

**TRAS PROVIDERS(GAS GENERATORS) RATES FOR 17/02/2025 TO 23/02/2025**

Sr. No.	TRAS Provider Name	Region	Installed Capacity (MW)	Fixed cost (Paisa/kWh)	Variable cost (Paisa/kWh)	Ramp Up (MW/Block)	Ramp Down (MW/Block)	Technical Minimum(MW)	Start-up Time from cold start & warm start for each unit(in min)
1	Dadri Gas Power Project GF(CC)	NR	829.78	52.80	205.00	120.00	120.00	1GT(OC) : 70	<b>Open cycle:</b> 1. 1st GT sync:120 Min 2. 2nd Subsequent GT sync:30 Min GT(OC):240 Min(LF) ST(cold):300Min ST(cold+preservation):480 Min for one module
2	Dadri Gas Power Project GF(OC)	NR	829.78	52.80	303.10	120.00	120.00	1GT+1ST (CC): 111	
3	Dadri Gas Power Project RF(CC)	NR	829.78	52.80	1153.20	120.00	120.00	2GT+ 1ST (CC):222	
4	Dadri Gas Power Project RF(OC)	NR	829.78	52.80	1800.30	120.00	120.00	3GT+2ST (CC):333	
5	Dadri Gas Power Project LF(CC)	NR	829.78	52.80	2388.20	120.00	120.00	4GT+2ST (CC): 444	
6	Dadri Gas Power Project LF(OC)	NR	829.78	52.80	3530.70	120.00	120.00		
7	Dadri Gas Power Project CRF(CC)	NR	829.78	52.80	1481.20	120.00	120.00		
8	Dadri Gas Power Project CRF(OC)	NR	829.78	52.80	2286.30	120.00	120.00		
9	Anta Gas Power Project GF(CC)	NR	419.33	62.70	200.50	63.00	63.00	Per GT: 48	
10	Anta Gas Power Project GF(OC)	NR	419.33	62.70	285.70	63.00	63.00	2GT+ST(CC): 150	
11	Anta Gas Power Project RF(CC)	NR	419.33	62.70	1186.10	63.00	63.00	3GT+ST(CC): 225	
12	Anta Gas Power Project RF(OC)	NR	419.33	62.70	1830.60	63.00	63.00		
13	Anta Gas Power Project LF(CC)	NR	419.33	62.70	1753.00	63.00	63.00		
14	Anta Gas Power Project LF(OC)	NR	419.33	62.70	2498.00	63.00	63.00		
15	Anta Gas Power Project CRF(CC)	NR	419.33	62.70	1499.10	63.00	63.00		
16	Anta Gas Power Project CRF(OC)	NR	419.33	62.70	2276.60	63.00	63.00		
17	Auraiya Gas Power Project GF(CC)	NR	663.36	77.70	208.50	100.00	100.00	<b>1GT/2GT/3GT/4GT (OC):</b> <b>58/116/174/232</b> <b>1GT+1ST (CC): 89</b> <b>2GT+1ST (CC): 178</b> <b>4GT+2ST (CC): 356</b>	<b>Open Cycle:</b> 1. 1st GT Sync: 75 min 2. 2nd Subsequent GT Sync: 15 min 3. 3rd Subsequent GT Sync: 15 min 4. 4th Subsequent GT Sync: 15 min <b>Combined cycle half module(1GT+ST)</b> 1. 1st GT sync:75 Min 2. Time taken after 1st GT sync upto ST sync(cold):300 Min
18	Auraiya Gas Power Project GF(OC)	NR	663.36	77.70	297.00	100.00	100.00		
19	Auraiya Gas Power Project RF(CC)	NR	663.36	77.70	1206.00	100.00	100.00		
20	Auraiya Gas Power Project RF(OC)	NR	663.36	77.70	1882.00	100.00	100.00		
21	Auraiya Gas Power Project CRF(CC)	NR	663.36	77.70	1551.00	100.00	100.00		
22	Auraiya Gas Power Project CRF(OC)	NR	663.36	77.70	2373.00	100.00	100.00		
23	Auraiya Gas Power Project LF(CC)	NR	663.36	77.70	1862.70	100.00	100.00		
24	Auraiya Gas Power Project LF(OC)	NR	663.36	77.70	2653.30	100.00	100.00		
25	Faridabad Gas Power Station GAS (CC)	NR	431.55	80.40	507.00	35.00	35.00		
26	Faridabad Gas Power Station GAS (OC)	NR	431.55	80.40	732.00	35.00	35.00		
27	Faridabad Gas Power Station LNG (CC)	NR	431.55	80.40	1112.00	35.00	35.00		
28	Faridabad Gas Power Station LNG (OC)	NR	431.55	80.40	1684.00	35.00	35.00		
29	Faridabad Gas Power Station CRF (CC)	NR	431.55	80.40	1432.00	35.00	35.00		
30	Faridabad Gas Power Station CRF (OC)	NR	431.55	80.40	2146.00	35.00	35.00		
31	Faridabad Gas Power Station CRF (OC)	NR	431.55	80.40	2146.00	35.00	35.00		
