

National Load Despatch Centre
Total Transfer Capability for February 2016

Issue Date:28/10/2015

Issue Time: 1730 hrs

Revision No. 0

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st Feb 2016 to 29th Feb 2016	00-24	2500	500	2000	706	1294		
WR-NR*	1st Feb 2016 to 29th Feb 2016	00-24	7450	500	6950	5818	1132		
NR-ER*	1st Feb 2016 to 29th Feb 2016	00-06	2000	200	1800	293	1507		
		06-18'	2000		1800	358	1442		
		18-24	2000		1800	293	1507		
ER-NR*	1st Feb 2016 to 29th Feb 2016	00-24	4800	300	4500	2431	2069		
W3-ER ^s	1st Feb 2016 to 29th Feb 2016	00-24	No limit is being specified. No Re-routing is allowed via W3-ER-NR.						
ER-W3	1st Feb 2016 to 29th Feb 2016	00-24	No limit is being Specified.						
WR-SR	1st Feb 2016 to 29th Feb 2016	00-05	3000	750	2250	2250	0		
		05-22'	3000		2250	2250	0		
		22-24	3000		2250	2250	0		
SR-WR *	1st Feb 2016 to 29th Feb 2016	00-24	No limit is being Specified.						
ER-SR	1st Feb 2016 to 29th Feb 2016	00-06	2650	0	2650	2585	65		
		18-24				2650	0		
SR-ER *	1st Feb 2016 to 29th Feb 2016	00-24	No limit is being Specified.						
S1-S2	1st Feb 2016 to 29th Feb 2016	00-24	S1-S2 corridor TTC/ATC is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.						
ER-NER	1st Feb 2016 to 29th Feb 2016	00-17	1430	45	1385	210	1175		
		23-24	1390		1345		1135		
NER-ER	1st Feb 2016 to 29th Feb 2016	00-17	1220	45	1175	0	1175		
		23-24	1220	45	1175		1175		
W3 zone Injection	1st Feb 2016 to 29th Feb 2016	00-24	No limit is being specified (in case of skewed inter-regional flows or any constraints appearing in the system, W3 zone export would be revised accordingly)						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

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\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

1) S1 comprises of Telangana, AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Puducherry

2) W3 comprises of the following regional entities :

- a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	1. (n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2.High Loading of 400kV Singrauli-Anpara S/C.
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli
ER-NR	N-1 contingency of 400 kV Biharshariff- Lakhisarai S/C
WR-SR & ER-SR	(n-1) contingency of one circuit of 765 kV Raichur - Sholapur will lead to 2000 MW loading on the other circuit Low Voltage at Gazuwaka (East) Bus.
ER-NER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
W3 zone Injection	---

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR*	1st Feb 2016 to 29th Feb 2016	00-05	10650	800	9850	8249	1601		
		05-08'	11150		10350		2101		
		08-19'	10650		9850		1601		
		19-24'	9950		9150		901		
NER	1st Feb 2016 to 29th Feb 2016	00-17	1430	45	1385	210	1175		
		23-24					1390	1135	
		17-23							
WR									
SR	1st Feb 2016 to 29th Feb 2016	00-06	5650	750	4900	4835	65		
		06-18'	5650		4900	4900	0		
		18-24	5650		4900	4835	65		
<p>* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).</p> <p>* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio: Margin in Simultaneous import of NR = A WR-NR ATC =B ER-NR ATC = C</p> <p>Margin for WR-NR applicants = $A * B/(B+C)$ Margin for ER-NR Applicants = $A * C/(B+C)$</p> <p>Example: Margin for WR-NR applicants from 00-05 hours = $900 * 6950/(6950+4500) = 546$ Margin for ER-NR applicants from 00-05 hours = $900 * 6950/(6950+4500) = 354$</p>									

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st Feb 2016 to 29th Feb 2016	00-06	4500	700	3800	999	2801		
		06-18'			3800	1064	2736		
		18-24	4500		3800	999	2801		
NER	1st Feb 2016 to 29th Feb 2016	00-17	1220	45	1175	0	1175		
		23-24		45			1175		
		17-23	1220	45	1175		1175		
WR									
SR *	1st Feb 2016 to 29th Feb 2016	00-24	No limit is being Specified.						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	(n-1) contingency of 400 kV Biharshariff- Lakhisarai S/C 1. (n-1) Contingency of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2.High Loading of 400kV Singrauli-Anpara S/C.
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli
NER	Import	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
	Export	
SR	Import	(n-1) contingency of one circuit of 765 kV Raichur - Sholapur leads to 2000 MW loading on the other circuit
		Low Voltage at Gazuwaka (East) Bus.

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Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
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ASSUMPTIONS IN BASECASE					
				Month : February '16	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	5201	5473	2830	2193
2	Haryana	5814	6170	3168	2291
3	Rajasthan	9835	9280	5925	6389
4	Delhi	3639	3875	822	805
5	Uttar Pradesh	11744	11581	4665	5587
6	Uttarakhand	1767	1430	594	456
7	Himachal Pradesh	1413	1262	227	245
8	Jammu & Kashmir	2348	2003	368	362
9	Chandigarh	195	222	0	0
10	ISGS/IPPs	0	0	18168	18311
	Total NR	41957	41295	36767	36640
II	EASTERN REGION				
1	Bihar	2761	1795	210	100
2	Jharkhand	1085	748	380	215
3	Damodar Valley Corporation	2268	1920	3305	2685
4	Orissa	3226	2300	2300	1436
5	West Bengal	6315	4431	4796	3428
6	Sikkim	99	65	0	0
7	Bhutan	0	0	0	0
8	ISGS/IPPs	602	607	10243	8778
	Total ER	16356	11866	21235	16641
III	WESTERN REGION				
1	Maharashtra	19770	14437	14472	7886
2	Gujarat	12235	10132	10392	7878
3	Madhya Pradesh	8576	5415	5272	2131
4	Chattisgarh	3701	2520	1750	1526
5	Daman and Diu	301	227	0	0
6	Dadra and Nagar Haveli	768	649	0	0
7	Goa-WR	478	258	0	0
8	ISGS/IPPs	1083	1089	24693	23670
	Total WR	46913	34728	56579	43091

IV	SOUTHERN REGION				
1	Andhra Pradesh	6396	5728	6099	5669
2	Telangana	7389	6317	2720	2186
3	Karnataka	8219	7094	6349	5102
4	Tamil Nadu	13261	11695	6736	4900
5	Kerala	3730	2744	1672	695
6	Pondy	387	294	0	0
7	Goa-SR	89	89	0	0
8	ISGS/IPPs	0	0	12773	11909
	Total SR	39471	33961	36349	30461
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	79	42	0	0
2	Assam	810	629	192	122
3	Manipur	84	58	0	0
4	Meghalaya	254	169	130	77
5	Mizoram	60	42	4	4
6	Nagaland	72	65	8	6
7	Tripura	186	84	87	84
8	ISGS/IPPs	0	0	1117	855
	Total NER	1545	1089	1538	1148
	Total All India	146487	123185	152819	127981