

**National Load Despatch Centre
Total Transfer Capability for August 2017**

Issue Date: 25th August 2017

Issue Time: 1800 hrs

Revision No. 15

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR*	1st August 2017 to 31st August 2017	00-06	2500	500	2000	55	1945		
		06-18				65	1935		
		18-24				55	1945		
WR-NR*	1st August 2017 to 06th August 2017	00-24	7050	500	6550	8330	0		
	07th August 2017 to 09th August 2017	00-24	8050	500	7550	8330	0		
	10th August 2017 to 23rd August 2017	00-24	9050	500	8550	8330	220		
	24th August 2017	00-05	9050	500	8550	8330	220		
		05-16	7550	500	7050	8330	0		
		16-24	9050	500	8550	8330	220		
	25th August 2017 to 26th August 2017	00-10	9050	500	8550	8330	220		
		10-24	7550	500	7050	8330	0		
	27th August 2017	00-0730	9050	500	8550	8330	220		
		0730-24	8050	500	7550	8330	0	-1000	Revised due to emergency shutdown of HVDC Mundra-Mohindergarh Pole-1
28th August 2017 to 31st August 2017	00-24	9050	500	8550	8330	220			
NR-ER*	1st August 2017 to 31st August 2017	00-06	2000	200	1800	193	1607		
		06-18'	2000		1800	303	1497		
		18-24	2000		1800	193	1607		
ER-NR*	1st August 2017 to 31st August 2017	00-24	4500	300	4200	2983	1217		
W3-ER	1st August 2017 to 31st August 2017	00-24	No limit is being specified.						
ER-W3	1st August 2017 to 31st August	00-24	No limit is being specified.						
WR-SR	1st August 2017 to 5th August 2017	00-05	4350	500	3850	3889	0		
		05-22	4350		3850		0		
		22-24	4350		3850		0		
	6th August 2017	00-0630	4350	500	3850	3889	0		
		0630-22	3350		2850		0		
		22-24	3350		2850		0		
	7th August 2017 to 08th August 2017	00-05	4350	500	3850	3889	0		
		05-22	4350		3850		0		
		22-24	4350		3850		0		
	09th August 2017	00-05	4350	500	3850	3889	0		
		05-0830	4350		3850		0		
		0830-22	4050		3550		0		
		22-24	4050		3550		0		
	10th August 2017	00-05	4050	500	3550	3889	0		
05-22		4050	3550		0				
22-24		4050	3550		0				

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WR-SR	11th August 2017 to 18th August 2017	00-05	4350	500	3850	3889	0				
		05-22	4350		3850		0				
		22-24	4350		3850		0				
	19th August 2017	00-05	4350	500	3850	3889	0				
		05-0730	4350		3850		0				
		0730-22	3700		3200		0				
	20th August 2017 to 31st August 2017	22-24	3700	500	3200	3889	0				
		00-05	4350		3850		0				
		05-22	4350		3850		0				
		22-24	4350		3850		0				
SR-WR *	1st August 2017 to 31st August 2017	00-24	No limit is being Specified.								
ER-SR	1st August 2017 to 11th August 2017	00-06	3450	250	3200	2604	596				
		06-18'					2689			511	
		18-24					2604			596	
ER-SR	12th August 2017	00-06	3450	250	3200	2604	596				
		06-07'					2689			511	
		07-18'					1200			2689	0
		18-24					1200			2604	0
	13th August 2017	00-06	1450	250	1200	2604	0				
		06-18'					2689			0	
		18-24					2604			0	
	14th August 2017 to 25th August 2017	00-06	3450	250	3200	2604	596				
		06-18'					2689			511	
		18-24					2604			596	
	26th August 2017	00-08	3450	250	3200	2604	596				
		08-18'					2850			2689	161
18-24		2850					2604			246	
27th August 2017 to 28th August 2017	00-06	3100	250	2850	2604	246					
	06-18'					2689			161		
	18-24					2604			246		
29th August 2017 to 31st August 2017	00-06	3450	250	3200	3047	153					
	06-18'					3132			68		
	18-24					3047			153		
SR-ER *	1st August 2017 to 31st August 2017	00-24	No limit is being Specified.								
ER-NER	1st August 2017 to 12th August 2017	00-17	1045	45	1000	225	775				
		17-23	1065		1020		795				
		23-24	1045		1000		775				
	13th August 2017	00-17	850	45	805	225	580				
		17-23	850		805		580				
		23-24	850		805		580				
	14th August 2017 to 25th August 2017	00-17	1045	45	1000	225	775				
		17-23	1065		1020		795				
		23-24	1045		1000		775				
	26th August 2017 to 31st August 2017	00-17	1400	45	1355	225	1130	355	Revised considering present load-generation scenario in NER, outage of units of Palatana CCGT due to maintenance of fuel-supply link, and high hydro generation in Sikkim/Bhutan		
		17-23	1400		1355		1130	335			
		23-24	1400		1355		1130	355			

