					atch Centr lity for Aug				
Issue Date:	03rd August, 202	21	Issu	e Time: 18:0	0 hrs		R	evision No.	12
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-06				378	1622		
NR-WR*	1st August 2021 to 31st August 2021	06-18	2500	2500 500	2000	1206	794		
		18-24				378	1622		
		00-06	18450 17500**	1000	17450 16500**	11267 10317**	6183		
WR-NR*	1st August 2021 to 31st August 2021	06-18	18450 17500**	1000	17450 16500**	11656 10706**	5794		
		18-24	18450 17500**	1000	17450 16500**	11267 10317**	6183		
		00-06	2000		1800	193	1607		
NR-ER*	1st August 2021 to 31st August 2021	06-18 18-24	2000 2000 2000	200	1800 1800 1800	603 193	1197 1607	-	
ER-NR*	1st August 2021 to 31st August 2021	00-24	6850	400	6450	4280	2170		
W3-ER	1st August 2021 to	00-24						No lim	it is being specified.
ER-W3	31st August 2021 1st August 2021 to 31st August 2021	00-24							it is being specified.
WR-SR [^]	1st August 2021 to 2nd August 2021	00-05 05-22 22-24	9350 9350 9350	650	8700 8700 8700	3596	5104 5104 5104		
WR-SR [^]	3rd August 2021	00-09 09-22 22-24	9350 8450 8450	650	8700 7800 7800	3596	5104 4204 4204		
WR-SR [^]	4th August 2021	00-09 09-22 22-24	9350 8600 8600	650	8700 7950 7950	3596	5104 4354 4354		
WR-SR [^]	5th August 2021	00-09 09-22 22-24	9350 8450 8450	650	8700 7800 7800	3596	5104 4204 4204	-900 -900	TTC/ATC revised due to shutdown of 765/400 kV Nizamabad ICT-2
WR-SR [^]	6th August 2021 to 31st August 2021	00-05	9350 9350	650	8700 8700	3596	5104 5104		
	1st August 2021 to	22-24 00-09	9350 6000	400	8700 5600	845	5104 4755		
SR-WR*	31st August 2021	09-16 16-24	5100 6000	400 400	4700 5600	845 845	3855 4755		
ER-SR [▲]	1st August 2021 to 2nd August 2021	00-06	5750	350	5400	2672 2757	2728 2643		
	2.00 / tugust 2021	18-24				2672	2728		
		00-06	5750	350	5400	2672	2728		
ER-SR [▲]	3rd August 2021	06-09 09-18	5750 5550	350 350	5400 5200	2757 2757	2643 2443		
		18-24	5550	350	5200	2672	2528		
		00-06	5750	350	5400	2672	2728		
ER-SR [▲]	4th August 2021	06-09	5750	350	5400	2757	2643		
		09-18 18-24	5550 5550	350 350	5200 5200	2757 2672	2443 2528		
		00-06	5750	350	5400	2672	2328		
ER-SR [▲]	5th August 2021	06-09	5750	350	5400	2757	2643		TTC/ATC revised due to shutdown of 765/400 kV Nizamabad ICT-2
EK-5K	5tti August 2021	09-18 5550 350 5200 2757 2443 -200	1 TC/ATC TEVISED DUE TO SHULDOWIT OF 705/400 KV INIZAMADAD ICT-2						
		18-24	5550	350	5200	2672	2528	-200	
ER-SR [▲]	6th August 2021 to	00-06	5750	350	5400	2672 2757	2728 2643		
LA-3K	31st August 2021	18-24	5750	550	5400	2/5/ 2672	2643		
SR-ER *	1st August 2021 to 31st August 2021	00-24						No limi	it is being Specified.