32	Faridabad Gas Power Station CRF (OC)	NR	431.55	80.40	2146.00	35.00	35.00		
33	<b>Total Installed Capacity</b>	<b>NR</b>	<b>2344.02</b>						
34	Gandhar Gas Power Project GF(CC)	WR	657.39	104.31	569.00	99.00	99.00	<b>1GT/2GT/3GT (OC):</b> <b>80/160/240</b> <b>2GT + ST (CC): 236</b> <b>3GT + ST (CC): 354</b>	<b>Open Cycle:</b> - 1st GT Sync: 75 min - 2nd Subsequent GT Sync: 15 min - 3rd Subsequent GT Sync: 15 min <b>Combined Cycle- Half module (2GT+ST):</b> - 1st GT Sync: 75 min - Time taken after 1st GT Sync up to ST Sync (Cold): 360 min
35	Gandhar Gas Power Project GF(OC)	WR	657.39	104.31	811.00	99.00	99.00		
36	Gandhar Gas Power Project NAPM(CC)	WR	657.39	104.31	579.00	99.00	99.00		
37	Gandhar Gas Power Project NAPM(OC)	WR	657.39	104.31	825.00	99.00	99.00		
38	Gandhar Gas Power Project RF(CC)	WR	657.39	104.31	1030.00	99.00	99.00		
39	Gandhar Gas Power Project RF(OC)	WR	657.39	104.31	1565.10	99.00	99.00		
40	Gandhar Gas Power Project CRF(CC)	WR	657.39	104.31	1536.00	99.00	99.00		
41	Gandhar Gas Power Project CRF(OC)	WR	657.39	104.31	2286.10	99.00	99.00		
42	Kawas Gas Power Project GF(CC)	WR	656.2	87.53	571.00	50.00	50.00		
43	Kawas Gas Power Project GF(OC)	WR	656.2	87.53	824.00	50.00	50.00	<b>1GT (OC): 58</b> <b>1GT+1ST (CC): 88</b> <b>2GT + 1ST (CC): 176</b> <b>3GT+2ST (CC): 265</b> <b>4GT+2ST (CC): 356</b>	1. 1st GT Sync: 150 Min 2. 2nd subsequent GT sync : 20 min 3. 3rd subsequent GT sync : 20 min 4. 4th subsequent GT sync: 20 min 5. 1 GT Sync: 300 min (liquid fuel, including 120 min turning gear)
44	Kawas Gas Power Project NAPM(CC)	WR	656.2	87.53	582.00	50.00	50.00		
45	Kawas Gas Power Project NAPM(OC)	WR	656.2	87.53	839.00	50.00	50.00		
46	Kawas Gas Power Project LTRNG(CC)	WR	656.2	87.53	1035.00	50.00	50.00		
47	Kawas Gas Power Project LTRNG(OC)	WR	656.2	87.53	1611.00	50.00	50.00		
48	Kawas Gas Power Project LF(CC)	WR	656.2	87.53	1700.00	50.00	50.00		
49	Kawas Gas Power Project LF(OC)	WR	656.2	87.53	2496.00	50.00	50.00		
50	Kawas Gas Power Project CRF(CC)	WR	656.2	87.53	1503.00	50.00	50.00		
51	Kawas Gas Power Project CRF(OC)	WR	656.2	87.53	2285.00	50.00	50.00		
52	RGPPPL-RLNG(CC)	WR	1967.08	90.00	1207.00	160.00	100.00	<b>2GT +1 ST (Full Block)- 400</b> <b>1GT + 1ST (Half Block)- 200</b>	1 GT (OC) - 40 minutes for Sync 1 ST (Cold) Sync: 180 minutes after 1 GT Sync 1 ST(Warm) Sync:120 minutes after 1 GT sync
53	RGPPPL-RLNG(OC)	WR	1967.08	90.00	1757.00	160.00	100.00		
54	RGPPPL-LTRNG(CC)	WR	1967.08	90.00	1132.00	160.00	100.00		
55	RGPPPL-LTRNG(OC)	WR	1967.08	90.00	1644.00	160.00	100.00		
56	<b>Total Installed Capacity</b>	<b>WR</b>	<b>3280.67</b>						
53	AGBPP - Kathaluri	NER	291	178.70	505.10	34.05	34.05	155.65	<b>Cold start</b> GTG 1-4: 28 Min STG 1-3:180 Min <b>Warm start</b> GTG 1-4: 13 Min STG 1-3:30 Min
54	AGTPP - Agartala	NER	130	242.70	447.40	30.00	30.00	69.28	<b>Cold start</b> GTG 1-4: 25 Min STG 1-2:480-600 Min <b>Warm start</b> GTG 1-4: 25 Min STG 1-2:480-600 Min
57	<b>Total Installed Capacity</b>	<b>NER</b>	<b>421</b>						
58	<b>ALL India</b>		<b>6045.69</b>						

RAMP up and RAMP down rates (MW/block) are declared for following GT,ST combination-Dadri(4GT+2ST(CC)),Anta(3GT+ST(CC)),Auraiya(4GT+2ST(CC)),Faridabad(1GT+1ST(CC))  
 Gandhar(3GT+ST(CC)),Kawas(4GT+2ST(CC)),RGPPPL(2GT+ST)  
 AGBPP - Kathaluri(GTG 1-4)