

ग्रिड कंट्रोलर ऑफ़ इंडिया लिमिटेड



GRID CONTROLLER OF INDIA LIMITED (A Govt. of India Enterprise)

पंजीकृत एवं केंद्रीय कार्यालय: बी-09, प्रथम तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110 016
Registered & Corporate Office: B – 9, 1st Floor, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016
CIN No: U40105DL2009GOI188682, website: www.grid-india.in, Tel: 011 – 41035696, Fax: 011 – 26536901

संदर्भ संख्या: ग्रिड-इंडिया/एनएलडीसी/2023/

दिनांक: 24th फरवरी, 2023

सेवा मे,

वितरण सूची के अनुसार

विषय: जनवरी 2023 माह के लिए आर आर ए एस प्रकीर्या की मासिक रिपोर्ट।

महोदय,

अनुषंगी सेवाओं के परिचालन हेतु अनुमोदित विस्तृत प्रक्रिया के प्रावधान के अनुसार, आर आर ए एस प्रक्रिया के विभिन्न परिचालन पहलुओं से संबन्धित जनवरी 2023 माह की रिपोर्ट।

सादर धन्यवाद,

भवदीय

Sd/-

(समीर चन्द्र सक्सेना)

कार्यपालक निदेशक / रा. भा. प्रे. के

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Executive Director, SRLDC, 29,Race Course Cross Road,Bangalore-560009

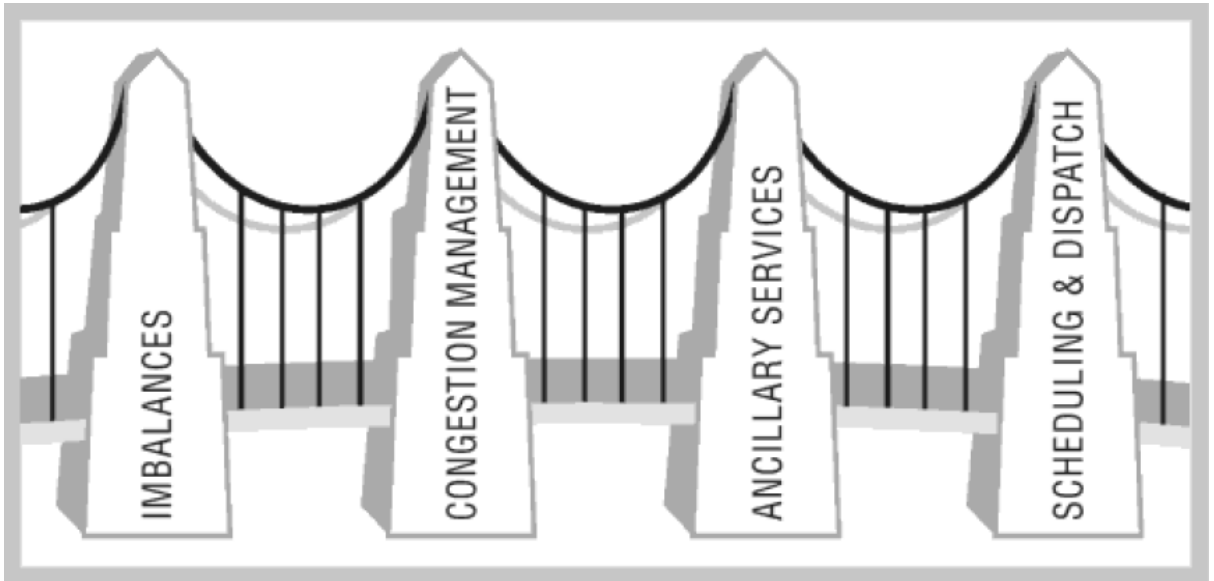


ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ़ इंडिया लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

GRID CONTROLLER OF INDIA LIMITED

NATIONAL LOAD DESPATCH CENTRE, NEW DELHI



आर.आर.ए.एस प्रक्रिया की
जनवरी-2023 माह के लिए कार्यान्वयन रिपोर्ट

IMPLEMENTATION OF THE RRAS MECHANISM
REPORT FOR THE MONTH OF JANUARY 2023

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Section-1: जनवरी,23 माह में अनुषंगी सेवा प्रेषण का सारांश / Summary of Ancillary Services Despatched for January'23

RRAS Details	Total	Average (₹ per unit)
Regulation Up		
Energy scheduled	210 MU	--
Fixed charges paid	₹ 24 Crores	₹1.15
Variable charges paid	₹ 248 Crores	₹11.81
Markup paid	₹ 11 Crores	₹0.50
Total paid for RRAS Up	₹ 283 Crores	₹13.46
Regulation Down		
Energy scheduled	442 MU	--
Variable charges retained by RRAS providers	₹ 46.5 Crores	₹1.05
Variable Charges refunded to DSM Pool	₹ 139 Crores	₹3.16

AGC Up Energy(MU)	AGC Down Energy(MU)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
190	643	-100.00	36.00	-64.00

RRAS Region Wise Summary

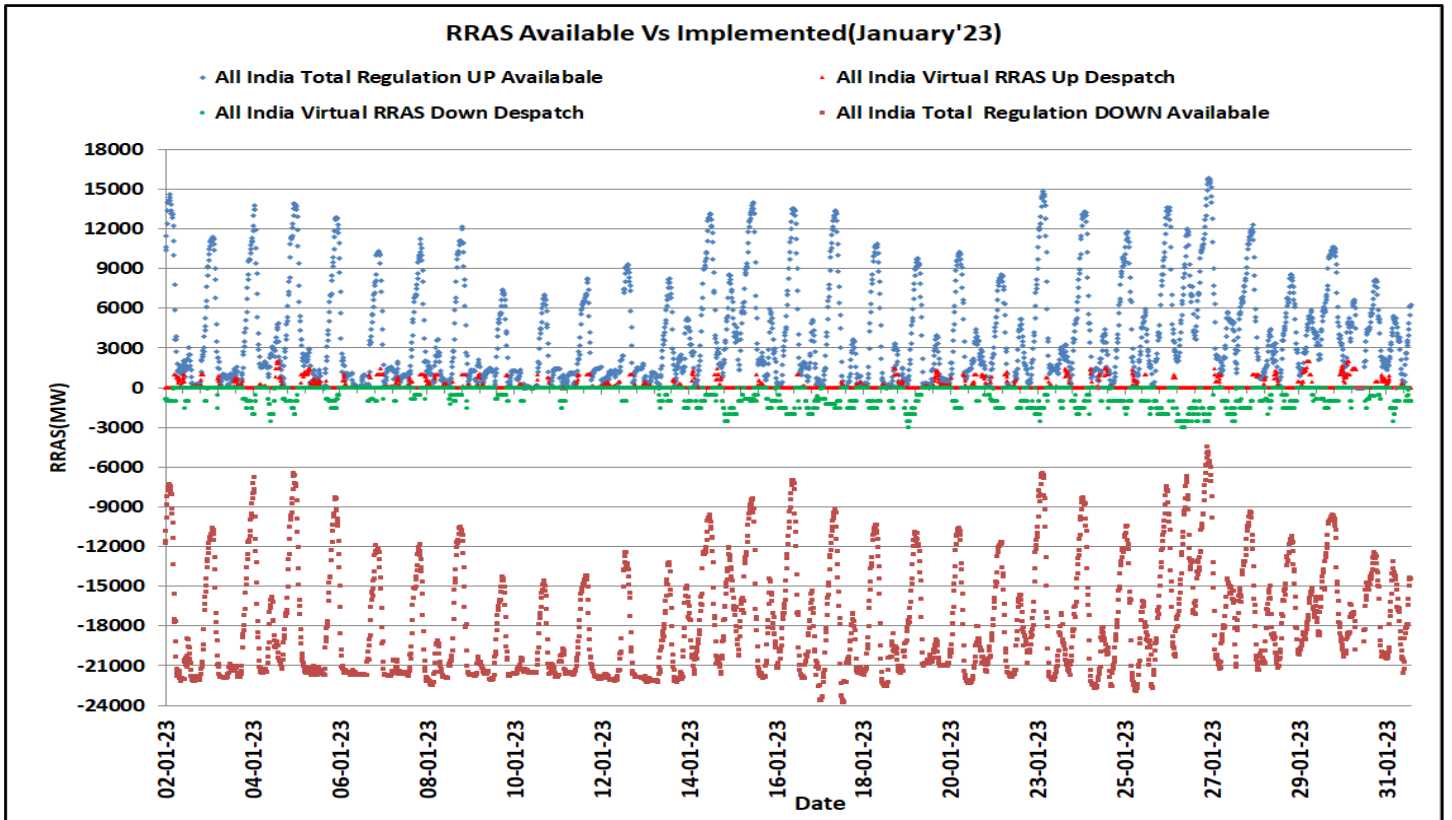
Region	Energy scheduled to VAE under RRAS (MU)	Average Fixed Charges (Rs/Unit) (A)	Average Variable Charges (Rs/Unit) (B)	Markup as per CERC Order (Rs/Unit) (C)	Total Charges (Rs/Unit) (A+B+C)
ER	17	1.68	3.05	0.50	5.22
NER	6	2.26	5.04	0.50	7.80
NR	111	0.92	11.68	0.50	13.11
SR	14	1.39	3.97	0.50	5.86
WR	62	1.25	16.95	0.50	18.69
All India	210	1.15	11.81	0.50	13.46

