

**National Load Despatch Centre
Total Transfer Capability for August 2013**

Issue Date: 05/08/2013

Issue Time: 1900 hrs

Revision No. 8

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR	1st August 2013 to 31st August 2013	00-24	2500	500	2000	286	1714		Revised due to commissioning of 765 kV Agra-Jhatikara.
WR-NR ¹	1st August 2013 to 2nd August 2013	00-24	4900 ^A	500	4400 ^A	3437 ^A	963		Revised due to Shutdown of Rihand-Dadri Pole-I
	3rd August 2013 to 31st August 2013	00-24	5700 ^A	500	5200 ^A	2937 ^A	2263		Revised due to Allocation of 150 MW additional power to J&K.
NR-ER	1st August 2013 to 31st August 2013	00-17	1000	200	800	0	800		
		23-24	1100		900		900		
ER-NR	1st August 2013 to 4th August 2013	00-17	4000	300	3700	2189	1511		
		23-24					1511		
	5th August 2013	00-09	4000	300	3700	2189	1511		
		18-24					1111		
6th August 2013 to 31st August 2013	09-18'	3600	300	3300	2189	1111		Revised due to shutdown of 400 kV Kahalgaon-Barh Ckt 1	
	00-17	4000	300	3700	2189	1511			
		23-24					1511		
		17-23					1511		
W3-ER	1st August 2013 to 31st August 2013	00-24	1650	300	1350	0	1350		
ER-W3	1st August 2013 to 31st August 2013	00-24	1000	300	700	700	0		
WR-SR	1st August 2013 to 9th August 2013	00-24	1000	0	1000	827	173		Margin revised due to Non-Utilization of MTOA by KSK Mahanadi as communicated vide KSK Mahanadi letter no. SRLDC, BLR/NRKN/1500101/1578 dated 27th July 2013.
	10th August 2013 to 31st August 2013	00-24	1000	0	1000	1000	0		
SR-WR	1st August 2013 to 31st August 2013	00-24	1000	0	1000	0	1000		
ER-SR#	1st August 2013 to 5th August 2013	00-05	1100	0	1100	385	715		Margin revised due to Non-Utilization of MTOA by KSK Mahanadi as communicated vide KSK Mahanadi letter no. SRLDC, BLR/NRKN/1500101/1578 dated 27th July 2013.
		10-19					715		
	6th August 2013	00-08	1100	0	1100	385	715		
		18-24					415		
	7th August 2013 to 9th August 2013	08-18'	800		800		415	-300	Revised due to emergency shutdown of 400 kV Talcher-Rourkela 2
		00-05	1100	0	1100	385	715		Margin revised due to Non-Utilization of MTOA by KSK Mahanadi as communicated vide KSK Mahanadi letter no. SRLDC, BLR/NRKN/1500101/1578 dated 27th July 2013.
10-19	715								
10th August 2013 to 31st August 2013	05-10	1100	0	1100	612	488			
	19-24					488			
SR-ER	1st August 2013 to 25th August 2013	00-17	800	0	800	148	652		
		23-24					752		
	26th August 2013 to 31st August 2013	00-17	800	0	800	197	603		
		23-24					703		
		17-23	900		900		703		
ER-NER	1st August 2013 to 4th August 2013	00-17	580	35	545	230	315		
		23-24					335		
	05th August 2013	00-08	580	50	530	230	300		
		23-24					150		
6th August 2013 to 31st August 2013	08-17'	430		380		150		Revised due to shutdown of 400/220 kV ICT 2 at Misa S/S	
	17-23	600		550		320			
NER-ER	1st August 2013 to 31st August 2013	00-17	400	100	300	0	300		
		23-24					280		
		17-23	380		280		280		
S1-S2	1st August 2013 to 31st August 2013	00-24	5800	200	5600	5200	400		
Import of Punjab	1st August 2013 to 31st August 2013	00-24	5600	300	5300	3475	1825		Revised due to change in LTA/MTOA quantum.
Import TTC for DD & DNH	1st August 2013 to 31st August 2013	00-24	980	0	980	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st August 2013 to 9th August 2013	00-17,	9000	200	8800	6674	2126		Margin revised due to Non-Utilization of MTOA by KSK Mahanadi as communicated vide KSK Mahanadi letter no. SRLDC, BLR/NRKN/1500101/1578 dated 27th July 2013.
		23-24					2626		
	10th August 2013 to 31st August 2013	00-17,	9000	200	8800	7074	1726		
23-24	2226								
		17-23	9500		9300		2226		