					atch Centr ility for Aug				
Issue Date	03rd August, 202	21		e Time: 18:0			R	evision No.	12
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-02	1650		1605	474	631		
		02-08	1650		1605	474	631		
ER-NER*	1st August 2021	08-12	860	45	815	474	41		
	-	12-18 18-22	860 820		815 775	474 474	41		
		22-24	860		815	474	41		
		00-02	1060		1015	474	41		
		02-07	1060		1015	474	41		
ER-NER*	2nd August 2021 to 06th August 2021	07-12	1060	45	1015	474	41		
	00ui August 2021	12-18 18-22	1060 1020		975	474 474	41		
		22-24	1020		1015	474	41		
		00-02	1650		1605	474	631		
	07th August 2021	02-07	1650		1605	474	631		
ER-NER*	to 31st August	07-12	1650	45	1605 1605	474 474	631		
	2021	12-18 18-22	1650 1400		1355	474	631 381		•
		22-24	1650		1605	474	631		
		00-02	2970		2925	83	3342		
		02-08	2970		2925	83	3342		
NER-ER*	1st August 2021	08-12	2820	45	2775	83	2992		
	0	12-18 18-22	2820 2700		2775 2655	83 83	2992 2872		
		22-24	2820		2033	83	2992		
		00-02	2620		2575	83	2992		
		02-07	2620		2575	83	2992		
NER-ER*	2nd August 2021 to	07-12	2620	45	2575	83	2992		
	06th August 2021	12-18 18-22	2620 2500		2575 2455	83 83	2992 2872		
		22-24	2500		2433	83	2992		
		00-02	2970		2925	83	3342		
	071 4 0001	02-07	2970		2925	83	3342		
NER-ER*	07th August 2021 to 31st August	07-12	2970	45	2925	83	3342		
	2021	12-18	2970	15	2925 2815	83	3342		
		18-22 22-24	2860 2970		2925	83 83	3232 3342		
W3 zone Injection	1st August 2021 to 31st August 2021	00-24	No limit is be	ing specified (l	in case of any c	onstraints appearin	g in the system, W	3 zone export	would be revised accordingly)
Note: TTC/	ATC of S1-(S2&S3)	corridor, Import of S	53(Kerala), In	nport of Punja	ab and Import	of DD & DNH is	uploaded on NLI	OC website u	nder Intra-Regional Section in Monthly ATC.
* Fifty Perce	nt (50 %) Counter flo	ow benefit on account	of LTA/MTO	A transactions	in the reverse d	irection would be c	onsidered for advar	nced transactio	ons (Bilateral & First Come First Serve).
**Considerin	g 400 kV Rihand sta	ge-III - Vindhyachal P	S D/C line as it	nter-regional li	ne for the purp	ose of scheduling, i	metering and accou	nting and 950	MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
 W3 compt a) Chattisgarf 	ises of the following r Sell transaction, b) Ji	ndal Power Limited (JI	PL) Stage-I & S	tage-II, c) Jind	al Steel and Pow	ver Limited (JSPL),			
	Sterlite (#1,3,4), h) N regional entity generat	(SPCL, i) Korba, j) Sig tor in Chhattisgarh	аа, к) КSK Ма	nañadi, L)DB I	ower, m) KWP	CL, n) v andana Vid	уш ој к км, р)GMI	 Kaikneda, q) 	unu Daratu
		OA approved by CTU nmissionned the LTA							ntenance/
		es exceed ATC, real tin	ne curtailments	s might be effe	cted by RLDCs	s/NLDC.			
1) The TTC		y snutdown : to normal values after to normal values if the			ed in real time.				
Real Time T	TC/ATC revisions are	e uploaded on POSOC	O/NLDC "New	ws Update" (Fl	asher) Section				
^Though 2X: implemetatio		V ICTs at Maradam a	re N-1 non-cor	npliant, the TI	TC of WR-SR a	and ER-SR corridor	has not been restri	cted due to th	e same considering that this aspect will be managed by AP SLDC through appropiate measures like SPS
^In case of d	awl of Karnataka bey	yond 3800 MW, the ve	oltages in Beng	aluru area are	observed to be	critically low. This	issue may be taken	care of by Ka	arnataka SLDC by taking appropiate measures.
SR-WR TTC	ATC figures have be	een calculated conside	ring 01 unit (80	00 MW) at Ku	dgi TPS in serv	vice. The figures are	e subject to change	with change in	n generation at Kudgi TPS.
WR-NR/Imp	ort of NR TTC has b	een calculated conside	ring generation	at Pariccha T	PS as 350 MW	. TTC figures are s	ubject to change wi	th significant	change in generation at Pariccha TPS.
ED NED TT	Chas haan increased	by 500MW often areas	real of HVDC	BNC ADD 4-	ra to avoid vi-1	ation in ED MED	porridor due to DNC	A ara nom	direction from BNC to Agra. 500MW again subtracted along with LTA/MTOA from ATC to keep STOA
	anged in ER-NER/N								
NER-ER TT	C has been decreased	by 500MW after raye	real of HVDC		ma and 500MW	l again added after	subtracting I T A /A	ITOA from A	ATC to keep STOA marging unchanged in NER-FR/NER export

NER-ER TTC has been decreased by 500MW after reversal of HVDC BNC-APD-Agra and 500MW again added after subtracting LTA/MTOA from ATC to keep STOA marging unchanged in NER-ER/NER export.

