Issue Date: 14/04/2015

Issue Time: 1510 hrs

Revision No. 12

Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments			
1st April 2015 to	00-24	2500	500	2000	706	1294					
1st April 2015 to	00-17 23-24	5100	500	4600	5157	0					
11th April 2015	17-23	5100		4600		0					
12th April 2015			500		5157						
101 1 1 0015	00-17										
	23-24		500		5157		-				
r r	17-23	5100		4600		0					
1st April 2015 to	00-06	2000		1800	293	1507					
30th April 2015	06-18'	2000	200	1800	358	1442					
			-		293	1507					
1st April 2015 to	23-24	3400	300	3100	2431	669					
30ul April 2013	17-23	3400		3100		669					
1st April 2015 to		No limit is be	eing specified					No			
30th April 2015	00-24		0 1		Re-routing is al	lowed via W3-ER-	NR.				
1st April 2015 to 30th April 2015	00-24	1000	300	700	874	0					
2011 pm 2013											
1st April 2015 to		2300	750	1550	1350	200					
6th April 2015	22-24	2700	750	1950	1550	600					
	00-05	2700		1950		600					
74h A ===1 2015			750	1550	1250						
/th April 2015			/50		1550						
	22-24	2200		1450		100					
8th April 2015 to	00-05	2700	750	1950	1250	600					
14th April 2015			750		1350						
	00-05	2700		1950		600					
15th April 2015	05-22	2300	750	1550	1350	200					
I I	22-24	2300		1550		200	-400	Due to S/D of 400 KV Sholapur(PG) Bus-2			
16th April 2015 to	05-22	2300		1550		200		D 432			
30th April 2015 to	00-05	2700	750	1950	1350	600					
1st April 2015 to	22-24		2700 1950 600								
	00-24				No limit i	s being Specified.					
30th April 2015					No limit i	s being Specified.					
30th April 2015 1st April 2015 to	00-06	2650	0	2650	No limit i 2585	s being Specified.					
30th April 2015 1st April 2015 to 30th April 2015		2650	0	2650							
30th April 2015 1st April 2015 to	00-06 18-24	2650	0	2650	2585 2650	65					
30th April 2015 1st April 2015 to 30th April 2015 1st April 2015 to 30th April 2015	00-06 18-24 06-18' 00-24				2585 2650 No limit i	65 0 s being Specified.					
30th April 2015 1st April 2015 to 30th April 2015 1st April 2015 to	00-06 18-24 06-18' 00-24 00-17 23-24	1100	0 40	1060	2585 2650	65 0 s being Specified. 850					
30th April 2015 Ist April 2015 to 30th April 2015 to	00-06 18-24 06-18' 00-24				2585 2650 No limit i 210	65 0 s being Specified. 850 670					
30th April 2015 1st April 2015 to 30th April 2015 to 30th April 2015 to 30th April 2015 to 1st April 2015 to	00-06 18-24 06-18' 00-24 00-17 23-24	1100		1060	2585 2650 No limit i	65 0 s being Specified. 850 670					
30th April 2015 1st April 2015 to 30th April 2015 to 1st April 2015 to 1st April 2015 to	00-06 18-24 06-18' 00-24 00-17 23-24	1100		1060	2585 2650 No limit i 210	65 0 s being Specified. 850 670					
30th April 2015 1st April 2015 to 30th April 2015	00-06 18-24 06-18' 00-24 00-17 23-24 17-23	1100 920 2885	40	1060 880 2570	2585 2650 No limit i 210 No limit is bein 2535	65 0 s being Specified. 850 670 ng Specified. 35					
30th April 2015 1st April 2015 to 30th April 2015 to 3rd April 2015 to 3rd April 2015	00-06 18-24 06-18' 00-24 00-17 23-24 17-23	1100 920	40	1060 880	2585 2650 No limit i 210 No limit is bei	65 0 s being Specified. 850 670 ng Specified.					
30th April 2015 Ist April 2015 to 30th April 2015 Ist April 2015 to 3rd April 2015 4th April 2015 to 5th April 2015 to	00-06 18-24 06-18' 00-24 00-24 17-23 00-24 00-24 00-08	1100 920 2885 2885	40 315 315	1060 880 2570 2570	2585 2650 No limit i 210 No limit is beir 2535 2535	65 0 s being Specified. 850 670 ng Specified. 35 35					
30th April 2015 1st April 2015 to 30th April 2015 to 3rd April 2015 to 3rd April 2015	00-06 18-24 06-18' 00-24 00-17 23-24 17-23 00-24 00-24 00-08 08-24'	1100 920 2885 2885 3330	40 315 315 315	1060 880 2570 2570 3015	2585 2650 No limit i 210 No limit is bei 2535 2535 2535	65 0 s being Specified. 850 670 ng Specified. 35 35 480					