Region	Energy scheduled from VAE under RRAS (MU)	Average Variable Charge for Regulation down (Rs/Unit)	Average Variable charge to be paid to the DSM Pool (Rs/Unit)	Average Variable retained by RRAS provider (Rs/Unit)
ER	29	3.14	2.35	0.78
NER	28	4.52	3.39	1.13
NR	97	4.38	3.29	1.10
SR	155	4.35	3.27	1.09
WR	133	4.08	3.06	1.02
All India	442	4.21	3.16	1.05

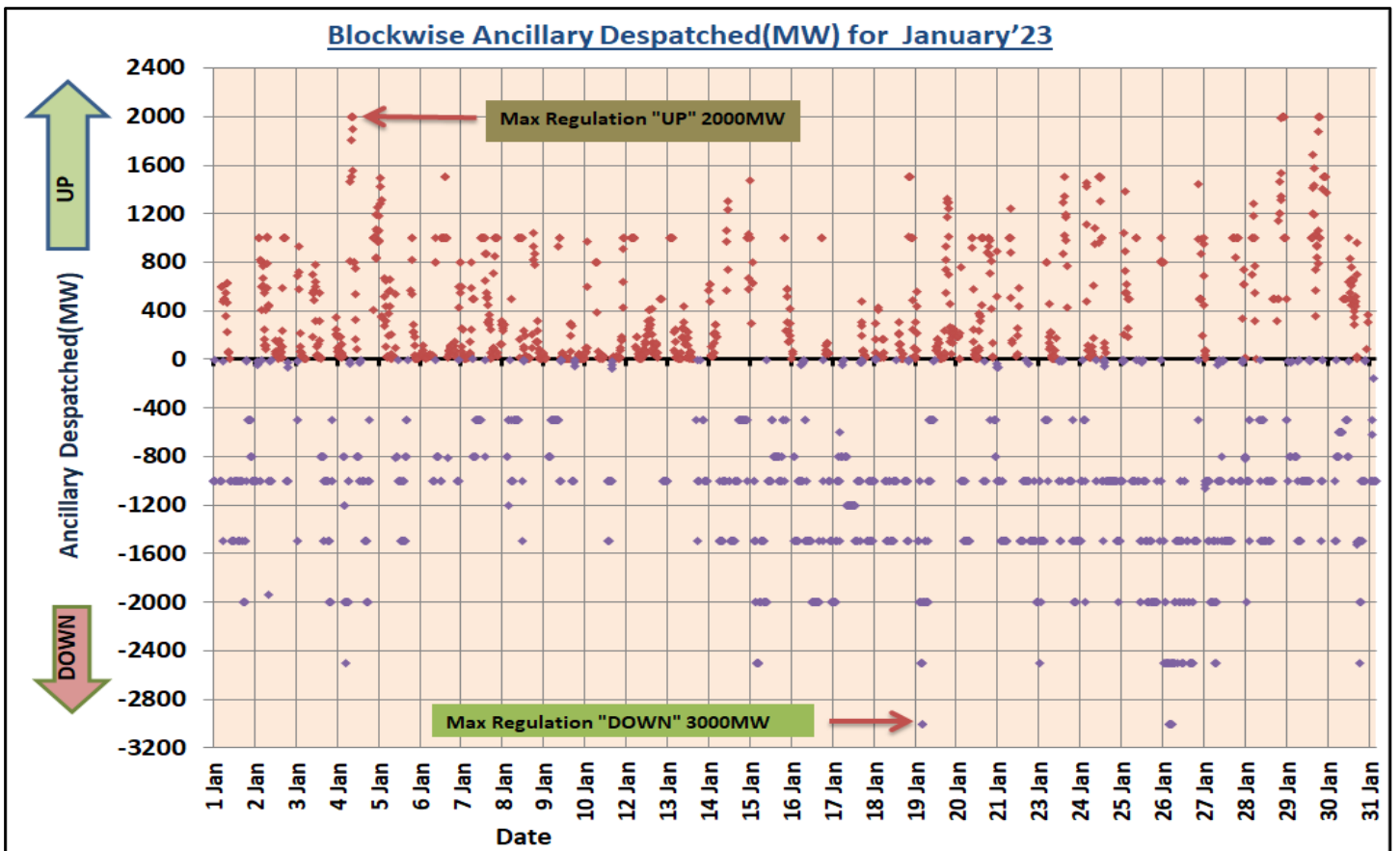
AGC Region Wise Summary

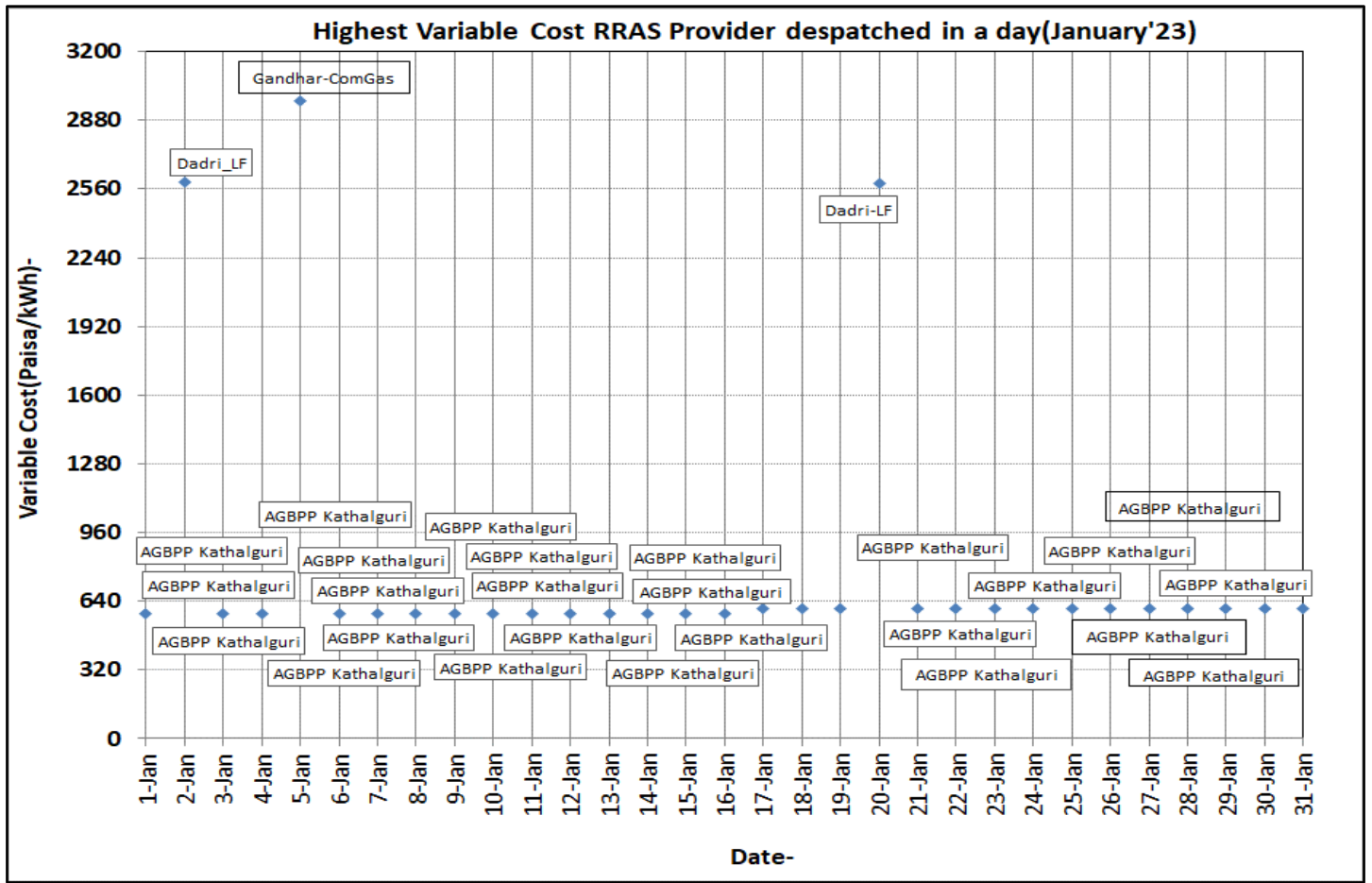