Simultaneo	ous Import Capal	bility							
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
			25300		23900	15547			
		00-06	24350**		22950**	14597**	8353		
			25300		23900	15936			
		06-09	24350**		22950**	14986**	7964		
NR	1st August 2021 to 31st August		25300	1400	23900	15936			
INK	2021	09-17	24350**	1400	22950**	14986**	7964		
		17-18	25300		23900	15936	7964		
			24350**		22950**	14986**			
		18-24	25300 24350**		23900 22950**	15547 14597**	8353		
		00-02	1150		1105	474	631		
NER*	1st August 2021	02-08	1150		1105	474	631		
		08-12	560	45	515	474	41		
		12-18	560		515	474	41		
		18-22 22-24	520 560		475 515	474 474	1 41		
	2nd August 2021	00-02	560		515	474	41		
		02-07	560	45	515	474	41		
NER [*]	to 06th August	07-12	560		515	474	41		
	2021	12-18 18-22	560 520		515 475	474 474	41		
		22-24	560		515	474	41		
		00-02	1150		1105	474	631		
	07th August	02-07	1150		1105	474	631		
NER [*]	2021 to 31st	07-12 12-18	1150	45	1105 1105	474 474	631 631		
	August 2021	12-18	1150 900		855	474	381		
		22-24	1150		1105	474	631		
WR [*]									
	1	00-06	15100		14100	6270	7830		
SR ^{*#}	1st August 2021 to 2nd August	00-06	15100	1000	14100	6270	7830		
5 K	2021	18-24	15100	1000	14100	6270	7830		
		00-06	15100		14100	6270	7830		
SR ^{*#}	3rd August 2021	06-09	15100	1000	14100	6355	7745		
	2	09-18 18-24	14000 14000		13000 13000	6355 6270	6645 6730		
		00-06	15100		13000	6270	7830		
a n *#	44. 4	06-09	15100	1000	14100	6355	7745		
SR ^{*#}	4th August 2021	09-18	14150	1000	13150	6355	6795		
		18-24	14150		13150	6270	6880		
		00-06	15100		14100 14100	6270 6355	7830		
$\mathbf{SR}^{*\#}$	5th August 2021	06-09 09-18	15100 14000	1000	14100	6355	7745 6645	-1100	TTC/ATC revised due to shutdown of 765/400 kV Nizamabad ICT-2
		18-24	14000		13000	6270	6730	-1100	
	6th August 2021	00-06	15100		14100	6270	7830		
SR ^{*#}	to 31st August	06-18	15100	1000	14100	6355	7745		
	2021	18-24	15100		14100	6270	7830		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A WR-NR ATC =B ER-NR ATC = C

Margin for WR-NR applicants = A * B/(B+C)Margin for ER-NR Applicants = A * C/(B+C)

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

#Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
		00-06				571	3229			
NR*	1st August 2021 to 31st August 2021	06-18	4500	700	3800	1809	1991			
		18-24				571	3229			
		00-02	3470		3425	83	3342			
		02-08	3470		3425	83	3342			
NER*	1st August 2021	08-12	3120	45	3075	83	2992			
NEK.	1st August 2021	12-18	3120		3075	83	2992			
		18-22	3000		2955	83	2872			
		22-24	3120		3075	83	2992			
		00-02	3120	- 45	3075	83	2992			
		02-07	3120		3075	83	2992			
NER*	2nd August	07-12	3120		45	3075	83	2992		
NEK*	2021 to 06th August 2021	12-18	3120			3075	83	2992		
		18-22	3000		2955	83	2872			
		22-24	3120		3075	83	2992			
		00-02	3470		3425	83	3342			
		02-07	3470		3425	83	3342			
NER*	07th August	07-12	3470	45	3425	83	3342			
NEK*	2021 to 31st August 2021	12-18	3470	45	3425	83	3342			
		18-22	3360		3315	83	3232			
		22-24	3470		3425	83	3342			
WR*										
	1st August 2021	00-09	5500	400	5100	1564	3536			
SR*^	to 31st August	09-16	4600	400	4200	1564	2636			
	2021	16-24	5500	400	5100	1564	3536			

