

**National Load Despatch Centre
Total Transfer Capability for April 2014**

Issue Date: 01/04/2014

Issue Time: 1200 hrs

Revision No. 7

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st April 2014 to 30th April 2014	00-24	2500	500	2000	361	1639		
WR-NR ¹	1st April 2014 to 30th April 2014	00-17 23-24	4200	500	3700	3656	44		
		17-23	4200		3700		44		
NR-ER*	1st April 2014 to 30th April 2014	00-17 23-24	1000	200	800	200	600		
		17-23	1100		900		700		
		00-17 23-24	3300		300		3000		
ER-NR ⁵	1st April 2014 to 10th April 2014	17-23	3800	300	3500	2789	211		
		00-17 23-24					711		
		17-23					711		
W3-ER	1st April 2014 to 30th April 2014	00-24	1800	300	1500	0	1500		
ER-W3	1st April 2014 to 30th April 2014	00-24	1000	300	700	700	0		
WR-SR	1st April 2014 to 30th April 2014	00-24	1000	0	1000	1000	0		
SR-WR *	1st April 2014 to 30th April 2014	00-24	1000	0	1000	0	1000		
ER-SR	1st April 2014 to 30th April 2014	00-05 10-19	750	0	750	507	243		
		05-10 19-24	750		750		243		
		00-17 23-24	1100		1100		197		
SR-ER *	1st April 2014 to 30th April 2014	17-23	1100	0	1100	197	903		
		00-17 23-24	1100		1100		903		
		17-23	1100		1100		903		
ER-NER ²	1st April 2014	00-17 23-24	620	50	570	230	340		
		17-23	620		570		340		
		00-06	620		570		340		
	2nd April 2014 to 04th April 2014	06-24'	350	50	300	230	70	-270	Revised due to shutdown of 400 kV Balipara-Misa D/C and 220 kV Samaguri-Sarusujai D/C
		00-17 23-24	620	50	570	230	340		
	05th April 2014 to 10th April 2014	17-23	620	50	570	230	340		
		00-17 23-24	720	50	670	230	440		
	11th April 2014 to 30th April 2014	17-23	670	50	620	230	390		
00-17 23-24		580	100	480	0	480			
17-23		560	100	460	0	460			
NER-ER	02nd April 2014 to 04th April 2014	00-06	580	100	480	0	480		
		06-17' 23-24	110	100	10	0	10	-470	Revised due to shutdown of 400 kV Balipara-Misa D/C and 220 kV Samaguri-Sarusujai D/C
		17-23	110	100	10	0	10	-450	
	1st April 2014 to 30th April 2014	00-17 23-24	580	100	480	0	480		
		17-23	560	100	460	0	460		
		00-17 23-24	580	100	480	0	480		
17-23	560	100	460	0	460				
S1-S2	1st April 2014 to 30th April 2014	00-24	5650	400	5250	4900	350		
Import of Punjab	1st April 2014 to 30th April 2014	00-24	5600	300	5300	3800	1500		
Import TTC for DD & DNH	1st April 2014 to 30th April 2014	00-24	980	0	980	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st April 2014 to 30th April 2014	00-17 23-24	9000	200	8800	6901	1899		
		17-23	9500		9300		2399		
		00-17 23-24	9000		8800		1899		
17-23	9500	9300	2399						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :
 - a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
 - f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPC

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In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOA approvals

S As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:
• 765 kV Gwalior-Agra one circuit

2. ER-NER Total Transfer capability will be reduced to 450 MW in case of outage of any one of the 400kV Purnea-Biharsharif circuit.

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	(n-1) contingency of 400 kV Kahalgaon-Biharsharif
W3-ER	(n-1) contingency of 400kV Sterlite-Rourkela S/C
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
WR-SR & ER-SR	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations(LFO) 3. Considering transfer capability assessment by CTU on NEW-SR corridor.
SR-WR	Bhadrawati HVDC B/B link capacity
SR-ER	
ER-NER	(n-1) contingency of 400 kV Kahalgaon-Biharsharif (n-1) contingency of one circuit of 400 kV Balipara – Bongaigaon D/C
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
Import of Punjab	(n-1) contingency of ICT at Patiala/Moga
W3 zone Injection	(n-1) contingency of 400 kV Raipur-Wardha-Parli section