Region	Up Regulation (MU)	Down Regulation (MU)	Net Energy (MU)	Absolute Value (MU)	Average Variable Charges (Rs/Unit)
NR	55.70	174.85	-119.15	230.55	-2.07
SR	39.20	109.62	-70.41	148.82	2.66
WR	63.24	236.96	-173.72	300.19	1.75
ER	31.41	120.50	-89.09	151.91	2.95
NER	0.87	0.91	-0.04	1.78	0.00
All India	190	642.84	-452.42	833.26	2.21

Section-2: जनवरी,23 माह में आरक्षित का उपयोग/ Utilisation of reserves for January'23

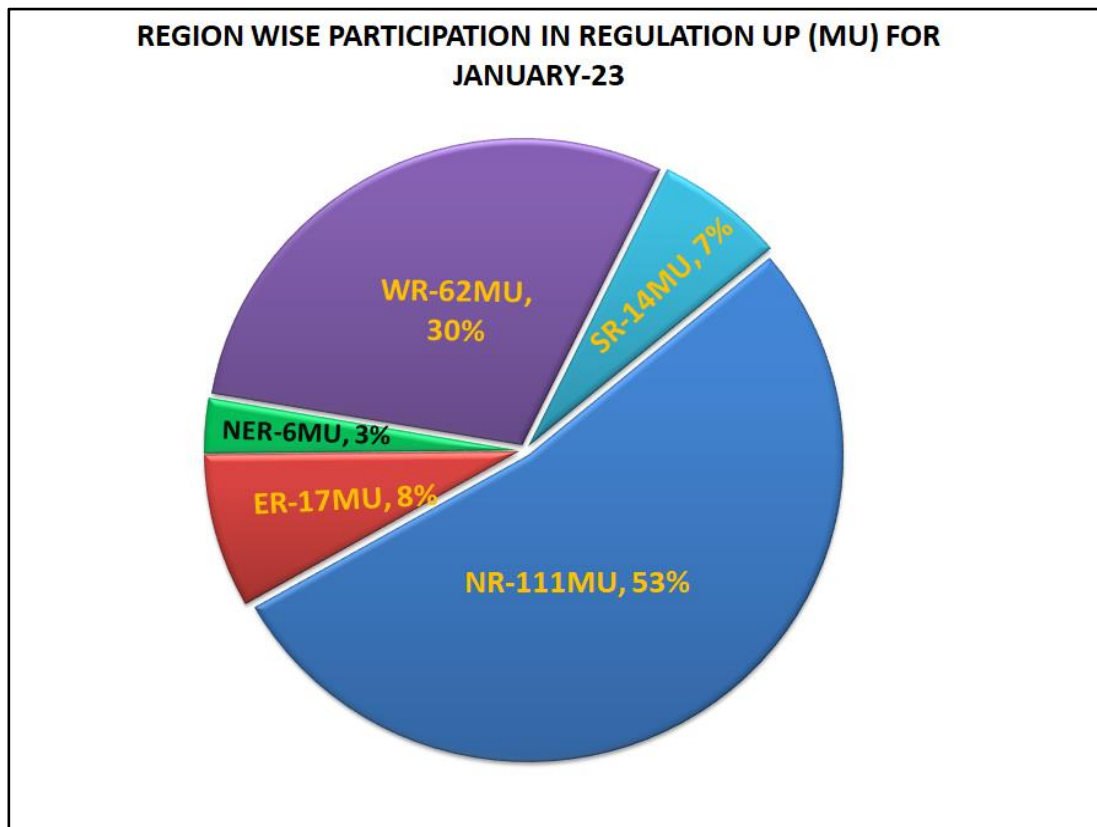


Section-3: अनुषंगी सेवा प्रेषण (MW) /Ancillary Despatched (MW)