30th April 2015 1st April 2015 to 30th April 2015 1st April 2015 to 30th April 2015 30th April 2015 to 30th April 2015 1st April 2015 to 30th April 2015 1st April 2015 to 3rd April 2015 4th April 2015 to 6th April 2015	00-06 18-24 06-18' 00-24 00-17 23-24 17-23 00-24 00-24 00-08 08-24' 00-24 00-24 00-24	1100 920 2885 2885 3330 3330 2970	40 315 315 315 315 315 315	1060 880 2570 2570 3015 3015 2655	2585 2650 No limit i 210 No limit is bein 2535 2535 2535 2535 2535	65 0 s being Specified. 850 670 ng Specified. 35 35 480 480 480 120					
30th April 2015 1st April 2015 to 30th April 2015 1st April 2015 to 30th April 2015 30th April 2015 to 30th April 2015 1st April 2015 to 30th April 2015 1st April 2015 to 3rd April 2015 4th April 2015 to 6th April 2015	00-06 18-24 06-18' 00-24 00-24 17-23 00-24 00-24 00-24 00-24 00-24 0000- 1030	1100 920 2885 2885 3330 3330	40 315 315 315 315 315	1060 880 2570 2570 3015 3015	2585 2650 No limit i 210 No limit is bein 2535 2535 2535 2535	65 0 s being Specified. 850 670 ng Specified. 35 35 480 480					
30th April 2015 1st April 2015 to 30th April 2015 1st April 2015 to 3rd April 2015 4th April 2015 to 6th April 2015 5th April 2015 to 6th April 2015 7th April 2015	00-06 18-24 06-18' 00-24 00-17 23-24 17-23 00-24 00-24 00-08 08-24' 00-24 00-24 00-24	1100 920 2885 2885 3330 3330 2970	40 315 315 315 315 315 315	1060 880 2570 2570 3015 3015 2655	2585 2650 No limit i 210 No limit is bein 2535 2535 2535 2535 2535	65 0 s being Specified. 850 670 ng Specified. 35 35 480 480 480 120					
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30th April 2015 1st April 2015 to 30th April 2015 1st April 2015 to 3rd April 2015 4th April 2015 to 6th April 2015 5th April 2015 to 6th April 2015 7th April 2015	00-06 18-24 06-18' 00-24 17-23 00-24 00-08 08-24' 00-24 00-24 00-24 0000- 1030 1030- 2400 00-08 08-18'	1100 920 2885 2885 3330 3330 2970 2970 2970 3165 3165 3015	40 315 315 315 315 315 315 315 315	1060 880 2570 2570 3015 3015 2655 2655 2850 2850 2700	2585 2650 No limit i 210 No limit is bein 2535 2535 2535 2535 2535 2535 2535 253	65 0 s being Specified. 850 670 ng Specified. 35 35 480 480 120 120 120 206 206 56					
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	30th April 2015 1st April 2015 to 11th April 2015 12th April 2015 13th April 2015 13th April 2015 to 30th April 2015 30th April 2015 1st April 2015 to 30th April 2015 7th April 2015 1sth April 2015 1sth April 2015 7th April 2015 15th April 2015 15th April 2015 15th April 2015	(hrs) 1st April 2015 to 30th April 2015 to 11th April 2015 to 11th April 2015 to 30th April 2015 to 505-02 7th April 2015 to 300-05 7th April 2015 to 305-22 72:24 00-05 705-22 72:24 8th April 2015 to 14th April 2015 to 505-22 72:24 00-05 705-22 72:24 8th April 2015 to 505-22 72:24 00-05 705-22 72:24 15th April 2015 to 30th April 2015 to 505-22 72:24 00-05 705-22 72:24 15th April 2015 to 30th April 2015 to 705-22 00-05 72:24	(hrs) Capability (TTC) 1st April 2015 to 30th April 2015 to 11th April 2015 to 11th April 2015 to 30th April 2015 to 30 April 2015 to 30 April 2015 to 14th April 2015 to 14th April 2015 to 30 April 2015 t	(hrs) Capability (TTC) Margin (TTC) 1st April 2015 to 30th April 2015 to 11th April 2015 to 12th April 2015 to 30th April 2015 to 304 April 2015 to 305-22 2300 750 No limit is bere specified. 1st April 2015 to 30th April 2015 to 30th April 2015 to 30th April 2015 to 304 April 2015 to 305-22 2300 750 00-24 22-24 No limit is bere specified. 