*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR ¹	1st April 2014 to 10th April 2014	00-17 23-24	7500	800	6700	6445	255		
		17-23	7500		6700		255		
	11th April 2014 to 30th April 2014	00-17 23-24	8000	800	7200	6445	755		
		17-23	8000		7200		755		
NER ²	1st April 2014	00-17 23-24	620	50	570	230	340		
		17-23	620		570		340		
	2nd April 2014 to 04th April 2014	00-06	620	50	570	230	340		
		06-24	350		300		70	-270	Revised due to shutdown of 400 kV Balipara-Misa D/C and 220 kV Samaguri-Sarusujai D/C
	05th April 2014 to 10th April 2014	00-17 23-24	620	50	570	230	340		
		17-23	620		570		340		
	11th April 2014 to 30th April 2014	00-17 23-24	720	50	670	230	440		
		17-23	670		620		390		
WR									
SR	1st April 2014 to 30th April 2014	00-05 10-19	1750	0	1750	1507	243		
		05-10 19-24	1750		1750		243		

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:
 • 765 kV Gwalior-Agra one circuit

2. ER-NER Total Transfer capability will be reduced to 450 MW in case of outage of any one of the 400kV Purnea-Biharshariff circuit.

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st April 2014 to 30th April 2014	00-17 23-24	3500	700	2800	561	2239		
		17-23	3600		2900		2339		
NER	1st April 2014	00-17 23-24	580	100	480	0	480		
		17-23	560		460		460		
	02nd April 2014 to 04th April 2014	00-06	580	100	480	0	480		
		06-17 23-24	110		10		10	-470	Revised due to shutdown of 400 kV Balipara-Misa D/C and 220 kV Samaguri-
		17-23	110	10	10	-450			
	1st April 2014 to 30th April 2014	00-17 23-24	580	100	480	0	480		
	17-23	560	460		460				
WR									
SR*	1st April 2014 to 30th April 2014	00-17 23-24	2100	0	2100	197	1903		
		17-23	2100		2100		1903		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Kahalgaon-Biharshariff High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
	Export	(n-1) contingency of 400kV Zerda-Bhimnal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of 400 kV Kahalgaon-Biharshariff and (n-1) contingency of one circuit of 400 kV Balipara – Bongaigaon D/C
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
SR	Import	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations(LFO). 3. Considering transfer capability assessment by CTU on NEW-SR corridor.
	Export	

*Primary constraints

ASSUMPTIONS IN BASECASE

Month : April '14

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	5971	5191	2258	2229
2	Haryana	5885	5116	3178	3178
3	Rajasthan	7955	6916	5132	5116
4	Delhi	4102	3566	1296	1296
5	Uttar Pradesh	11500	10090	6358	6354
6	Jammu & Kashmir	2133	1854	387	420
7	Uttarakhand	1628	1415	461	416
8	Himachal Pradesh	1413	1228	469	385
9	Chandigarh	238	192	0	0
10	ISGS/IPPs			17197	11973
	Total NR	40825	35568	36736	31367
II	EASTERN REGION				
1	West Bengal	6600	5100	4797	3999
2	Jharkhand	1000	800	450	450
3	Orissa	3400	2600	2404	1600
4	Bihar	2000	1600	0	0
5	Damodar Valley Corporation	2600	2350	3600	3397
6	Sikkim	90	50	0	0
7	Bhutan	110	110	200	200
8	ISGS/IPPs	250	250	6850	6490
	Total ER	16050	12860	18301	16136
III	WESTERN REGION				
1	Chattisgarh				
2	Madhya Pradesh				
3	Maharashtra				
4	Gujarat				
5	Goa				
6	Daman and Diu				
7	Dadra and Nagar Haveli				
8	ISGS/IPPs				
	Total WR	0	0	0	0

IV	SOUTHERN REGION				
1	Andhra Pradesh	12114	10011	7509	6688
2	Tamil Nadu	11539	10115	7173	6000
3	Karnataka	8407	7250	6874	5088
4	Kerala	3310	2451	1724	461
5	Pondy	329	286		
6	Goa	84	84		
7	ISGS/IPPs			10280	9536
	Total SR	35783	30197	33560	27773
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	120	84	0	0
2	Assam	1300	955	220	190
3	Manipur	120	84	0	0
4	Meghalaya	310	217	70	50
5	Mizoram	75	53	0	0
6	Nagaland	120	84	12	10
7	Tripura	230	130	105	100
8	ISGS/IPPs			963	597
	Total NER	2275	1607	1370	947
	Total All India	94933	80232	89966	76223