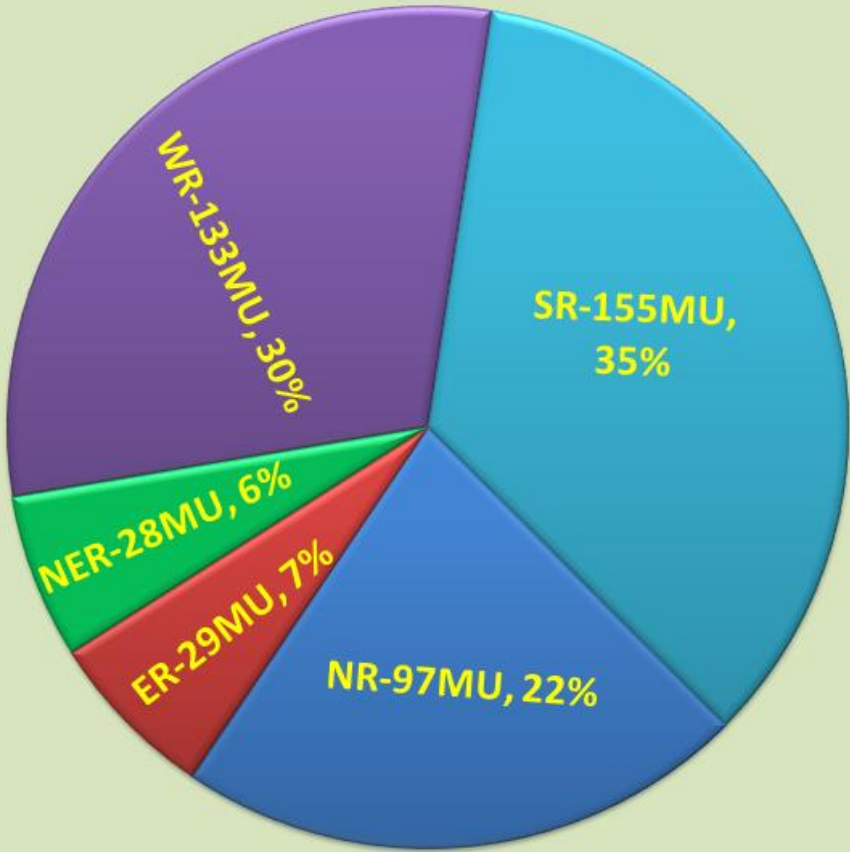




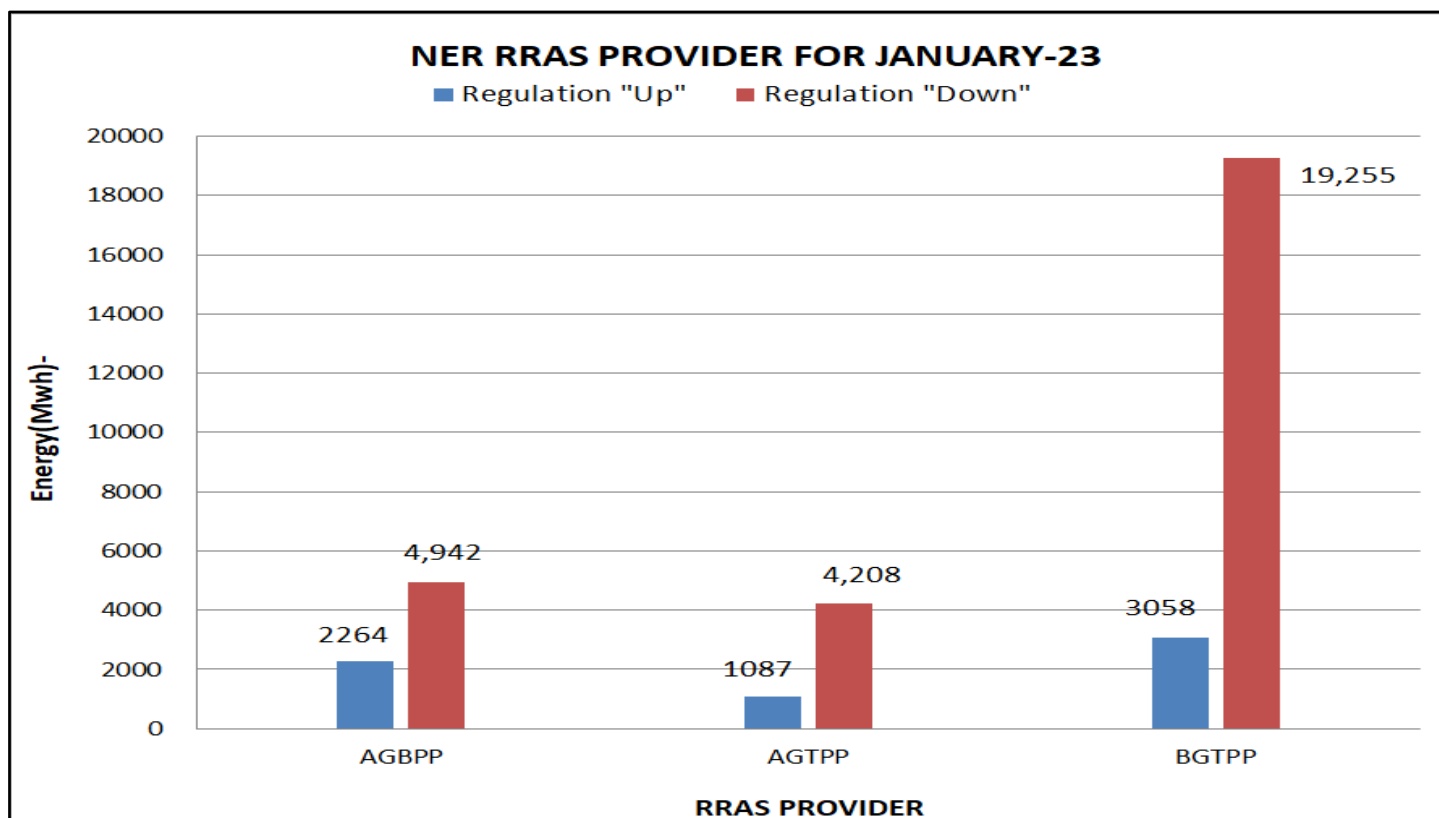
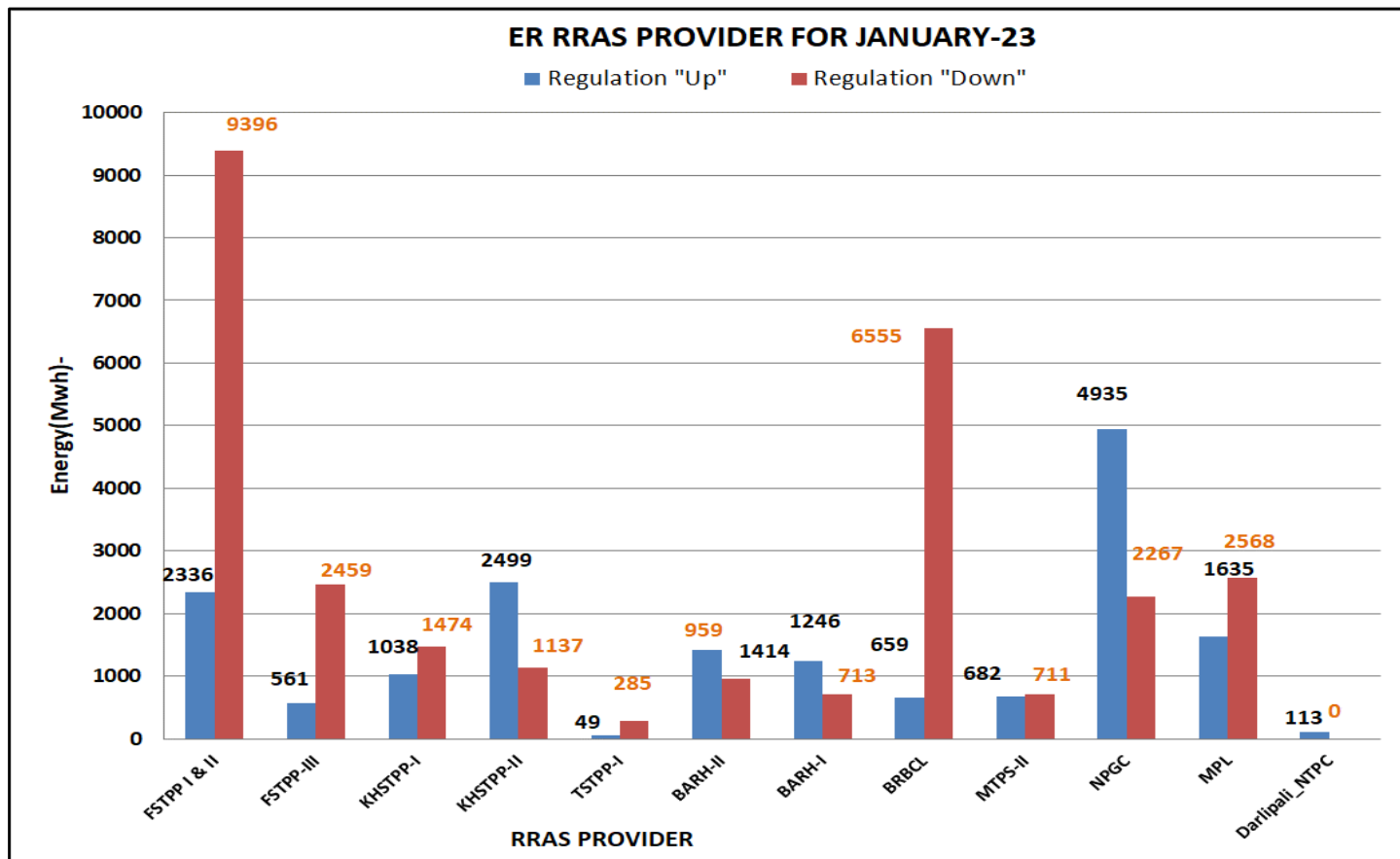
Section-4: अनुषंगी सेवा में क्षेत्रवार भागीदारी / Region wise participation in RRAS –