1st April 2015 to 30th April 2015 to 300 April 2015 00-24 22-24 1000 300 1st April 2015 to 300 April 2015 00-24 22-24 2300 750 22-24 2300 750 22-24 2300 750 22-24 2300 750 15th April 2015 to 30th April 2015 05-22 2300 750 22-24 2300 750 15th April 2015 to 30th April 2015 05-22	$ \begin{array}{ c c c c c } \mbox{(hrs)} & \begin{tabular}{ c c c c } \mbox{(ATC)} \\ $	(hrs) Capability (TTC) Margin (TTC) Capability (ATC) Open Access (MTOA) # 1st April 2015 to 30th April 2015 11th April 2015 11th April 2015 07-24 0-0-7 23-24 5100 500 4600 5157 12th April 2015 07-724 4850 500 4600 5157 12th April 2015 07-724 4850 500 4600 5157 13th April 2015 00-07 5100 500 4600 5157 13th April 2015 00-17 5100 500 4600 293 1st April 2015 to 30th April 2015 00-06 2000 200 1800 293 1st April 2015 to 30th April 2015 00-17 3400 200 1800 293 1st April 2015 to 30th April 2015 00-24 1000 300 700 874 1st April 2015 to 6th April 2015 0-24 1000 300 700 874 1st April 2015 to 6th April 2015 0-52 2300 750 1550 1350 1st April 2015 to 6th April 2015 to 6th April 2015 to 6th April 2015 to 14th April 2015 to 14th April 2015 to 14th April 2015 0-05 </td <td>(hrs) Capability (TTC) Margin (TTC) Capability (ATC) Open Access (MTOA) # Open Access (STOA) 1st April 2015 00-24 2500 500 2000 706 1294 1st April 2015 00-17 23-24 5100 500 4600 5157 0 1th April 2015 00-07 5100 500 4600 5157 0 12th April 2015 00-07 5100 500 4600 5157 0 13th April 2015 00-06 2000 200 1800 2338 1442 30th April 2015 00-06 2000 200 1800 293 1507 1st April 2015 to 30th April 2015 00-17 3400 300 3100 2431 669 1st April 2015 to 30th April 2015 0-24 No limit is precified. Re-routing is allow 669 1st April 2015 to 30th April 2015 0-24 1000 300 700 874 0 1st April 2015 to 6th April 2015 0-22 2300 750<</td> <td>(hrs)Capability (TTC)MarginCapability (ATC)Open Access (MTOA)#Open Access (STOA)Last Revision1st April 2015 io 30th April 201500-425005002000706129412041st April 2015 11th April 201500-175100500460051570-12th April 2015 30th April 201500-075100500460051570-13th April 2015 30th April 201500-175100500460051570-13th April 2015 30th April 201500-175100500460051570-1st April 2015 30th April 201500-175100200018002931507-1st April 2015 30th April 201500-1734003002431669-1st April 2015 30th April 2015 30th April 20150-2410003007008740-1st April 2015 60th April 20150-2410003007008740-1st April 2015 60th April 20150-24200075015501st April 2015 60th April 20150-242000750155020001st April 2015 60th April 20150-252.3007501550135060001st April 2015 60th April 20150-052.7007501550135060001st April 2015<br< td=""></br<></td>	(hrs) Capability (TTC) Margin (TTC) Capability (ATC) Open Access (MTOA) # Open Access (STOA) 1st April 2015 00-24 2500 500 2000 706 1294 1st April 2015 00-17 23-24 5100 500 4600 5157 0 1th April 2015 00-07 5100 500 4600 5157 0 12th April 2015 00-07 5100 500 4600 5157 0 13th April 2015 00-06 2000 200 1800 2338 1442 30th April 2015 00-06 2000 200 1800 293 1507 1st April 2015 to 30th April 2015 00-17 3400 300 3100 2431 669 1st April 2015 to 30th April 2015 0-24 No limit is precified. Re-routing is allow 669 1st April 2015 to 30th April 2015 0-24 1000 300 700 874 0 1st April 2015 to 6th April 2015 0-22 2300 750<	(hrs)Capability (TTC)MarginCapability (ATC)Open Access (MTOA)#Open Access (STOA)Last Revision1st April 2015 io 30th April 201500-425005002000706129412041st April 2015 11th April 201500-175100500460051570-12th April 2015 30th April 201500-075100500460051570-13th April 2015 30th April 201500-175100500460051570-13th April 2015 30th April 201500-175100500460051570-1st April 2015 30th April 201500-175100200018002931507-1st April 2015 30th April 201500-1734003002431669-1st April 2015 30th April 2015 30th April 20150-2410003007008740-1st April 2015 60th April 20150-2410003007008740-1st April 2015 60th April 20150-24200075015501st April 2015 60th April 20150-242000750155020001st April 2015 60th April 20150-252.3007501550135060001st April 2015 60th April 20150-052.7007501550135060001st April 2015 <br< td=""></br<>			

