

**National Load Despatch Centre
Total Transfer Capability for February 2014**

Issue Date: 31/01/2014

Issue Time: 1800 hrs

Revision No. 7

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st February 2014 to 28th February 2014	00-24	2500	500	2000	286	1714		
WR-NR ¹	1st February 2014 to 28th February 2014	00-17 23-24	3900	500	3400	3181	219		
		17-23	3900		3400	3181	219		
NR-ER *	1st February 2014 to 28th February 2014	00-17 23-24	1000	200	800	200	600		
		17-23	1100		900		700		
ER-NR	1st February 2014	00-07 16-17 23-24	2600	300	2300	2118	182		Revised due to shutdown of Purnea-Malda ckt-1
		07-16'	1900		1600		0	-700	
		17-23	1900		1600		0		
	2nd February 2014 to 6th February 2014	00-17 23-24	2600	300	2300	2118	182		
		17-23	1900		1600		0		
	7th February 2014 to 28th February 2014	00-17 23-24	3600	300	3300	2118	1182		
17-23		3100	2800		1182				
W3-ER	1st February 2014 to 28th February 2014	00-24	1800	300	1500	0	1500		
ER-W3	1st February 2014 to 28th February 2014	00-24	1000	300	700	700	0		
WR-SR	1st February 2014 to 28th February 2014	00-24	850	0	850	850	0		
SR-WR *	1st February 2014 to 28th February 2014	00-24	1000	0	1000	0	1000		
ER-SR	1st February 2014 to 28th February 2014	00-05 10-19	700	0	700	700	0		
		05-10 19-24	700		700		0		
SR-ER *	1st February 2014 to 28th February 2014	00-17 23-24	1100	0	1100	197	903		
		17-23	1100		1100		903		
ER-NER ²	1st February 2014	00-07 16-17 23-24	350	50	300	230	70		Revised due to shutdown of Purnea-Malda ckt-1
		07-16'	320		270		40	-30	
		17-23	330		280		50		
	2nd February 2014 to 6th February 2014	00-17 23-24	350	50	300	230	70		
		17-23	330		280		50		
	7th February 2014 to 28th February 2014	00-17 23-24	720	50	670	230	440		
17-23		640	590		360				
NER-ER	1st February 2014 to 28th February 2014	00-17 23-24	570	100	470	0	470		
		17-23	570		470		470		
S1-S2	1st February 2014 to 28th February 2014	00-24	5650	400	5250	4900	350		
Import of Punjab	1st February 2014 to 28th February 2014	00-24	5600	300	5300	3800	1500		
Import TTC for DD & DNH	1st February 2014 to 28th February 2014	00-24	980	0	980	LTA and MTOA as per ex-pp schedule			

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W3 zone Injection	1st February 2014	00-08	8500	200	8300	7630	670		
		23-24			7400		-230		
		08-16'			8400		770		
		16-17			8900		1270		
		17-18			9300		1670		
	2nd February 2014 to 28th February 2014	00-08	8500	200	8300	7630	670		
		23-24			7800		170		
		08-16'			8800		1170		
		16-17			9300		1670		
		17-23			9300		1670		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
 2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry
 3) W3 comprises of the following regional entities :
 a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
 f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL

The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOA approvals

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:
 • 765 kV Gwalior-Agra one circuit
 • 765 kV Bina-Gwalior one circuit

2. ER-NER Total Transfer capability will be reduced to 450 MW in case of outage of any one of the 400kV Purnea-Biharshariff circuit.

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
W3-ER	(n-1) contingency of 400kV Sterilite-Rourkela S/C
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
WR-SR & ER-SR	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations (LFO) 3. Considering transfer capability assessment by CTU on NEW-SR corridor.
SR-WR	Bhadrawati HVDC B/B link capacity
SR-ER	
ER-NER	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
NER-ER	(n-1) contingency of 400 kV Farakka-Malda
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
Import of Punjab	(n-1) contingency of ICT at Patiala/Moga
W3 zone Injection	(n-1) contingency of 400 kV 400 kV Raipur-Wardha

*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
ER										
NR ¹	1st February 2014	00-07 16-17 23-24	6500	800	5700	5299	401		Revised due to shutdown of Purnea-Malda ckt-1	
		07-16'	5800		5000		0			-700
		17-23	5800		5000		0			
	2nd February 2014 to 6th February 2014	00-17 23-24	6500	800	5700	5299	401			
		17-23	5800		5000		0			
	7th February 2014 to 28th February 2014	00-17 23-24	7500	800	6700	5299	1401			
17-23		7000	6200		901					
NER ²	1st February 2014	00-07 16-17 23-24	350	50	300	230	70		Revised due to shutdown of Purnea-Malda ckt-1	
		07-16'	320		270		40			-30
		17-23	330		280		50			
	2nd February 2014 to 6th February 2014	00-17 23-24	350	50	300	230	70			
		17-23	330		280		50			
	7th February 2014 to 28th February 2014	00-17 23-24	720	50	670	230	440			
17-23		640	590		360					
WR										
SR	1st February 2014 to 28th February 2014	00-05 10-19	1550	0	1550	1550	0			
		05-10 19-24	1550		1550		0			

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

2. ER-NER Total Transfer capability will be reduced to 450 MW in case of outage of any one of the 400kV Purnea-Biharshariff circuit.

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st February 2014 to 28th February 2014	00-17 23-24	3500	700	2800	286	2514		
		17-23	3600		2900		2614		
NER	1st February 2014 to 28th February 2014	00-17 23-24	570	100	470	0	470		
		17-23	570		470		470		
WR									
SR*	1st February 2014 to 28th February 2014	00-17 23-24	2100	0	2100	197	1903		
		17-23	2100		2100		1903		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Kahalgaon-Biharshariff High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
	Export	(n-1) contingency of 400 kV Farakka-Malda
SR	Import	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations (LFO) 3. Considering transfer capability asesment by CTU on NEW-SR corridor.
	Export	

*Primary constraints

