	997465	25875457
31	NR	ANTA CRF	362	257012	6252038	181250	6690300
32	NR	ANTA LF	892	632428	15258272	446000	16336700
33	NR	ANTA RF	976	692161	11966906	488125	13147192
34	NR	AURAIYA CRF	0	0	0	0	0
35	NR	AURAIYA LF	1530	971644	27352038	765073	29088755
36	NR	AURAIYA RF	2342	1486894	29828953	1170783	32486630
	NR	Total	62180	74512742	400046145	31090027	505648914
Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
37	SR	RSTPS1-6	752	547663	2544960	376142	3468767
38	SR	RSTPS7	260	216219	859765	129784	1205769
39	SR	SIMHADRI-II	1894	2745883	7412440	946856	11105180
40	SR	Talcher	134	95733	223318	67040	386092
41	SR	Vallur	1739	3087293	5295005	869660	9251959
42	SR	TPS-II Stage I	107	76012	292625	53530	422168
43	SR	TPS-II Stage II	45	33430	124134	22710	180275
44	SR	TPS-I Expansion	125	120512	305193	62441	488146
45	SR	TPS-II Expansion	117	270564	307698	58589	636852
46	SR	NTPL	818	1270148	3401223	408934	5080305

Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
47	SR	SIMHADRI-I	57	53728	228197	28518	310443
48	SR	Kudgi	2133	3558582	10689831	1066721	15315135
49	SR	NNTPP	169	305373	372121	84638	762132
	SR	Total	8350	12381140	32056510	4175563	48613223
Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
50	WR	GADARWARA-I	2691	5588795	10501576	1345272	17435643
51	WR	GANDHAR-ComGas	3922	4085811	110988619	1960750	117035180
52	WR	GANDHAR-RLNG	2029	2114015	30897661	1014500	34026176
53	WR	KAWAS-ComGas	1821	1573419	59332408	910649	61816476
54	WR	KAWAS-RLNG	1296	1119830	18124664	648125	19892619
55	WR	KAWAS-zLIQ	2310	1995393	58076354	1154875	61226622
56	WR	KHARGONE-I	4265	7731401	22096991	2132565	31960957
57	WR	KSTPS I&II	3	2205	4550	1484	8239
58	WR	KSTPS7	14	19189	21590	7111	47890
59	WR	LARA-I	476	796889	1511209	238076	2546174
60	WR	MOUDA	680	1170946	2353339	339879	3864164
61	WR	MOUDA_II	746	1107186	2642791	372815	4122792
62	WR	NSPCL	0	556	1179	193	1928
63	WR	RGPPPL_MSEB	0	0	0	0	0
64	WR	RGPPPL_OTHERS	0	0	0	0	0
65	WR	SASAN	0	52	428	157	637
66	WR	SIPAT I	0	0	0	0	0
67	WR	SIPAT II	129	126801	285167	64314	476282
68	WR	SOLAPUR	2622	4510480	12371115	1310805	18192400
69	WR	VSTPS I	13	11366	19735	6341	37442
70	WR	VSTPS II	45	34295	65800	22290	122385
71	WR	VSTPS III	1	595	985	326	1906
72	WR	VSTPS IV	30	47603	44182	15208	106993
73	WR	VSTPS V	0	0	0	0	0
	WR	Total	23093	32036827	329340343	11545735	372922905
ALL INDIA		Total	107926	145493807	812385125	53962524	1011841466

Section 7: आरआरएस प्रदाता को विनियमन डाउन सेवा के लिए डीएसएम पूल में भुगतान/Payments by the RRAS Provider(s) to the DSM Pool for Regulation DOWN from 30/01/2023 to 26/02/2023

Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
1	ER	BRBCL	85	229897	172423
2	ER	MTPS-II	17	45053	33790
3	ER	NPGC	0	0	0
4	ER	FSTPP I & II	2622	9401393	7051046
5	ER	FSTPP-III	601	2116292	1587219
6	ER	KHSTPP-I	1001	3491340	2618505
7	ER	KHSTPP-II	415	1375594	1031696
8	ER	TSTPP-I	0	0	0
9	ER	BARH-II	324	982108	736581
10	ER	BARH-I	102	321197	240897
11	ER	MPL	146	400987	300740
12	ER	Darlipali_NTPC	0	0	0
	ER	Total	5313	18363861	13772897
Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
13	NER	AGBPP	5557	33701624	25276218
14	NER	AGTPP	4460	25556055	19167041
15	NER	BGTPP	3231	11989127	8991846
	NER	Total	13248	71246806	53435105
Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
16	NR	AURAIYA CRF	136	2501935	1876451
17	NR	AURAIYA LF	0	0	0
18	NR	DADRI LF	0	0	0
19	NR	DADRI RF	0	0	0
20	NR	DADRI TPS	12930	59438735	44579051
21	NR	DADRI-II TPS	8631	38293457	28720092

Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
22	NR	IGSTPS-JHAJJAR	19660	88995285	66746466
23	NR	RIHAND STPS	0	0	0
24	NR	RIHAND-II STPS	0	0	0
25	NR	RIHAND-III STPS	0	0	0
26	NR	SINGRAULI STPS	0	0	0
27	NR	TANDA-II STPS	253	959934	719952
28	NR	UNCHAHAR-I TPS	601	2597830	1948372
29	NR	UNCHAHAR-II TPS	82	290190	217643
30	NR	UNCHAHAR-III TPS	297	1280707	960530
31	NR	UNCHAHAR-IV TPS	108	432503	324377
	NR	Total	42698	194790576	146092934
Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
32	SR	RSTPS1-6	324	1088283	816213
33	SR	RSTPS7	46	150795	113097
34	SR	SIMHADRI-II	6165	24103235	18077427
35	SR	Talcher	17	29577	22183
36	SR	Vallur	149	452760	339570
37	SR	TPS-II Stage I	6	16947	12711
38	SR	TPS-II Stage II	14	38120	28590
39	SR	TPS-I Expansion	2	5858	4394
40	SR	TPS-II Expansion	0	1106	830
41	SR	NTPL	11794	49056318	36792239
42	SR	SIMHADRI-I	25849	105216969	78912726
43	SR	Kudgi	100131	511704468	383778351
44	SR	NNTPP	1	2674	2006
	SR	Total	144498	691867110	518900337
Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
45	WR	GADARWARA-I	7471	31185085	23388814
46	WR	KHARGONE-I	22101	113981876	85486408
47	WR	KSTPS I&II	0	0	0

Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
48	WR	KSTPS7	0	0	0
49	WR	LARA-I	1033	3297926	2473445
50	WR	MOUDA	1752	6120124	4590093
51	WR	MOUDA_II	4324	15780721	11835541
52	WR	NSPCL	0	0	0
53	WR	SASAN	0	0	0
54	WR	SIPAT I	0	0	0
55	WR	SIPAT II	0	0	0
56	WR	SOLAPUR	35276	171779290	128834468
57	WR	VSTPS I	0	0	0
58	WR	VSTPS II	0	0	0
59	WR	VSTPS III	0	0	0
60	WR	VSTPS IV	0	0	0
61	WR	VSTPS V	0	0	0
	WR	Total	71957	342145022	256608769
ALL INDIA		Total	277714	1318413375	988810042

Section 8: एजीसी प्रदाता को डीएसएम पूल से भुगतान/Payment to the AGC Provider from the DSM Pool from 30/01/23 to 26/02/23-