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

Limiting	Constraints (Corridor wise)		
		Applicable Revisions	
Corridor	Constraint		
WR-NR	N-1 contingency of 1500 MVA, 765/400 kV ICT at Agra will overload the other ICT	Rev- 0 to 1	
W K-INK	N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev- 2 to 12	
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev- 0 to 12	
ER-NR	 N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. Inter-regional flow pattern towards NR 	Rev- 0 to 1	
	Inter-regional flow pattern towards NR	Rev- 2 to 12	
WR-SR	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT		
	N-1 of one ckt of 765kV Angul-Srikakulam D/C will overload the other circuit	Rev- 0 to 12	
51	Low Voltage at Gazuwaka (East) Bus.		
SR-WR	a) N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt b) N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs	Rev- 0 to 4	
SR-WR	 a) N-1 of Pune Kharghar would overload 400 kV Pune-Kalwa. b) Overloading of Kolhapur (PG)-Kolhapur (MS) under outage of other circuit & overloading of 400/220 kV NSPCL ICT under outage of the other ICT. 	Rev- 5 to 12	
ER-NER	 a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C 	Rev- 0 to 12	
NER-ER	 a) N-1 contingency of 220 kV Salakati - Alipurduar I or II b) High Loading of 220 kV Salakati - Alipurduar II or I 	Rev- 0 to 12	
W3 zone Injection		Rev- 0 to 12	

Limiting Constraints (Simultaneous)

Linning	constraints	(Simultaneous)	Applicable Revisions
		 N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. Inter-regional flow pattern towards NR 	Rev- 0 to 1
	Import	Inter-regional flow pattern towards NR	Rev- 2 to 12
NR		N-1 contingency of 1500 MVA, 765/400 kV ICT at Agra will overload the other ICT	Rev- 0 to 1
		N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev- 2 to 12
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.	Rev- 0 to 12
	Export	(n-1) contingency of 400 kV Saranath-Pusauli	Kev- 0 to 12
NER	Import	a) N-1 contingency of 400 kV Bongaigaon - Azara lineb) High Loading of 220 kV Salakati - BTPS D/C	Rev- 0 to 12
NEK	Export	a) N-1 contingency of 220 kV Salakati - Alipurduar I or IIb) High Loading of 220 kV Salakati - Alipurduar II or I	Rev- 0 to 12
		N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	
	Import	N-1 of one ckt of 765kV Angul-Srikakulam D/C will overload the other circuit	Rev- 0 to 12
		Low Voltage at Gazuwaka (East) Bus	
CD	Export	N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt	Rev- 0 to 4
SR	Export	N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs	Kev- 0 t0 4
	Export	a) N-1 of Pune Kharghar would overload 400 kV Pune-Kalwa.b) Overloading of Kolhapur (PG)-Kolhapur (MS) under outage of other circuit & overloading of 400/220 kV NSPCL ICT under outage of the other ICT.	Rev- 5 to 12

National Load Despatch Centre Total Transfer Capability for August 2021

Revision	Date of	Period of	Reason for Revision/Comment	Corridor A finated
No	Revision	Revision		Affected
1	28th May 2021	Whole month	 Revised STOA margin due to increase in LTA allocations by 13 MW (77 MW to 90 MW) from AWEK1L to UPPCL. Revised STOA margin due to LTA allocations of 13 MW from AWEK1L to Chandigarh. 	WR-NR/NR Impor
			4) Revised STOA margin due to decrease in LTA allocation by 38 MW (100 MW to 62 MW) from BETAM to UP (NR).	SR-WR/SR Export
			a) Reversal in HVDC APD-Agra flow	
2	4th June 2021	Whole month	b) Commissioning of 765kV Ajmer-Phagi D/C and 765kV G.Noida- Fatehabad S/C	WR-NR, ER-NR & NR Import
			 a) Revised STOA margin due to decrease in LTA allocations by 5 MW (90 MW to 85 MW) from AWEK1L to UPPCL b) Revised STOA margin due to increase in LTA allocations by 21 MW (19 MW to 40 MW) from AWEK1L to Chandigarh 	WR-NR/NR Import
3	28th June 2021	Whole month	Revised STOA margin due to increase in LTA allocations by 10 MW (65 MW to 75 MW) from AWEKTL-WR to KSEB	WR-SR/ SR Import
			Revised STOA margin due to increase in LTA allocation by 4 MW (62 MW to 68 MW) from BETAM to UP (NR)	SR-WR
			Revised STOA margin due to increase in LTA allocation from BETAM to UP (NR) & Odisha each by 4 MW (62 MW to 8MW)	SR Export
4	17th July 2021	Whole month Revised Reliability Margin (TRM) considering 2% of the total anticipated peak demand met in MW in NR Import		WR-NR, ER-NR & NR Import
5	19th July 2021	Whole month	Revised TTC/ATC due to change in LGBR of WR and outage of all units of Kudgi.	SR-WR/SR Export
6	28th July 2021	Whole month	Revised STOA margin due to - a) Increase in LTA from Rihand to MP by 4.5MW (from 45 MW to 49.5 MW) b) Increase in LTA from Matalia to MP by 40 MW (from 10 MW to 50 MW) c) Decrease in LTA from Rajasthan solar to MP by 5 MW (from 10 MW to 5 MW) d) Increase in LTA from Rajasthan solar to Chattisgarh by 5 MW (from 5 MW to 10 MW) e) ARERJL MTOA of 200 MW to Maharashtra has ended f) NR ISGS allocation to Gujrat increased from 58 MW to 80 MW Revised STOA margin due to - a) Increase in LTA from RVE_APL2_SECI-III(Ghadsisa) to Haryana by 22 MW (from 241 MW to 263 MW) b) LTA of 228 MW from PGLR_SREPL to UPPCL (SR-WR-NR) c) LTA of 6.9 MW from Rajghat, MP to UPPCL Revised STOA as unallocated power of 300 MW from NTPC-WR to Karnataka revised to 0 MW Revised STOA margin due to LTA of 228 MW from PGLR_SREPL to UPPCL (SR-WR-NR)	NR-WR/ NR Export WR-NR/NR Import WR-SR/ SR Import
7	30th July 2021	1st August 2021 to 31st August 2021	Revised TTC/ATC due to Change in Load-Generation of NER	NER Import/ NER Export
8	30th July 2021	1st August 2021 to 06th August 2021	Revised TTC/ATC due to continuous shutdown of 220 kV BTPS - Salakati I	NER Import/ NER Export
9	31st July 2021	02nd August 2021 to 06th August 2021	Revised TTC/ATC due to continuous shutdown of 220 kV BTPS - Salakati I	NER Import/ NER Export
10	01st August, 2021	3rd August, 2021	TTC/ATC revised due to shutdown of 765/400 kV Nizamabad ICT-1	WR-SR,ER-SR/SR Import
11	2nd August, 2021	4th August, 2021	TTC/ATC revised due to shutdown of 765/400 kV Maheshwaram ICT-1	WR-SR,ER-SR/SR Import
12	3rd August, 2021	5th August, 2021	TTC/ATC revised due to shutdown of 765/400 kV Nizamabad ICT-2	WR-SR,ER-SR/SR Import