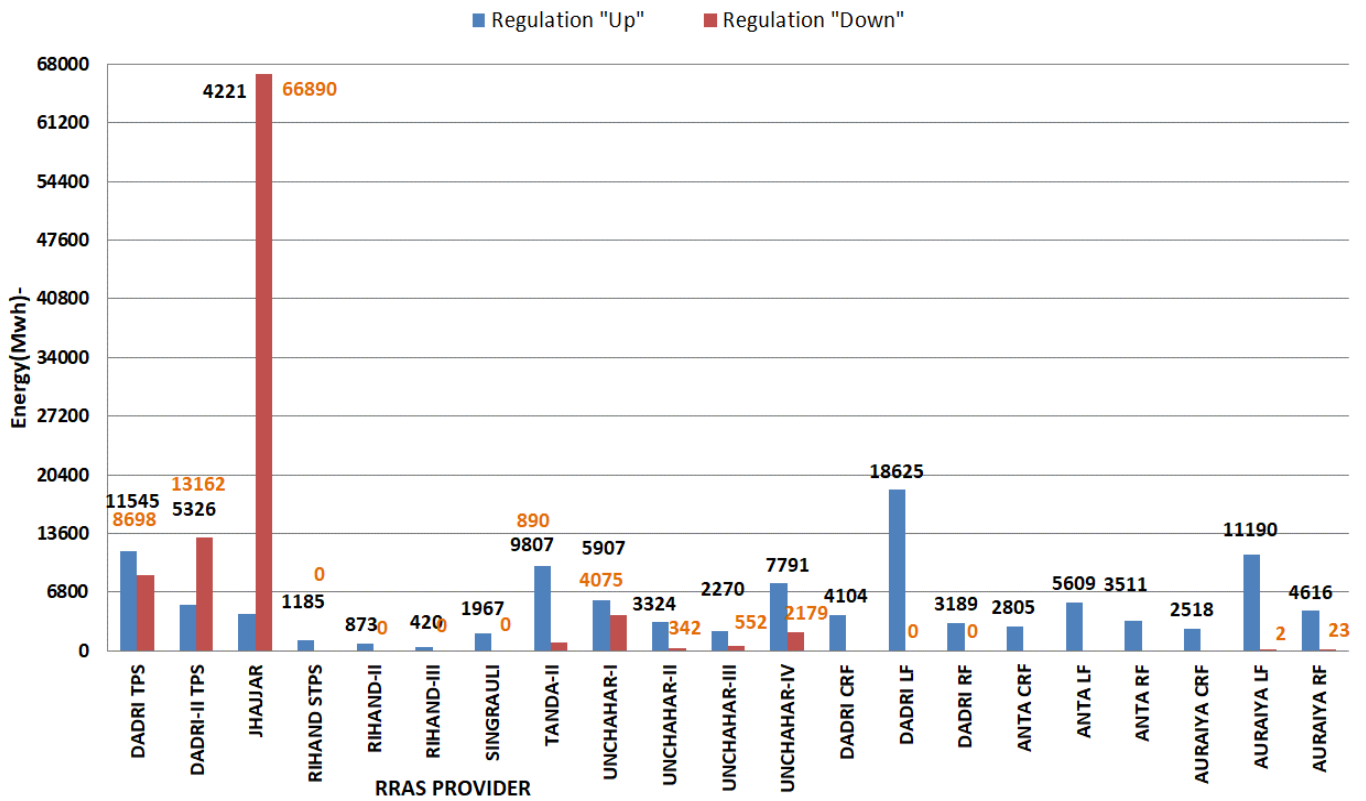
**REGION WISE PARTICIPATION IN REGULATION DOWN (MU) FOR
JANUARY-23**



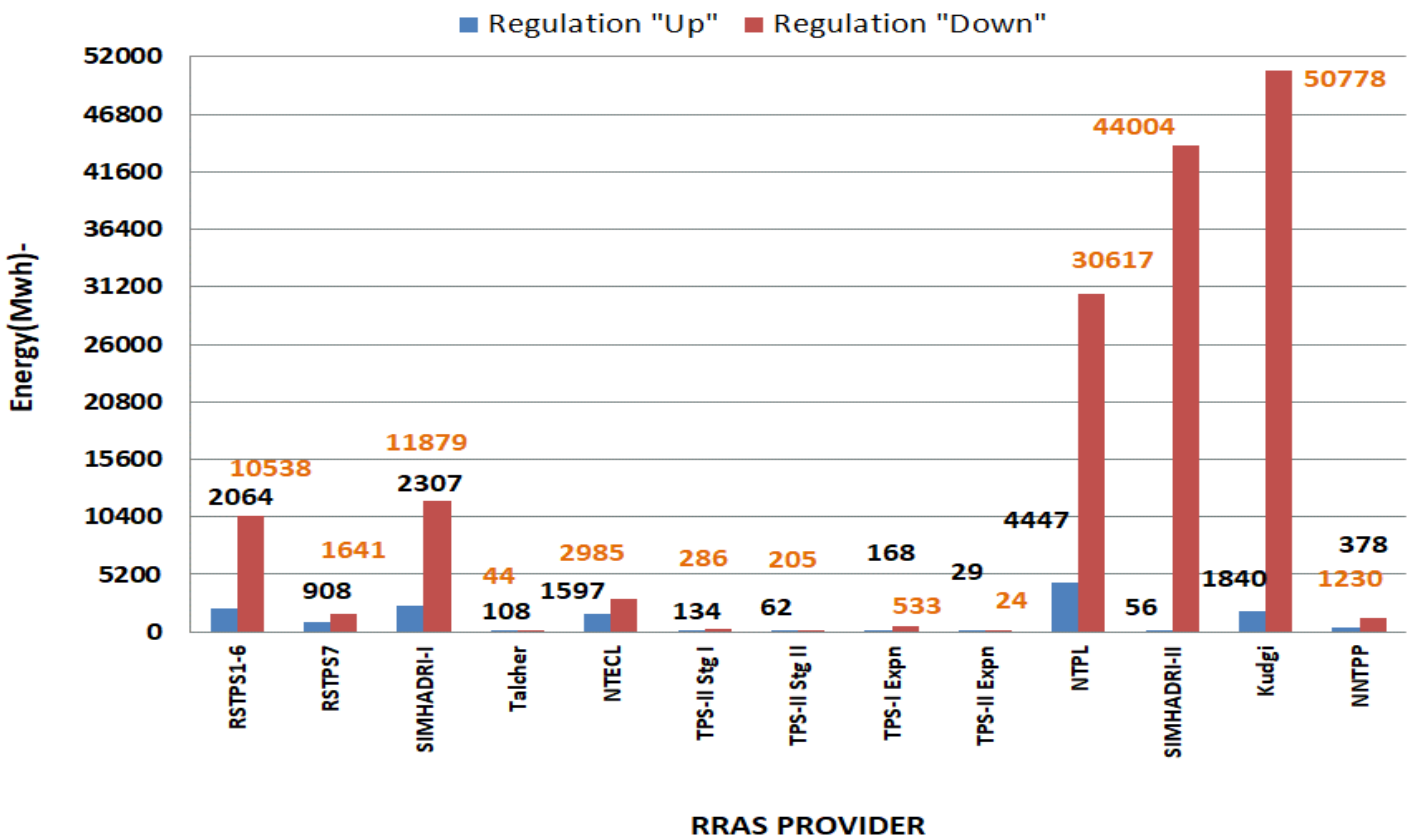
Section 5 : अनुषंगी सेवा में ऊर्जा प्रेषण का क्षेत्रवार विवरण /Region wise energy despatch in Ancillary services-