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NER-ER	1st August 2017 to 12th August 2017	00-17	1280	45	1235	0	1235		
		17-23	1240		1195		1195		
		23-24	1280		1235		1235		
	13th August 2017	00-17	850	45	805	0	805		
		17-23	850		805		805		
		23-24	850		805		805		
	14th August 2017 to 31st August 2017	00-17	1280	45	1235	0	1235		
		17-23	1240		1195		1195		
		23-24	1280		1235		1235		
W3 zone Injection	1st August 2017 to 31st August 2017	00-24	No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)						
Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.									

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, l) DB Power, m) KWPCCL, n) Vandana Vidyut o) RKM, p) GMR Raikheda, q) Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st August 2017 to 4th August 2017	00-05	10100	800	9300	11313	0		
		05-08	10100		9300		0		
		08-18	10100		9300		0		
		18-23	9050		8250		0		
		23-24	10100		9300		0		
	5th August 2017 to 6th August 2017	00-05	10100	800	9300	11313	0		
		05-08	10100		9300		0		
		08-18	10100		9300		0		
		18-23	9500		8700		0		
		23-24	10100		9300		0		
	7th August 2017 to 9th August 2017	00-05	11500	800	10700	11313	0		
		05-08	11500		10700		0		
		08-18	11500		10700		0		
		18-23	10900		10100		0		
		23-24	11500		10700		0		
	10th August 2017 to 22nd August 2017	00-05	12900	800	12100	11313	787		
		05-08	12900		12100		787		
		08-18	12900		12100		787		
		18-23	12200		11400		87		
		23-24	12900		12100		787		
	23rd August 2017	00-05	12900	800	12100	11313	787		
		05-08	12900		12100		787		
		08-18	12900		12100		787		
		18-23	11300		10500		0		
		23-24	12900		12100		787		
	24th August 2017	00-05	12900	800	12100	11313	787		
		05-08	10800		10000		0		
		08-16	10800		10000		0		
		16-18	12900		12100		0		
		18-23	11300		10500		0		
		23-24	12900		12100		787		
	25th August 2017 to 26th August 2017	00-05	12900	800	12100	11313	787		
05-08		12900	12100		787				
08-10		12900	12100		787				
10-18		10800	10000		0				
18-23		9450	8650		0				
23-24		10800	10000		0				
27th August 2017	00-05	12900	800	12100	11313	787		Revised due to emergency shutdown of HVDC Mundra-Mohindergarh Pole-1	
	05-0730	12900		12100		787			
	0730-18	11500		10700		0	-1400		
	18-23	10050		9250		0	-1250		
	23-24	11500		10700		0	-1400		

NR	28th August 2017 to 31st August 2017	00-05	12900	800	12100	11313	787		
		05-08	12900		12100		787		
		08-18	12900		12100		787		
		18-23	11300		10500		0		
		23-24	12900		12100		787		
NER	1st August 2017 to 12th August 2017	00-17	1045	45	1000	225	775		
		17-23	1065		1020		795		
		23-24	1045		1000		775		
	13th August 2017	00-17	850	45	805	225	580		
		17-23	850		805		580		
		23-24	850		805		580		
	14th August 2017 to 25th August 2017	00-17	1045	45	1000	225	775		
		17-23	1065		1020		795		
		23-24	1045		1000		775		
	26th August 2017 to 31st August 2017	00-17	1400	45	1355	225	1130	355	Revised considering present load-generation scenario in NER, outage of units of Palatana CCGT due to maintenance of fuel-supply link, and high hydro generation in Sikkim/Bhutan
		17-23	1400		1355		1130	335	
		23-24	1400		1355		1130	355	
WR									
SR	1st August 2017 to 5th August 2017	00-05	7800	750	7050	6493	558		
		05-06	7800		7050	6493	558		
		06-18	7800		7050	6578	473		
		18-22	7800		7050	6493	558		
		22-24	7800		7050	6493	558		
	06th August 2017	00-05	7800	750	7050	6493	558		
		05-06	7800		7050	6493	558		
		06-0630	7800		7050	6578	473		
		0630-18	6800		6050	6578	0		
		18-22	6800		6050	6493	0		
	7th August 2017 to 8th August 2017	00-05	7800	750	7050	6493	558		
		05-06	7800		7050	6493	558		
		06-18	7800		7050	6578	473		
		18-22	7800		7050	6493	558		
		22-24	7800		7050	6493	558		
	09th August 2017	00-05	7800	750	7050	6493	558		
		05-06	7800		7050	6493	558		
		06-0830	7800		7050	6578	473		
		0830-18	7500		6750	6578	173		
		18-22	7500		6750	6493	258		
	10th August 2017	00-05	7500	750	6750	6493	258		
		05-06	7500		6750	6493	258		
		06-18	7500		6750	6578	173		
		18-22	7500		6750	6493	258		
22-24		7500	6750		6493	258			
11th August 2017	00-05	7800	750	7050	6493	558			
	05-06	7800		7050	6493	558			
	06-18	7800		7050	6578	473			
	18-22	7800		7050	6493	558			
	22-24	7800		7050	6493	558			

