

**National Load Despatch Centre  
Total Transfer Capability for August 2013**

Issue Date: 28/04/2013

Issue Time: 1730 hrs

Revision No. 0

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
NR-WR	1st August 2013 to 31st August 2013	00-24	1700	200	1500	286	1214	
WR-NR	1st August 2013 to 31st August 2013	00-24	2000*	200	1800	1300	500	
NR-ER	1st August 2013 to 31st August 2013	00-17	1000	200	800	0	800	
		23-24						
		17-23	1100		900		900	
ER-NR	1st August 2013 to 31st August 2013	00-17	4000	300	3700	2189	1511	
		23-24						
		17-23					1511	
W3-ER	1st July 2013 to 31st July 2013	00-24	1650	300	1350	0	1350	
ER-W3	1st July 2013 to 31st July 2013	00-24	1000	300	700	700	0	
WR-SR	1st August 2013 to 31st August 2013	00-24	1000	0	1000	1000	0	
SR-WR	1st August 2013 to 31st August 2013	00-24	1000	0	1000	0	1000	
ER-SR	1st August 2013 to 31st August 2013	00-05	1100	0	1100	612	488	
		10-19						
		05-10	1100		1100		488	
		19-24						
SR-ER	1st August 2013 to 25th August 2013	00-17	800	0	800	148	652	
		23-24						
		17-23	900		900		752	
	26th August 2013 to 31st August 2013	00-17	800	0	800	197	603	
23-24								
		17-23	900		900		703	
ER-NER	1st July 2013 to 31st July 2013	00-17	580	35	545	230	315	
		23-24						
		17-23	600		565		335	
NER-ER	1st July 2013 to 31st July 2013	00-17	400	100	300	0	300	
		23-24						
		17-23	380		280		280	
S1-S2	1st August 2013 to 31st August 2013	00-24	5800	200	5600	5200	400	
Import of Punjab	1st August 2013 to 31st August 2013	00-24	5400	300	5100	3243	1857	
Import TTC for DD & DNH	1st August 2013 to 31st August 2013	00-24	980	0	980	LTA and MTOA as per ex-pp schedule		
W3 zone Injection	1st August 2013 to 31st August 2013	00-17	9000	200	8800	7630	1170	
		23-24						
		17-23	9500		9300		1670	

1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam

2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry

3) W3 comprises of the following regional entities :

a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat

\* Would be reviewed after completion of augmentation works at 765 kV Agra

## Limiting Constraints

Corridor	Constraint
<b>NR-WR</b>	(n-1) contingency of 400kV Bina(PG)-Bina(MP)
<b>WR-NR</b>	(n-1) contingency of 765 kV Bina-Gwalior
<b>NR-ER</b>	(n-1) contingency of 400 kV Allahabad-Pusaali
<b>ER-NR</b>	(n-1) contingency of 400 kV Purnea-Muzaffarpur
<b>W3-ER</b>	(n-1) contingency of either 400 kv Mejia-Maithon or (n-1) contingency of 400 kv MPL -Maithon
<b>ER-W3</b>	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Rourkela-Raigarh
<b>WR-SR</b>	Bhadrawati HVDC B/B link capacity (n-1) Coningency of 400kV Gooty-Somanhalli & 400kV Gooty-Nelamangala line
<b>SR-WR</b>	Bhadrawati HVDC B/B link capacity
<b>ER-SR</b>	(n-1) contingency of 400 kV Vijaywada-Nellore Low Voltage in Chennai Area (n-1) contingency of 400 kV Rourkela-Talcher*
<b>SR-ER</b>	(n-1) contingency of 400 kV Talcher-Rourkela* (n-1) contingency of 400 kV Kadappa-Kolar and Neyvelli- Sriperumbudur
<b>ER-NER</b>	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa* (n-1) contingency of 400 kV Binaguri-Bongaigaon
<b>NER-ER</b>	High loading of 132 kV LTPS – Mariani S/C Insufficient generating resources in NER
<b>S1-S2</b>	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
<b>Import of Punjab</b>	(n-1) contingency of ICT at Moga
<b>W3 zone Injection</b>	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section

\*Primary constraints

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
ER								
NR	1st August 2013 to 31st August 2013	00-17 23-24	6000*	500	5500	3489	2011	
		17-23			5500		2011	
NER	1st August 2013 to 31st August 2013	00-17 23-24	580	35	545	230	315	
		17-23	600		565		335	
WR								
SR	1st August 2013 to 31st August 2013	00-05 10-19	2100	0	2100	1612	488	
		05-10 19-24	2100		2100		488	

\* Would be reviewed after completion of augmentation works at 765 kV Agra

**Simultaneous Export Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
NR	1st August 2013 to 31st August 2013	00-17 23-24	2700	200	2500	286	2214	
		17-23	2800		2600		2314	
NER	1st August 2013 to 31st August 2013	00-17 23-24	400	100	300	0	300	
		17-23	380		280		280	
WR								
SR	1st August 2013 to 25th August 2013	00-17 23-24	1800	0	1800	148	1652	
		17-23	1900		1900		1752	
	26th August 2013 to 31st August 2013	00-17 23-24	1800	0	1800	197	1603	
		17-23	1900		1900		1703	

## Limiting Constraints

NR	<b>Import</b>	(n-1) contingency of 400 kV Purnea-Muzaffarpur* (n-1) contingency of 765 kV Bina-Gwalior
	<b>Export</b>	(n-1) contingency of 400kV Bina(PG)-Bina(MP) (n-1) contingency of 400 kV Allahabad-Pusauli
NER	<b>Import</b>	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa* (n-1) contingency of 400 kV Binaguri-Bongaigaon
	<b>Export</b>	High loading of 132 kV LTPS – Mariani S/C Insufficient generating resources in NER
SR	<b>Import</b>	High loading of 400 kV Raipur-Bhadrawati T/C and Bhilai-Bhadrawati S/C (n-1) contingency of 400 kV Rourkela-Talcher* Low Voltage in Chennai Area (n-1) contingency of 400 kV Vijaywada-Nellore
	<b>Export</b>	(n-1) contingency of 400 kV Talcher-Rourkela (n-1) contingency of 400 kV Kadappa-Kolar and Neyvelli- Sriperumbudur