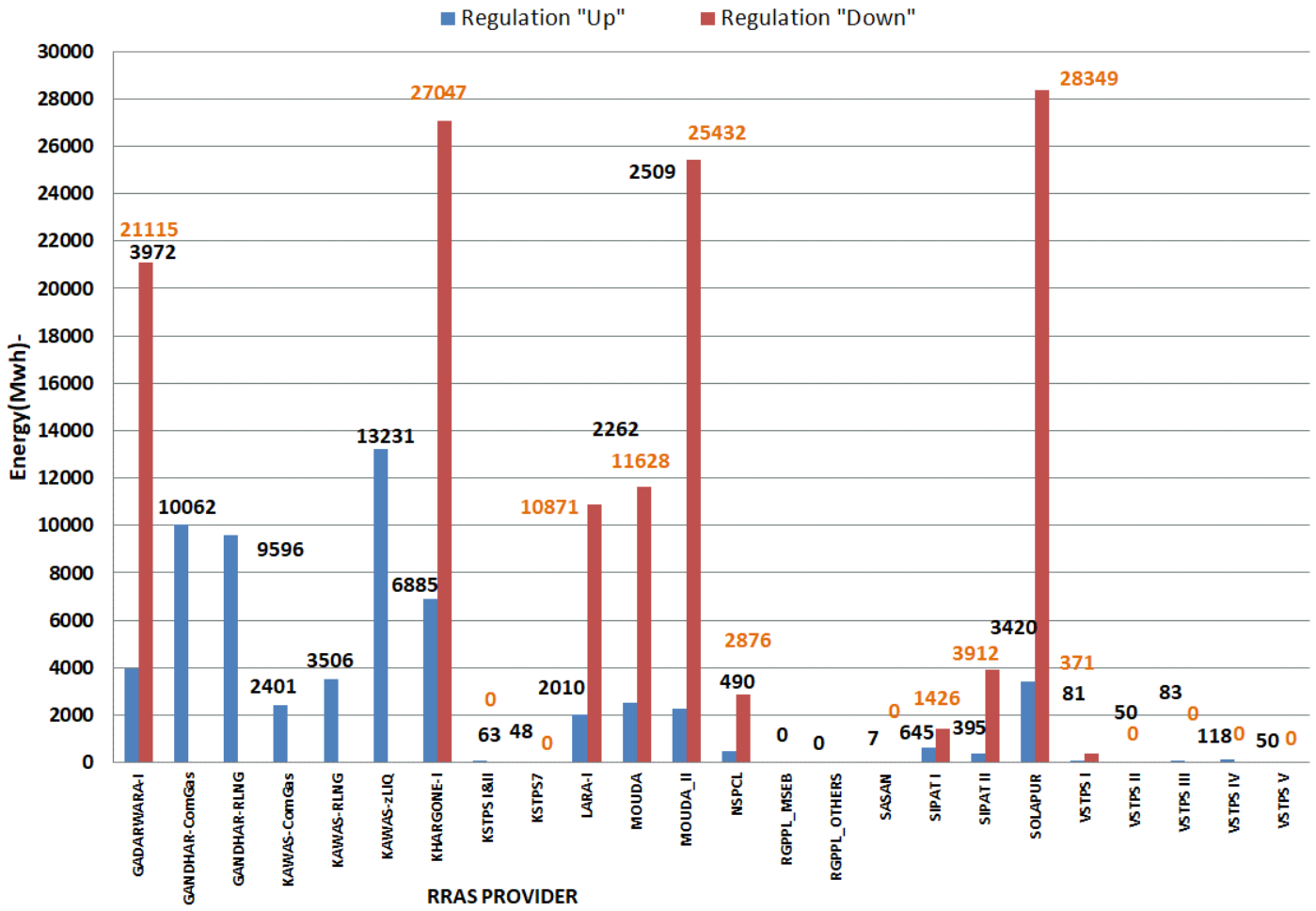
NR RRAS PROVIDER FOR JANUARY-23



SR RRAS PROVIDER FOR JANUARY-23



WR RRAS PROVIDER JANUARY-23



Section 6: आरआरएस प्रदाता को विनियमन अप सेवा के लिए डीएसएम पूल से भुगतान/Payment to the RRAS Provider(s) from the DSM Pool for Regulation Up from 26/12/22 to 29/01/23-

Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
1	ER	FSTPP I & II	2336	1924611	8715983	1167845	11808439
2	ER	FSTPP-III	561	837408	2032989	280633	3151030
3	ER	KHSTPP-I	1038	1088097	3777030	519130	5384257
4	ER	KHSTPP-II	2499	2721161	8496298	1249386	12466845
5	ER	TSTPP-I	49	47183	77341	24600	149124
6	ER	BARH-II	1414	2602299	4421225	707147	7730671
7	ER	BARH-I	1246	3019317	4048251	622796	7690364
8	ER	BRBCL	659	1533479	1787730	329640	3650849
9	ER	MTPS-II	682	1865081	1885134	341091	4091306
10	ER	NPGC	4935	10729766	12487566	2467748	25685080
11	ER	MPL	1635	2270896	4421682	817458	7510036
12	ER	Darlipali_NTPC	113	187183	137057	56312	380552
	ER	Total	17168	28826481	52288286	8583786	89698553
Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
13	NER	AGBPP	2264	4984792	13858171	1132023	19974988
14	NER	AGTPP	1087	2113573	6307829	543645	8965053
15	NER	BGTPP	3058	7358133	12162969	1528929	21050033
	NER	Total	6409	14456498	32328969	3204597	49990074
Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
16	NR	DADRI TPS	11545	11233200	46770354	5772455	63776009
17	NR	DADRI-II TPS	5326	7419038	21629536	2662976	31711550

Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
18	NR	IGSTPS-JHAJJAR	4221	6689703	18543103	2110316	27343122
19	NR	RIHAND STPS	1185	999883	1752907	592347	3345137
20	NR	RIHAND-II STPS	873	670682	1295170	436642	2402494
21	NR	RIHAND-III STPS	420	606209	610743	210052	1427004
22	NR	SINGRAULI STPS	1967	1298034	2935317	983360	5216711
23	NR	TANDA-II STPS	9807	14407187	34483654	4903738	53794579
24	NR	UNCHAHAR-I TPS	5907	6048746	25640067	2953489	34642302
25	NR	UNCHAHAR-II TPS	3324	3643021	11440848	1661960	16745829
26	NR	UNCHAHAR-III TPS	2270	2707581	9420041	1134778	13262400
27	NR	UNCHAHAR-IV TPS	7791	12894584	31037924	3895646	47828154
28	NR	DADRI CRF	4104	2113584	70529071	2052024	74694679
29	NR	DADRI LF	18625	9591630	481990779	9312263	500894672
30	NR	DADRI RF	3189	1642557	39946963	1594719	43184239
31	NR	ANTA CRF	2805	1989031	47752838	1402701	51144570
32	NR	ANTA LF	5609	3976427	97571075	2804250	104351752
33	NR	ANTA RF	3511	2489334	45561989	1755525	49806848
34	NR	AURAIYA CRF	2518	1599207	43095133	1259218	45953558
35	NR	AURAIYA LF	11190	7105673	201985942	5595016	214686631
36	NR	AURAIYA RF	4616	2930847	60646917	2307754	65885518
	NR	Total	110802	102056158	1294640371	55401229	1452097758

Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
37	SR	RSTPS1-6	2064	1502919	7166550	1032225	9701694
38	SR	RSTPS7	908	756495	3091065	454079	4301639
39	SR	SIMHADRI-II	2307	3344951	8875926	1153431	13374309
40	SR	Talcher	108	76877	168446	53836	299160
41	SR	Vallur	1597	2834746	4915194	798520	8548460

Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
42	SR	TPS-II Stage I	134	94906	363837	66835	525578
43	SR	TPS-II Stage II	62	45775	169368	31098	246241
44	SR	TPS-I Expansion	168	162243	411041	84064	657349
45	SR	TPS-II Expansion	29	66845	76044	14475	157364
46	SR	NTPL	4447	6905485	20260839	2223273	29389596
47	SR	SIMHADRI-I	56	52836	218741	28045	299622
48	SR	Kudgi	1840	3069242	9392424	920036	13381703
49	SR	NNTPP	378	682481	838992	189158	1710631
	SR	Total	14098	19595801	55948467	7049074	82593346
Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
50	WR	GADARWARA-I	3972	8249906	15056308	1985824	25292038
51	WR	GANDHAR-ComGas	10062	10483687	254605658	5031043	270120388
52	WR	GANDHAR-RLNG	9596	9997573	155188115	4797760	169983448
53	WR	KAWAS-ComGas	2401	2074420	60287619	1200614	63562653
54	WR	KAWAS-RLNG	3506	3028795	58480807	1752978	63262580
55	WR	KAWAS-zLIQ	13231	11430478	425712511	6615625	443758614
56	WR	KHARGONE-I	6885	12481220	35292425	3442717	51216362
57	WR	KSTPS I&II	63	46725	91213	31473	169411
58	WR	KSTPS7	48	65039	68833	24103	157975
59	WR	LARA-I	2010	3364015	5823162	1005025	10192202
60	WR	MOUDA	2509	4322710	9367373	1254707	14944790
61	WR	MOUDA_II	2262	3359092	8504721	1131084	12994897
62	WR	NSPCL	490	707047	1488661	244823	2440531
63	WR	RGPPL_MSEB	0	0	0	0	0
64	WR	RGPPL_OTHERS	0	0	0	0	0
65	WR	SASAN	7	1243	10054	3699	14996
66	WR	SIPAT I	645	825453	1274732	322418	2422603
67	WR	SIPAT II	395	389017	877110	197311	1463438
68	WR	SOLAPUR	3420	5884819	16007089	1710207	23602115
69	WR	VSTPS I	81	72617	123571	40516	236704

Sr. No.	Region	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs) (A)	Variable Charges (Rs) (B)	Markup as per CERC Order (Rs) (C)	Total Charges (A+B+C)
70	WR	VSTPS II	50	38549	73802	25056	137407
71	WR	VSTPS III	83	87287	121574	41740	250601
72	WR	VSTPS IV	118	183931	169077	58760	411768
73	WR	VSTPS V	50	83627	74066	25014	182707
	WR	Total	61885	77177250	1048698481	30942497	1156818228
ALL INDIA		Total	210362	242112188	2483904574	105181183	2831197959

Section 7: आरआरएस प्रदाता को विनियमन डाउन सेवा के लिए डीएसएम पूल में भुगतान/Payments by the RRAS Provider(s) to the DSM Pool for Regulation DOWN from 26/12/2022 to 29/01/2023

Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
1	ER	BRBCL	6555	17711450	13283588
2	ER	MTPS-II	711	1911480	1433611
3	ER	NPGC	2267	5863422	4397568
4	ER	FSTPP I & II	9396	33778570	25333927
5	ER	FSTPP-III	2459	8652455	6489342
6	ER	KHSTPP-I	1474	5104018	3828013
7	ER	KHSTPP-II	1137	3732303	2799228
8	ER	TSTPP-I	285	456893	342669
9	ER	BARH-II	959	2906523	2179892
10	ER	BARH-I	713	2271685	1703763
11	ER	MPL	2568	7034084	5275563
12	ER	Darlipali_NTPC	0	0	0
	ER	Total	28524	89422883	67067164
Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
13	NER	AGBPP	4942	30167060	22625295
14	NER	AGTPP	4208	24248760	18186569
15	NER	BGTPP	19255	73962393	55471794
	NER	Total	28404	128378213	96283658
Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
16	NR	AURAIYA RF	23	412018	309014
17	NR	AURAIYA LF	2	30297	22723
18	NR	DADRI LF	0	0	0
19	NR	DADRI RF	0	0	0

Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
20	NR	DADRI TPS	8698	36353884	27265415
21	NR	DADRI-II TPS	13162	53896821	40422615
22	NR	IGSTPS-JHAJJAR	66890	300016216	225012163
23	NR	RIHAND STPS	0	0	0
24	NR	RIHAND-II STPS	0	0	0
25	NR	RIHAND-III STPS	0	0	0
26	NR	SINGRAULI STPS	0	0	0
27	NR	TANDA-II STPS	890	3090523	2317892
28	NR	UNCHAHAR-I TPS	4075	17935249	13451436
29	NR	UNCHAHAR-II TPS	342	1191691	893769
30	NR	UNCHAHAR-III TPS	552	2248757	1686567
31	NR	UNCHAHAR-IV TPS	2179	9116611	6837457
	NR	Total	96813	424292067	318219051
Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
32	SR	RSTPS1-6	10538	36781124	27585844
33	SR	RSTPS7	1641	5664265	4248199
34	SR	SIMHADRI-II	11879	46107916	34580938
35	SR	Talcher	44	71472	53604
36	SR	Vallur	2985	9180336	6885252
37	SR	TPS-II Stage I	286	780474	585356
38	SR	TPS-II Stage II	205	560291	420218
39	SR	TPS-I Expansion	533	1301860	976396
40	SR	TPS-II Expansion	24	62237	46678
41	SR	NTPL	30617	136453914	102340437
42	SR	SIMHADRI-I	44004	174276727	130707546
43	SR	Kudgi	50778	259898618	194923964
44	SR	NNTPP	1230	2714107	2035581
	SR	Total	154765	673853341	505390013
Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for	Variable charges to be