SR	12th August 2017	00-05	7800	750	7050	6493	558	
		05-06	7800		7050	6493	558	
		06-07	7800		7050	6578	473	
		07-18	5800		5050	6578	0	
		18-22	5800		5050	6493	0	
		22-24	5800		5050	6493	0	
	13th August 2017	00-05	5800	750	5050	6493	0	
		05-06	5800		5050	6493	0	
		06-18	5800		5050	6578	0	
		18-22	5800		5050	6493	0	
		22-24	5800		5050	6493	0	
	14th August 2017 to 18th August 2017	00-05	7800	750	7050	6493	558	
		05-06	7800		7050	6493	558	
		06-18	7800		7050	6578	473	
		18-22	7800		7050	6493	558	
		22-24	7800		7050	6493	558	
	19th August 2017	00-05	7800	750	7050	6493	558	
		05-06	7800		7050	6493	558	
		06-0730	7800		7050	6578	473	
		0730-18	7150		6400	6578	0	
		18-22	7150		6400	6493	0	
		22-24	7150		6400	6493	0	
	20th August 2017 to 25th August 2017	00-05	7800	750	7050	6493	558	
		05-06	7800		7050	6493	558	
		06-18	7800		7050	6578	473	
		18-22	7800		7050	6493	558	
		22-24	7800		7050	6493	558	
	26th August 2017	00-05	7800	750	7050	6493	558	
		05-06	7800		7050	6493	558	
		06-08	7800		7050	6578	473	
08-18		7450	6700		6578	123		
18-22		7450	6700		6493	208		
22-24		7450	6700		6493	208		
27th August 2017 to 28th August 2017	00-05	7450	750	6700	6493	208		
	05-06	7450		6700	6493	208		
	06-18	7450		6700	6578	123		
	18-22	7450		6700	6493	208		
	22-24	7450		6700	6493	208		
29th August 2017 to 31st August 2017	00-05	7800	750	7050	6936	115		
	05-06	7800		7050	6936	115		
	06-18	7800		7050	7021	30		
	18-22	7800		7050	6936	115		
	22-24	7800		7050	6936	115		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A

WR-NR ATC = B

ER-NR ATC = C

Margin for WR-NR applicants = $A * B / (B + C)$

Margin for ER-NR Applicants = $A * C / (B + C)$

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st August 2017 to 31st August 2017	00-06	4500	700	3800	248	3552		
		06-18'			3800	368	3432		
		18-24			3800	248	3552		
NER	1st August 2017 to 12th August 2017	00-17	1280	45	1235	0	1235		
		17-23	1240		1195		1195		
		23-24	1280		1235		1235		
	13th August 2017	00-17	850	45	805	0	805		
		17-23	850		805		805		
		23-24	850		805		805		
	14th August 2017 to 31st August 2017	00-17	1280	45	1235	0	1235		
		17-23	1240		1195		1195		
		23-24	1280		1235		1235		
WR									
SR *	1st August 2017 to 31st August 2017	00-24	No limit is being Specified.						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

