

**National Load Despatch Centre
Total Transfer Capability for August 2019**

Issue Date: 24th May 2019

Issue Time: 1800 hrs

Revision No. 1

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR*	1st August 2019 to 31st August 2019	00-06	2500	500	2000	195	1805		
		06-18				250	1750		
		18-24				195	1805		
WR-NR*	1st August 2019 to 31st August 2019	00-24	13250	500	12750	9842	2908		
			12300**		11800**	8892**	2908**		
NR-ER*	1st August 2019 to 31st August 2019	00-06	2000	200	1800	193	1607		
		06-18	2000		1800	303	1497		
		18-24	2000		1800	193	1607		
ER-NR*	1st August 2019 to 31st August 2019	00-24	5250	300	4950	3979	971		
W3-ER	1st August 2019 to 31st August 2019	00-24	No limit is being specified.						
ER-W3	1st August 2019 to 31st August 2019	00-24	No limit is being specified.						
WR-SR	1st August 2019 to 31st August 2019	00-05	5550	500	5050	4213	837		
		05-22	5550		5050		837		
		22-24	5550		5050		837		
SR-WR *	1st August 2019 to 31st August 2019	00-24	No limit is being Specified.						
ER-SR	1st August 2019 to 31st August 2019	00-06	4950	250	4700	2748	1952		
		06-18				2833	1867		
		18-24				2748	1952		
SR-ER *	1st August 2019 to 31st August 2019	00-24	No limit is being Specified.						

**National Load Despatch Centre
Total Transfer Capability for August 2019**

Issue Date: 24th May 2019

Issue Time: 1800 hrs

Revision No. 1

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER-NER	1st August 2019 to 31st August 2019	00-17	1030	45	985	280	705		Revised STOA margin due to change in LTA quantum from Tuticorin Mytrah Power to Assam from 37.4 MW to 50 MW
		17-23	1040		995		715		
		23-24	1030		985		705		
NER-ER	1st August 2019 to 31st August 2019	00-17	2200	45	2155	0	2155		
		17-23	1960		1915		1915		
		23-24	2200		2155		2155		
W3 zone Injection	1st August 2019 to 31st August 2019	00-24	No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)						

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st August 2019 to 31st August 2019	00-06	17650 16700**	800	16850 15900**	13821 12871**	3029 3029**		
		06-17	18900 17950**		18100 17150**		4279 4279**		
		17-24	17000 16050**		16200 15250**		2379 2379**		
NER	1st August 2019 to 31st August 2019	00-17	1030	45	985	280	705		Revised STOA margin due to change in LTA quantum from Tuticorin Mytrah Power to Assam from 37.4 MW to 50 MW
		17-23	1040		995		715		
		23-24	1030		985		705		
WR									
SR	1st August 2019 to 31st August 2019	00-06	10500	750	9750	6961 7046 6961	2789		
		06-18	10500		9750		2704		
		18-24	10500		9750		2789		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A

WR-NR ATC = B

ER-NR ATC = C

Margin for WR-NR applicants = $A * B / (B+C)$

Margin for ER-NR Applicants = $A * C / (B+C)$

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st August 2019 to 31st August 2019	00-06	4500	700	3800	388	3412		
		06-18			3800	553	3247		
		18-24			3800	388	3412		
NER	1st August 2019 to 31st August 2019	00-17	2200	45	2155	0	2155		
		17-23	1960		1915				
		23-24	2200		2155		2155		
WR									
SR *	1st August 2019 to 31st August 2019	00-24	No limit is being Specified.						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

		Applicable Revisions
Corridor	Constraint	
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak	Rev-0 to 1
WR-NR	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 1
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 1
ER-NR	1. N-1 contingencies of 400 kv Mejia-Maithon A S/C 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/C 3. N-1 contingencies of 400kV MPL- Maithon S/C	Rev-0 to 1
WR-SR and ER-SR	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 1
	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 1
	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 1
ER-NER	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 1
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 1
W3 zone Injection	---	Rev-0 to 1

Limiting Constraints (Simultaneous)

			Applicable Revisions
NR	Import	1. N-1 contingencies of 400 kv Mejia-Maithon A S/C 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/C 3. N-1 contingencies of 400kV MPL- Maithon S/C	Rev-0 to 1
		n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 1
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 1
NER	Import	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 1
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 1
SR	Import	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 1
		n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 1
		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 1

**National Load Despatch Centre
Total Transfer Capability for August 2019**

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
1	24th May'19	Whole Month	Change in LTA quantum from Tuticorin Mytrah Power to Assam from 37.4 MW to 50 MW	ER-NER/Import of NER

ASSUMPTIONS IN BASECASE					
				Month : August'19	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	11409	10282	5311	5317
2	Haryana	8551	7937	2055	2055
3	Rajasthan	12256	12733	7743	7779
4	Delhi	6144	6014	860	860
5	Uttar Pradesh	16521	15725	8770	8628
6	Uttarakhand	2128	1660	1011	1005
7	Himachal Pradesh	1587	1221	768	841
8	Jammu & Kashmir	2927	1813	1295	1287
9	Chandigarh	360	291	0	0
10	ISGS/IPPs	29	29	21398	19959
	Total NR	61911	57704	49858	47448
II	EASTERN REGION				
1	Bihar	4736	3196	218	168
2	Jharkhand	1378	894	409	324
3	Damodar Valley Corporation	2890	2691	5347	3710
4	Orissa	4573	3315	3426	2135
5	West Bengal	8876	6235	6226	4638
6	Sikkim	104	87	0	0
7	Bhutan	196	192	1502	1539
8	ISGS/IPPs	294	605	11522	9561
	Total ER	23383	17242	28816	21910
III	WESTERN REGION				
1	Maharashtra	16686	11635	12358	9454
2	Gujarat	14784	11264	10889	7970
3	Madhya Pradesh	8449	6463	4565	4738
4	Chattisgarh	4202	3260	2690	2531
5	Daman and Diu	312	303	0	0
6	Dadra and Nagar Haveli	788	739	0	0
7	Goa-WR	443	311	0	0
8	ISGS/IPPs	4397	2734	40908	20998
	Total WR	50106	37736	67270	52246

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	7635	7789	6331	4357
2	Telangana	11672	10096	5436	4458
3	Karnataka	7975	4875	7027	4462
4	Tamil Nadu	15150	13043	8157	6258
5	Kerala	3688	2142	1549	423
6	Pondy	358	344	0	0
7	Goa-SR	70	67	0	0
8	ISGS/IPPs	0	0	13977	12028
	Total SR	46549	38357	41069	31986
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	129	69	0	0
2	Assam	1715	1276	255	192
3	Manipur	184	88	0	0
4	Meghalaya	280	206	272	246
5	Mizoram	101	67	62	44
6	Nagaland	130	133	22	6
7	Tripura	254	161	75	75
8	ISGS/IPPs		99		2352
	Total NER	2962	2087	3067	2858
	Total All India	184769	152866	191199	157257