Sr. No.	AGC Provider Name	Region	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	CHAMERA HEP	NR	0	0	0	0	0	0
2	CHAMERA-II HEP	NR	4	2959	-2955	-2969656	1463291	-1506365
3	CHAMERA-III HEP	NR	76	1448	-1372	-2702050	760533	-1941517
4	DADRI-II TPS	NR	5106	9540	-4434	-19418833	4710764	-14708071
5	KOTESHWAR	NR	1244	247	997	2751882	533868	3285750
6	NATHPA JHAKRI HEP	NR	2483	3790	-1308	-1545764	2488731	942966
7	RIHAND STPS	NR	71	15749	-15678	-23812286	7821062	-15991225
8	RIHAND-II STPS	NR	145	15417	-15272	-23142426	7621403	-15521024
9	RIHAND-III STPS	NR	203	8260	-8057	-12044289	3527083	-8517206
10	DULHASTI HEP	NR	0	0	0	0	0	0
11	RAMPUR HEP	NR	670	1023	-353	-736201	671957	-64244
12	TEHRI HEP	NR	837	4075	-3238	-6719763	1863768	-4855995
13	DHAULIGANGA HEP	NR	49	383	-334	-400994	164518	-236476
14	BAIRASIUL HEP	NR	0	0	0	0	0	0
15	UNCHAHAAR-III TPS	NR	1746	1851	-105	-5726	1098486	1092760
16	UNCHAHAAR-IV TPS	NR	3464	4344	-880	-2783737	3030952	247214
17	SINGRAULI STPS	NR	99	15750	-15650	-23218144	7419569	-15798575
18	IGSTPS-JHAJJAR	NR	5260	9321	-4062	-18450366	6492771	-11957595
19	UNCHAHAAR-II TPS	NR	1181	8032	-6851	-24131505	4563225	-19568281
20	TANDA-II STPS	NR	2762	17159	-14397	-53827418	8520824	-45306594
21	Auraiya GPP	NR	0	0	0	0	0	0
22	Dadri GPP	NR	0	0	0	0	0	0
23	SEWA-II HEP	NR	153	7251	-7098	-18795606	3416889	-15378716
24	DADRI TPS	NR	7500	5431	2069	9082538	4346941	13429480
25	Simhadri St-II	SR	1934	9151	-7217	-28819836	5723711	-23096125
26	RSTPS1-6	SR	1284	10119	-8834	-29837516	4909023	-24928493
27	RSTPS7	SR	449	6702	-6253	-20825863	3397953	-17427910
28	NTECL	SR	467	20247	-19780	-60268214	9116874	-51151340
29	NTPL	SR	0	0	0	0	0	0
30	Simhadri St-I	SR	3373	12664	-9291	-39424132	8306175	-31117957
31	KUDGI	SR	15572	9068	6503	34119751	9117682	43237433
32	NLC TPS2	SR	0	0	0	0	0	0
33	NLC TPS1 Exp	SR	37	365	-328	-803133	0	-803133
34	Talcher2	SR	180	14558	-14378	-23880051	7051629	-16828422
35	NNTPP	SR	1083	5274	-4190	-9230375	3279705	-5950670

Sr. No.	AGC Provider Name	Region	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
36	CGPL	WR	0	0	0	0	0	0
37	GADARWARA-I	WR	5287	6298	-1011	-5937231	9221539	3284308
38	GANDHAR	WR	0	0	0	0	0	0
39	KHARGONE-I	WR	7645	4905	2740	14399309	4932369	19331678
40	KSTPS I&II	WR	576	22916	-22340	-34329738	8089593	-26240145
41	KSTPS7	WR	249	6199	-5950	-8959049	2340878	-6618171
42	LARA-I	WR	7811	30016	-22205	-59618694	9066600	-50552094
43	MOUDA	WR	1179	12960	-11781	-42476074	5675812	-36800262
44	MOUDA_II	WR	2476	18475	-15999	-59440701	8371939	-51068762
45	NSPCL	WR	37	4521	-4485	-13641200	1885015	-11756185
46	SIPAT I	WR	36	29460	-29424	-46677598	12230915	-34446683
47	SIPAT II	WR	37	8000	-7963	-15512959	2877946	-12635014
48	SOLAPUR	WR	11533	9211	2322	10966408	10517859	21484267
49	VSTPS II	WR	95	9402	-9307	-13941779	4638346	-9303433
50	VSTPS III	WR	98	13401	-13303	-19599920	5833983	-13765937
51	VSTPS IV	WR	47	6080	-6033	-8854213	3175306	-5678907
52	VSTPS V	WR	31	8433	-8402	-12679804	3503869	-9175935
53	KAWAS	WR	0	0	0	0	0	0
54	Barh	ER	1454	13794	-12340	-40173704	7516939	-32656765
55	KHSTPP-II	ER	1901	19382	-17480	-59359406	10641456	-48717951
56	MPL	ER	277	15948	-15671	-43434927	8093862	-35341065
57	MTPS-II	ER	90	5194	-5105	-13577453	2190913	-11386540
58	NPGC	ER	367	26951	-26585	-72775187	10993482	-61781705
59	Teesta-V	ER	291	105	185	215414	139958	355372
60	FSTPP I & II	ER	3109	12234	-9125	-31590013	5212334	-26377679
61	FSTPP-III	ER	1091	6072	-4980	-16945057	3516573	-13428485
62	BARH-I	ER	393	1581	-1188	-3786118	983065	-2803053
63	TSTPP-I	ER	145	4413	-4267	-7090093	1804224	-5285869
64	Bongaigaon	NER	837	3504	-2667	-9785899	2020571	-7765327
65	Loktak	NER	0	0	0	0	0	0
						-		-
	Total	All India	104524	519633	415110	1016445399	266894733	749550673