Corridor	Constraint	Applicable Revisions
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak	All
WR-NR	(n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. High Loading of 400kV Singrauli-Anpara S/C.	All
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	All
ER-NR	(n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/c and high availability of Hydro power	All
WR-SR & ER-SR	(n-1) contingency of 400 kV Dichipalli-Ramagundam or (n-1) contingency of one circuit of 765kV Aurangabad-Sholapur will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev-1-6,8,13,15
	(n-1) contingency of one circuit of 765kV Sholapur-Raichur will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev-7,10, 11
	(n-1) contingency of one Bus of 765kV Aurangabad will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev-9
	(n-1) contingency of 400kV Dichipally-Nizamabad will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev-12
	(n-1) contingency of one circuit of 765kV Sholapur-Aurangabad will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C) and Voltage problems at Gazuwaka.	Rev-14
ER-NER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa High loading of 220 kV Sonabil-Samaguri line(200 MW)	Rev-0-10,12-15
	(n-1) contingency of one 400kV Binaguri-Bongaigaon will lead to 874 MW loading on other ckt of 400kV Binaguri-Bongaigaon	Rev-11
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa	Rev-0-10,12-15
	(n-1) contingency of one 400kV Binaguri-Bongaigaon will lead to 874 MW loading on other ckt of 400kV Binaguri-Bongaigaon	Rev-11
W3 zone Injection	---	

Limiting Constraints (Simultaneous)

			Applicable Revisions
NR	Import	(n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/C and high availability of Hydro power	All
		(n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. High Loading of 400kV Singrauli-Anpara S/C.	All
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.	All
NER	Import	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa High loading of 220 kV Sonabil-Samaguri line(200 MW)	Rev-0-10,12-15
		(n-1) contingency of one 400kV Binaguri-Bongaigaon will lead to 874 MW loading on other ckt of 400kV Binaguri-Bongaigaon	Rev-11
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa	Rev-0-10,12-15
		(n-1) contingency of one 400kV Binaguri-Bongaigaon will lead to 874 MW loading on other ckt of 400kV Binaguri-Bongaigaon	Rev-11
SR	Import	(n-1) contingency of 400 kV Dichipalli-Ramagundam or (n-1) contingency of one circuit of 765kV Aurangabad-Sholapur will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev-1-6,8,15
		(n-1) contingency of one circuit of 765kV Sholapur-Raichur will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev-7,10,11
		(n-1) contingency of one Bus of 765kV Aurangabad will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev-9
		(n-1) contingency of 400kV Dichipally-Nizamabad will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C)	Rev-12
		(n-1) contingency of one circuit of 765kV Sholapur-Aurangabad will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (With Opening of 400kV Vemagiri(PG)-Nunna S/C) and Voltage problems at Gazuwaka.	Rev-14
		Low Voltage at Gazuwaka (East) Bus	All