ASSUN	IPTIONS IN BASECASE					
				Month : August 2021		
S.No.	Name of State/Area		Load	Generation		
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)	
Ι	NORTHERN REGION					
1	Punjab	10744	10867	3971	3971	
2	Haryana	9492	9088	2701	2701	
3	Rajasthan	10485	9635	8259	8259	
4	Delhi	5321	5152	796	795	
5	Uttar Pradesh	20631	20099	10623	10689	
6	Uttarakhand	2124	1886	928	939	
7	Himachal Pradesh	1354	1114	783	769	
8	Jammu & Kashmir	2363	1962	884	883	
9	Chandigarh	313	249	0	0	
10	ISGS/IPPs	48	48	21958	20013	
	Total NR	62875	60100	50903	49019	
П	EASTERN REGION					
1	Bihar	6537	5617	356	349	
2	Jharkhand	1958	1503	511	501	
3	Damodar Valley Corporation	2985	2723	5856	4190	
4	Orissa	4513	4310	3998	3798	
5	West Bengal	9704	8401	7033	6210	
6	Sikkim	119	116	0	0	
7	Bhutan	181	181	2325	2325	
8	ISGS/IPPs	810	810	15771	11533	
	Total ER	26808	23662	35850	28906	
	WESTERN REGION					
1	Maharashtra	17405	16509	11624	10789	
2	Gujarat	13918	11320	8601	7246	
3	Madhya Pradesh	9254	8534	3596	3845	
4	Chattisgarh	4309	3965	2531	2835	
5	Daman and Diu	276	236	0	0	
6	Dadra and Nagar Haveli	744	870	0	0	
7	Goa-WR	534	420	0	0	
8	ISGS/IPPs	1784	3263	36712	32338	
-	Total WR	48224	45117	63064	57053	

IV	SOUTHERN REGION				
1	Andhra Pradesh	8024	7220	6268	5204
2	Telangana	9100	8117	5196	5078
3	Karnataka	8396	6654	6023	4850
4	Tamil Nadu	15210	13068	7256	6376
5	Kerala	3778	2349	1614	961
6	Pondy	264	264	0	0
7	Goa-SR	82	82	0	0
8	ISGS/IPPs	37	37	14805	14794
	Total SR	44891	37791	41162	37263
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	140	95	118	118
2	Assam	1849	1588	615	574
3	Manipur	207	86	105	103
4	Meghalaya	315	255	302	229
5	Mizoram	150	55	60	60
6	Nagaland	173	155	96	93
7	Tripura	435	260	300	300
8	ISGS/IPPs	0	0	2371	2370
	Total NER	3269	2494	3967	3847
	Total All India	186067	169164	194946	176088