Issue Date: 14/04/2015

Issue Time: 1510 hrs

Revision No. 12

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	13th April 2015	1015- 1800	2810	315	2495	2535	0		
		18-24'	2810		2495	2535	0		
	14th April 2015 to 30th April 2015	00-24	2880	315	2565	2535	30		

Issue Date: 14/04/2015

Issue Time: 1510 hrs

Revision No. 12

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
Import of Punjab	1st April 2015 to 30th April 2015	00-24	5700	300	5400	3790	1610		
Import TTC for DD & DNH	1st April 2015 to 30th April 2015	00-24	1200	0	1200	LTA and MTOA as per ex-pp schedule			
W3 zone	1st April 2015 to 30th April 2015	00-17 23-24	9400	200	9200	7094	2106		
Injection	50ui April 2015	17-23	9900		9700		2606		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam

2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry

3) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Limiting Constraints

Corridor	Constraint							
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.							
WR-NR	High Loading of 400kV Singrauli-Anpara & High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).							
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli							
ER-NR	(n-1) contingency of Kahalgaon-Banka S/C							
ER-W3	 n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 							
WR-SR &	 n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 							
ER-SR	3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.							
ER-NER	(N-1) contingency of 400/132 kV, 2x200 MVA ICTs at Silchar leads to high loading on 2nd ICT.							
S1-S2	(n-1) contingency of one circuit of 400 kV Kolar-Hosur D/C							
Import of DD & DNH	(n-1) contingency of 400/220KV 315MVA ICT at VAPI							
Import of Punjab	(n-1) contingency of ICT at Dhuri and (n-1) contingnecy of 220kV Moga(PG)-Moga(PSTCL)							
W3 zone Injection	 n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 							
	*D							

*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st April 2015 to 30th April 2015	00-17 23-24	8500	800	7700	7588	112		
	2011	17-23	8500		7700		112		
NER	1st April 2015 to 30th April 2015	00-17 23-24	1100	40	1060	210	850		
	50th April 2015	17-23	920		880		670		
WR									
		00.05	5250		1.600	2025			
		00-05	5350		4600	3935	665		
	1st April 2015 to	05-06'	4950	750	4200	3935	265		
	6th April 2015	06-18'	4950	750	4200	4000	200		
		18-22	4950		4200	3935	265		
		22-24 00-05	5350		4600	3935	665		
		00-05	5350 4950		4600 4200	3935 3935	665 265		
		05-00	4930		4200	4000	50		
SR	7th April 2015	08-18'	4450	750	3700	4000	0		
		18-22	4450		3700	3935	0		
		22-24	4850		4100	3935	165		
		00-05	5350		4600	3935	665		
		05-06'	4950		4200	3935	265		
	8th April 2015 to	06-18'	4950	750	4200	4000	200		
	30th April 2015	18-22	4950		4200	3935	265		
		22-24	5350		4600	3935	665		

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NR*	1st April 2015 to	00-06	4500	700	3800	999	2801			
INK*	30th April 2015	06-17' 23-24	4500		3800 3800	1064 999	2736 2801			
NER	1st April 2015 to 30th April 2015	00-24				No limit is be	ing Specified.			
WR										
SR *	1st April 2015 to 30th April 2015	00-24		No limit is being Specified.						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

		(n-1) contingnecy of Kahalgaon-Banka S/C
	Import	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop
NR	mport	flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra
		D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
	Export	(n-1) contingency of 400 kV Saranath-Pusauli
NER	Import	(N-1) contingency of 400/132 kV, 2x200 MVA ICTs at Silchar leads to high loading on 2nd ICT.
		1. n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli.
		2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)
SR	Import	3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-
	_	2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would
		emerge.
	*D ·	