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
3) W3 comprises of the following regional entities :
a) Chattisgarh, b) Jindal Power Limited (JPL), c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat

^A. includes 1500 MW on the dedicated Mundra-Mohindergarh HVDC bipole of M/s Adani Power Limited which is scheduled separately from the generation at stage-III of APL Mundra (3*660 MW).

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:
• 765 kV Agra-Jhatikara
• One of the 765/400 kV 1500 MVA ICT at Agra
• 765 kV Gwalior-Agra one circuit
• 765 kV Bina-Gwalior one circuit

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Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	(n-1) contingency of 765/400 kV ICT at Agra
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	(n-1) contingency of 400 kV Purnea-Muzaffarpur
W3-ER	(n-1) contingency of either 400 kV Mejia-Maithon or (n-1) contingency of 400 kV MPL -Maithon
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Rourkela-Raigarh
WR-SR	Bhadrawati HVDC B/B link capacity
SR-WR	Bhadrawati HVDC B/B link capacity
ER-SR	(n-1) contingency of 400 kV Rourkela
SR-ER	
ER-NER	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa* (n-1) contingency of 400 kV Binaguri-Bongaigaon
NER-ER	High loading of 132 kV LTPS – Mariani S/C Insufficient generating resources in NER
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
Import of Punjab	(n-1) contingency of ICT at Patiala/Moga
W3 zone Injection	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section

*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
ER										
NR¹	1st August 2013 to 2nd August 2013	00-17	8900 ^Δ	1000	7900 ^Δ	5626 ^Δ	2274		Revised due to Shutdown of Rihand-Dadri Pole-I	
		23-24			7900 ^Δ		2274			
	3rd August 2013 to 4th August 2013	00-17	9700 ^Δ	1000	8700 ^Δ	5126 ^Δ	3574		Revised due to Allocation of 150 MW additional power to J&K.	
		23-24			8700 ^Δ		3574			
	5th August 2013	00-09	9700 ^Δ	1000	8700 ^Δ	5126 ^Δ	3574			
		18-24			8700 ^Δ		3574			
	6th August 2013 to 31st August 2103	00-17	9700 ^Δ	1000	8700 ^Δ	5126 ^Δ	3574			
		23-24			8700 ^Δ		3574			
	NER	1st August 2013 to 4th August 2013	00-17	580	35	545	230	315		
			23-24			545		315		
05th August 2013		17-23	600	50	530	230	300		Revised due to shutdown of 400/220 kV ICT 2 at Misa S/S	
		00-08	580		380		150			
		08-17'	430		550		320			
		17-23	600		550		320			
6th August 2013 to 31st August 2013		00-17	580	50	530	230	300			
		23-24			530		300			
			17-23	600	550	230	320			
WR										
SR#	1st August 2013 to 5th August 2013	00-05	2100	0	2100	1212	888		Margin revised due to Non-Utilization of MTOA by KSK Mahanadi as communicated vide KSK Mahanadi letter no. SRLDC, BLR/NRKN/1500101/1578 dated 27th July 2013.	
		10-19			2100		888			
	6th August 2013	00-08	2100	0	2100	1212	888		Revised due to emergency shutdown of 400 kV Talcher-Rourkela 2	
		18-24			2100		588			
	7th August 2013 to 9th August 2013	00-05	2100	0	2100	1212	888		Margin revised due to Non-Utilization of MTOA by KSK Mahanadi as communicated vide KSK Mahanadi letter no. SRLDC, BLR/NRKN/1500101/1578 dated 27th July 2013.	
		10-19			2100		888			
	10th August 2013 to 31st August 2013	00-05	2100	0	2100	1612	488			
		10-19			2100		488			
			05-10	2100	0	2100	1612	488		
			19-24			2100		488		

Δ. includes 1500 MW on the dedicated Mundra-Mohindergarh HVDC bipole of M/s Adani Power Limited which is scheduled separately from the generation at stage-III of APL Mundra (3*660 MW).

I. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

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- One of the 765/400 kV 1500 MVA ICT at Agra
- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR	1st August 2013 to 31st August 2013	00-17	3500	700	2800	286	2514		Revised due to commissioning of 765 kV Agra-Jhatikara.
		23-24			2900		2614		
NER	1st August 2013 to 31st August 2013	00-17	400	100	300	0	300		
		23-24			280		280		
WR									
SR	1st August 2013 to 25th August 2013	00-17	1800	0	1800	148	1652		
		23-24			1900		1752		
	26th August 2013 to 31st August 2013	00-17	1800	0	1800	197	1603		
		23-24			1900		1703		

Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Purnea-Muzaffarpur* (n-1) contingency of 765/400 kV ICT at Agra
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa* (n-1) contingency of 400 kV Binaguri-Bongaigaon
	Export	High loading of 132 kV LTTPS – Mariani S/C Insufficient generating resources in NER
SR	Import	Bhadrawati HVDC B/B link capacity (n-1) contingency of 400 kV Rourkela-Talcher*
	Export	Bhadrawati HVDC B/B link capacity

*Primary constraints

ASSUMPTIONS IN BASECASE

Month : August '13

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	7580	7125	2975	2975
2	Haryana	6580	7041	4175	4175
3	Rajasthan	6565	7090	3500	3500
4	Delhi	4444	3777	1385	1385
5	Uttar Pradesh	10215	11339	4950	4950
6	Jammu & Kashmir	1970	1300	625	625
7	Uttarakhand	1414	1456	570	570
8	Himachal Pradesh	1500	1455	900	900
9	Chandigarh	290	226	0	0
10	ISGS			19458	17980
	Total NR	40558	40810	38538	37060
II	EASTERN REGION				
1	West Bengal	6985	4760	4588	3914
2	Jharkhand	990	715	399	399
3	Orissa	3630	2750	2674	2266
4	Bihar	1870	1320	0	0
5	Damodar Valley Corporation	2475	2030	3035	3035
6	Sikkim	40	40	0	0
7	Bhutan	111	111	1416	1416
8	ISGS	21	21	6844	6844
	Total ER	16122	11747	18956	17874
III	WESTERN REGION				
1	Chattisgarh	3121	2322	1556	2489
2	Madhya Pradesh	7309	4491	3251	2715
3	Maharashtra	14482	12600	10416	7062
4	Gujarat	10006	8523	8888	10552
5	Goa	383	245	0	0
6	Daman and Diu	233	220	0	0
7	Dadra and Nagar Haveli	566	545	0	0
8	ISGS/IPP	590	590	16854	10684
	Total WR	36690	29536	40965	33502
IV	SOUTHERN REGION				
1	Andhra Pradesh	10174	8994	6432	5882
2	Tamil Nadu	11552	9274	7337	5117
3	Karnataka	7423	5911	4850	3881
4	Kerala	3398	2446	2116	1320
5	Pondy	314	244		
6	Goa	80	80		
7	ISGS/IPPs			9532	8891
	Total SR	32941	26949	30267	25091
V	NORTH-EASTERN REGION				
1	Manipur	130	91	0	0
2	Meghalaya	280	196	142	119
3	Mizoram	90	63	10	8
4	Nagaland	120	84	24	20
5	Assam	1410	970	250	230
6	Tripura	250	175	100	95
7	Arunachal Pradesh	130	91	0	0
8	ISGS	0	0	1311	1154
	Total NER	2410	1670	1837	1626
	Total All India	128721	110712	130563	115153