**National Load Despatch Centre
Total Transfer Capability for August 2017**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	5th May 2017	Whole month	STOA margin revised considering the latest LTA/MTOA granted by CTU	WR-SR/ER-SR/Import of SR
2	9th May 2017	Whole month	Revised considering the latest LTA/MTOA granted by CTU	WR-SR/Import of SR
3	23rd May 2017	Whole month	Revised considering present Inter-regional flow pattern	Import of NR
4	28th July 2017	01st August'17 to 06th August'17	Revised due to forced outage of HVDC Mundra-Mahindragarh Bipole on Tower collapse	WR-NR / Import of NR
		07th August'17 to 31st August'17	Revised STOA margins due to approval of LTA/MTOA by CTU	WR-NR / Import of NR
5	31st July 2017	Whole month	Revised STOA margins due to approval of LTA/MTOA by CTU	WR-NR / Import of NR
		Whole month	Revised STOA margin due planned outage of Talcher StgII U#4, Simhadri U#3, and other generators in Southern Region	ER-SR / Import of SR
6	04th August 2017	05th August 2017 to 31st August 2017	Revised considering pattern of Inter-regional flows towards NR	Import of NR
7	4th August 2017	6th August 2017	Revised due to Urgent shutdown of 765kV Sholapur-Raichur-II	WR-SR/Import of SR
8	6th August 2017	07th August 2017 to 9th August 2017	Revised due to Restoration of HVDC Mundra-Mahindragarh Pole-1 on Emergency restoration system and forced outage of HVDC Mundra-Mahindragarh Pole-2 on Tower collapse	WR-NR / Import of NR
9	8th August 2017	9th August 2017 to 10th August 2017	Revised due to continuous shutdown of 765kV Bus-I at Aurangabad	WR-SR/Import of SR
10	10th August 2017	12th August 2017 to 14th August 2017	Revised due to HVDC Talcher-Kolar Bipole Shutdown on daily basis for line crossing works of 765 KV LILO of Kurnool-Thiruvalam line at Kadapa, 765 KV Chilakaluripeta-Kadapa line, 765 KV Vemagiri -Chilakaluripeta line, 400KV Kadapa- NP Kunta Line.	ER-SR / Import of SR
11	12th August 2017	13th August 2017	Revised due to shutdown of HVDC Talcher kolar Bipolefor line crossing works of 765 KV LILO of Kurnool-Thiruvalam line at Kadapa, 765 KV Chilakaluripeta-Kadapa line, 765 KV Vemagiri -Chilakaluripeta line, 400KV Kadapa- NP Kunta Line.	ER-SR / Import of SR
			Revised due to Emergency outage of 400 kV Bongaigaon - Alipurduar I and II lines and 220 kV Salakati - Alipurduar line(Flood in Alipurduar substation)	ER-NER/NER-ER
12	17th August 2017	19th August 2017	Revised due to emergency shutdown 400kV Nizamabad-Dichipally -1 and 2 (One by one)	WR-SR/Import of SR
13	22nd August 2017	23rd August 2017 to 31st August 2017	Revised due to restriction on power flow from NER-NR on HVDC BNC-Agra due to maintenance activity in gas pipeline to Palatana units and generation restriction,and Change in pattern of simultaneous import towards NR	Import of NR
		24th to 26th August 2017	Revised due to shutdown of HVDC Champa-Kurukshetra pole-I	WR-NR / Import of NR
14	24th August 2017	26th to 28th August 2017	Revised due to shutdown of HVDC Gazuwaka Pole-2	ER-SR / Import of SR
15	25th August 2017	26th August 2017 to 31st August 2017	Revised considering present load-generation scenario in NER, outage of units of Palatana CCGT due to maintenance of fuel-supply link, and high hydro generation in Sikkim/Bhutan	ER - NER / Import of NER
	25th August 2017	27th August 2017	Revised due to emergency shutdown of HVDC Mundra-Mohindergarh Pole-1	WR-NR / Import of NR

ASSUMPTIONS IN BASECASE					
				Month : August'17	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	10497	8528	3609	3397
2	Haryana	8596	8584	1533	1533
3	Rajasthan	9006	8817	4563	4520
4	Delhi	5341	5181	853	853
5	Uttar Pradesh	14805	16256	9962	9981
6	Uttarakhand	1908	1745	980	979
7	Himachal Pradesh	1269	986	1118	1107
8	Jammu & Kashmir	2138	1165	1034	1038
9	Chandigarh	341	262	0	0
10	ISGS/PPs	26	27	20580	17730
	Total NR	53927	51551	44232	41138
II	EASTERN REGION				
1	Bihar	4058	2540	238	178
2	Jharkhand	1324	897	187	187
3	Damodar Valley Corporation	3150	2572	4808	3850
4	Orissa	4422	3237	3382	2120
5	West Bengal	8620	5872	5753	4270
6	Sikkim	90	90	0	0
7	Bhutan	245	245	1493	1493
8	ISGS/PPs	571	568	11250	8880
	Total ER	22450	15993	27052	20919
III	WESTERN REGION				
1	Maharashtra	16411	11943	11524	8836
2	Gujarat	12600	9774	8990	7258
3	Madhya Pradesh	6788	5553	3473	3351
4	Chattisgarh	3711	2946	2656	2025
5	Daman and Diu	320	289	0	0
6	Dadra and Nagar Haveli	690	742	0	0

7	Goa-WR	562	319	0	0
8	ISGS/IPPs	3794	3496	33999	28312
	Total WR	44876	35062	60643	49781
IV	SOUTHERN REGION				
1	Andhra Pradesh	8762	7562	6412	5385
2	Telangana	7965	6695	5245	3519
3	Karnataka	9680	8700	6779	5232
4	Tamil Nadu	14600	12900	8305	6705
5	Kerala	3650	1950	1572	283
6	Pondy	395	395	0	0
7	Goa-SR	89	89	0	0
8	ISGS/IPPs	0	0	11261	11290
	Total SR	45141	38291	39573	32413
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	143	87	0	0
2	Assam	1214	1070	240	200
3	Manipur	154	78	0	0
4	Meghalaya	262	209	232	194
5	Mizoram	97	69	8	8
6	Nagaland	123	83	22	16
7	Tripura	235	250	34	41
8	ISGS/IPPs	100	60	1930	1804
	Total NER	2328	1906	2466	2263
	Total All India	168967	143047	175460	148010