*Primary constraints

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected			
1	2/12/2015	Whole Month	Margin revised due to cancellation of LTA/MTOA.	NR-WR/ER- W3			
2	3/2/2015	Whole	STOA Margins revised due to grant of MTOA from Whole Chattisgarh to KSEB by CTU.				
_	0, _, _0 _0	Month	Revised due to commissioning of Kudankulam Unit-1, Coastal energen Unit-1 and Vallur Unit-3	S1-S2			
			Revised considering maintenance schedule of Singrauli - Rihand complex and reviewed HVDC set points.	WR-NR			
3	3/20/2015	Whole month	Revised considering reviwed thermal ratings of the lines in ER and expected flows on ER-NR corridor	ER-NR			
			Revised considering the present Maharashtra Demand pattern and the commissioning of 765kV Pune-Sholapur S/C.	WR-SR			
		Whole	STOA margin revised due to commissioning of Sasan Unit-6	WR-NR			
4	4 3/31/2015		Revised considering the reviwed thermal ratings of the lines in ER and network topology changes in NER.	ER-NER			
5	4/4/2015	04.04.2015 - 06.04.2015	Revised due to NCTPS Unit Outage.	S1-S2			
C	4/4/2013	07.04.2015 - 30.4.2015	Revised due to 765kV level Charging of Kurnool - Thiruvallam D/c and LGBR Changes.				
6	4/6/2015	4/7/2015	Revised due to Shutdown of HVDC Bhadrawati Block-1 and 400 kV 400kV Ramagundam-Bhadrawati-Ckt-1.	WR-SR			
		4/8/2015	Revised due to outage of Vallur unit 1				
7	4/8/2015	4/9/2015	Revised due to outage of Vallur unit 1 and shutdown of 220 kV Kadakola - Kaniyampetta	S1-S2			
		10-04-2015 - 30-04-2015	Revised after a corrected calculation in the simulation				
8	4/9/2015	4/9/20145	Revised due to revival of Vallur Unit-1	S1-S2			
9	4/13/2015	13-04-015	Revised due to shutdown of 400 kV Nellore - Sriperumbudur S/C	S1-S2			
10	4/13/2015	4/13/2015	Revised due to extension of shutdown of 400 kV Nellore - Sriperumbudur S/C	S1-S2			
11	4/13/2015	4/13/2015	Revised due to extension of shutdown of 400 kV Nellore - Sriperumbudur S/C	S1-S2			
12	4/14/2015	4/15/2015	Revised due to shutdown 400 KV Sholapur(PG) Bus-2	WR-SR			

ASSUMPTIONS IN BASECASE

	1	1		Month :	Apr '15
		Lo	ad	Gener	ation
S.No.	Name of State/Area	Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	5409	4445	3101	2272
2	Haryana	5737	4159	1726	1522
3	Rajasthan	7500	5646	5073	4432
4	Delhi	4025	2614	1009	650
5	Uttar Pradesh	11849	12777	5434	5454
6	Jammu & Kashmir	2100	1779	650	588
7	Uttarakhand	1344	1113	480	343
8	Himachal Pradesh	1293	927	530	423
9	Chandigarh	186	114	0	0
10	ISGS/IPPs	0	0	15905	12209
	Total NR	39443	33574	33908	27893
II	EASTERN REGION				
1	West Bengal	7200	5800	5000	4000
2	Jharkhand	1100	850	470	350
3	Orissa	3800	3100	2900	2150
4	Bihar	2550	2100	110	0
5	Damodar Valley Corporation	2650	2200	3300	2750
6	Sikkim	95	60	-	-
7	Bhutan	-	-	235	175
8	ISGS/IPPs			9520	8395
	Total ER	17395	14110	21535	17820
Ш	WESTERN REGION				
1	Chattisgarh	3486	3181	1610	1473
2	Madhya Pradesh	7270	5274	3570	1181
3	Maharashtra	19386	15678	15142	10934
4	Gujarat	13740	9287	9985	5532
5	Goa	410	340	0	0
6	Daman and Diu	253	261	0	0
7	Dadra and Nagar Haveli	588	626	0	0
8	ISGS/IPPs	0	0	20446	20446
	Total WR	45133	34647	50753	39566

	<u>A3301011</u>		<u></u>	Month :	Apr '15
		Lo	ad	Gener	ation
S.No.	Name of State/Area	Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Telangana	5832	5116	2399	2197
2	Andhra Pradesh	5307	4653	5314	4759
3	Tamil Nadu	10840	9969	6783	5823
4	Karnataka	7890	6637	6897	4860
5	Kerala	3341	2427	2082	1081
6	Pondy	340	245		
7	Goa	89	89		
8	ISGS/IPPs			7730	7730
	Total SR	33639	29136	31205	26450
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	69	31	0	0
2	Assam	749	566	225	160
3	Manipur	68	40	0	0
4	Meghalaya	201	106	104	44
5	Mizoram	51	31	4	3
6	Nagaland	63	53	10	6
7	Tripura	228	161	104	104
8	ISGS/IPPs			856	578
	Total NER	1429	988	1303	895
	Total All India	137039	112455	138704	112624

ASSUMPTIONS IN BASECASE