Sr. No.	Region	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
				generation reduced(Rs)	paid to the DSM Pool(Rs)
45	WR	GADARWARA-I	21115	77771327	58328495
46	WR	KHARGONE-I	27047	138641303	103980979
47	WR	KSTPS I&II	0	0	0
48	WR	KSTPS7	0	0	0
49	WR	LARA-I	10871	34023276	25517457
50	WR	MOUDA	11628	41691016	31268262
51	WR	MOUDA_II	25432	97206641	72904981
52	WR	NSPCL	2876	8792987	6594740
53	WR	SASAN	0	0	0
54	WR	SIPAT I	1426	2560307	1920231
55	WR	SIPAT II	3912	8686445	6514835
56	WR	SOLAPUR	28349	132663565	99497675
57	WR	VSTPS I	371	565275	423956
58	WR	VSTPS II	0	0	0
59	WR	VSTPS III	0	0	0
60	WR	VSTPS IV	0	0	0
61	WR	VSTPS V	0	0	0
	WR	Total	133026	542602142	406951611
ALL INDIA		Total	441532	1858548646	1393911497

Section 8: एजीसी प्रदाता को डीएसएम पूल से भुगतान/Payment to the AGC Provider from the DSM Pool from 26/12/22 to 29/01/23-

Sr. No.	AGC Provider Name	Region	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	CHAMERA HEP	NR	0	0	0	0	0	0
2	CHAMERA-II HEP	NR	1	208	-207	-208078	104933	-103145
3	CHAMERA-III HEP	NR	35	580	-544	-1072194	304809	-767385
4	DADRI-II TPS	NR	8319	11460	-3141	-12693182	7404539	-5288645
5	KOTESHWAR	NR	2962	449	2513	6937893	1478384	8416278
6	NATHPA JHAKRI HEP	NR	5396	7729	-2333	-2757684	3887087	1129403
7	RIHAND STPS	NR	57	20790	-20733	-30561811	10371905	-20189905
8	RIHAND-II STPS	NR	116	21006	-20890	-30703167	10274671	-20428494
9	RIHAND-III STPS	NR	1178	18199	-17020	-24726395	8620736	-16105659
10	DULHASTI HEP	NR	0	0	0	0	0	0
11	RAMPUR HEP	NR	1194	1904	-710	-1480990	1304975	-176015
12	TEHRI HEP	NR	4122	6405	-2283	-4737905	4202708	-535196
13	DHAULINGA HEP	NR	15	122	-107	-128403	66364	-62039
14	BAIRASIUL HEP	NR	7	1	5	5870	3805	9675
15	UNCHAHR -III TPS	NR	2564	3931	-1367	-5986914	3042493	-2944421
16	UNCHAHR -IV TPS	NR	1238	953	285	1059889	918830	1978719
17	SINGRAULI STPS	NR	180	23314	-23134	-34551962	11477905	-23074057
18	IGSTPS-JHAJJAR	NR	13506	15940	-2434	-10312335	13450432	3138098
19	UNCHAHR -II TPS	NR	3104	13917	-10812	-37032162	7880200	-29151962
20	TANDA-II STPS	NR	5262	15995	-10734	-37959461	10609332	-27350129

Sr. No.	AGC Provider Name	Region	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
21	Auraiya GPP	NR	0	15	-15	-267654	1481	-266173
22	Dadri GPP	NR	0	0	0	0	0	0
23	SEWA-II HEP	NR	14	1831	-1817	-4811055	774183	-4036873
24	DADRI TPS	NR	6427	10101	-3674	-14540427	6592319	-7948107
25	Simhadri St-II	SR	4355	12833	-8478	-32331593	7952165	-24379428
26	RSTPS1-6	SR	7399	8667	-1267	-3894389	6501463	2607074
27	RSTPS7	SR	1766	6758	-4992	-17666626	3538894	-14127732
28	NTECL	SR	1718	17728	-16010	-49406657	7862215	-41544442
29	NTPL	SR	0	0	0	0	0	0
30	Simhadri St-I	SR	5167	12724	-7557	-29290036	9379344	-19910692
31	KUDGI	SR	15588	15120	468	2079070	11218904	13297974
32	NLC TPS2	SR	0	0	0	0	0	0
33	NLC TPS1 Exp	SR	97	3233	-3136	-7670080	490914	-7179166
34	Talcher2	SR	374	25747	-25374	-39903103	13059611	-26843492
35	NNTPP	SR	2739	6805	-4066	-9004346	4926357	-4077989
36	CGPL	WR	0	0	0	0	0	0
37	GADARWA RA-I	WR	16481	13186	3295	12683657	13191370	25875027
38	GANDHAR	WR	0	0	0	0	0	0
39	KHARGONE -I	WR	16965	10638	6327	32695354	11123981	43819335
40	KSTPS I&II	WR	347	28687	-28340	-41967043	11233969	-30733074
41	KSTPS7	WR	132	8999	-8867	-12870140	2431717	-10438423
42	LARA-I	WR	681	25980	-25299	-73861067	10586130	-63274935
43	MOUDA	WR	5783	12292	-6509	-23990161	7055755	-16934406
44	MOUDA_II	WR	11108	15698	-4590	-16774132	10072901	-6701231
45	NSPCL	WR	0	0	0	0	0	0
46	SIPAT I	WR	230	36071	-35840	-67104805	14915418	-52189388
47	SIPAT II	WR	1865	17962	-16097	-35771633	8023325	-27748308
48	SOLAPUR	WR	8161	6070	2091	9794148	7387450	17181597
49	VSTPS II	WR	1114	15928	-14814	-21802918	8184995	-13617924
50	VSTPS III	WR	132	21539	-21407	-31228616	8973114	-22255502
51	VSTPS IV	WR	126	13623	-13498	-19429273	6737260	-12692014
52	VSTPS V	WR	113	10284	-10170	-15088384	4279305	-10809079
53	KAWAS	WR	0	0	0	0	0	0

Sr. No.	AGC Provider Name	Region	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
54	Barh	ER	4245	17892	-13647	-42700086	9611887	-33088199
55	KHSTPP-II	ER	6210	19830	-13619	-46405126	12940671	-33464455
56	MPL	ER	2228	29685	-27458	-74553481	15682333	-58871148
57	MTPS-II	ER	770	6397	-5627	-15391517	2772967	-12618550
58	NPGC	ER	2702	23066	-20364	-51943583	10367619	-41575964
59	Teesta-V	ER	71	7	64	74924	32025	106949
60	FSTPP I & II	ER	8159	14787	-6628	-25030721	10327914	-14702807
61	FSTPP-III	ER	3085	5856	-2771	-10223262	4289718	-5933544
62	BARH-I	ER	3938	2981	956	3309711	3320546	6630257
63	TSTPP-I	ER	60	511	-452	-707597	222022	-485575
64	Bongaigaon	NER	871	914	-43	-232161	93536	-138624
65	Loktak	NER	0	0	0	0	0	0
	Total	All India	190479	643352	-452874	-1002133799	361559886	-640573910