					oatch Centr ility for Feb				
Issue Date:	: 05th February 20	21	Issu	e Time: 15:0	00 hrs			Revision No. 11	
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st February 2021	00-06				195	1805		
NR-WR*	to 28th February 2021	06-18	2500	500	2000	1281	719		
	2021	18-24				195	1805		
		00-06	17850 16900**	500	17350 16400**	10800 9850**	6550		
	1st February 2021 to 04th February 2021	06-18	17850 16900**	500	17350 16400**	11189 10239**	6161		
		18-24	17850 16900**	500	17350 16400**	10800 9850**	6550		
		00-06	17850	500	17350	10858 9908**	6492		
	05th February 2021	06-18	16900** 17850 16900**	500	16400** 17350 16400**	11247 10297**	6103		
		18-24	17850 16900**	500	17350 16400**	10858	6492		
WR-NR*		00-06	16650 15700**	500	16150 15200**	10858 9908**	5292	-1200	
	06th February 2021 to 07th February 2021	06-18	16650 15700**	500	16150 15200**	11247 10297**	4903	-1200	TTC/ATC revised due to forced outage of HVDC Champa- Kurukshetra Pole-2
		18-24	16650 15700**	500	16150 15200**	10858 9908**	5292	-1200	
		00-06	17850 16900**	500	17350 16400**	10858 9908**	6492		
	08th February 2021 to 28th February 2021	06-18	17850 16900**	500	17350 16400**	11247 10297**	6103		
		18-24	17850 16900**	500	17350 16400**	10858 9908**	6492		
	1 (1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	60 Q.			100-				
NR-ER*	1st February 2021 to 28th February	00-06 06-18	2000 2000	200	1800 1800	193 303	1607 1497		
ER-NR*	2021 1st February 2021 to 05th February 2021	18-24 00-24	2000 5500	300	1800 5200	193 4066	1607 1134		
ER-NR*	06th February 2021 to 07th February 2021	00-24	5400	300	5100	4066	1034	-100	TTC/ATC revised due to forced outage of HVDC Champa- Kurukshetra Pole-2
ER-NR*	08th February 2021 to 28th February 2021	00-24	5500	300	5200	4066	1134		
W3-ER	1st February 2021 to 28th February 2021	00-24					No limit is	being specified.	
ER-W3	1st February 2021 to 28th February 2021	00-24					No limit is	being specified.	
		00-05	8000		7500		3427		
WR-SR [^]	1st February 2021	05-12 12-22	8000 6700	500	7500 6200	4073	3427 2127		
		22-24	6700		6200		2127 2127		

				Load Desp Isfer Capabi					
Issue Date:	: 05th February 20	21	Issu	e Time: 15:0	0 hrs			Revision No. 11	
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-05	8000		7500		3427		
WR-SR [^]	2nd February 2021	05-12	8000	500	7500	4073	3427		
WR-5R	2021	12-22	6700	200	6200	1075	2127		
		22-24	6700		6200		2127		
		00-05	8000		7500		3427		
WR-SR [^]	3rd February 2021	05-12	8000	500	7500	4073	3427		
WK-SK	Sid reordary 2021	12-22	6700	500	6200	4075	2127		
		22-24	6700		6200		2127		
		00-07	6700		6200		2127		
WR-SR [^]	4th February 2021	07-22	6200	500	5700	4073	1627		-
		22-24	6200		5700		1627		
		00-05	8000		7500		3393		
WR-SR [^]	5th February 2021	05-09	8000	500	7500	4107	3393		
WK-SK	Surreordary 2021	09-22	6700	500	6200	4107	2093		
		22-24	6700		6200		2093		
		00-07	8000		7500		3393		
	(1 E 1	07-12	7400	500	6900	1107	2793		
WR-SR [^]	6th February 2021	12-22	6050	500	5550	4107	1443		
		22-24	6050		5550		1443		
		00-05	8000		7500		3393		
	74h E-h 2021	05-07	8000	500	7500	4107	3393		TTC/ATC revised due to S/D of 765kV Raichur-
WR-SR [^]	7th February 2021	07-22	7400	500	6900	4107	2793	-600	Sholapur-2
		22-24	7400		6900		2793	-600	*
	8th February 2021	00-05	8000		7500		3393		
WR-SR [^]	to 28th February	05-22	8000	500	7500	4107	3393		
	2021	22-24	8000		7500		3393		1

				-	atch Centı lity for Febi						
Issue Date:	05th February 20	21	Issu	e Time: 15:0	0 hrs			Revision No. 11			
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments		
SR-WR *	1st February 2021 to 28th February 2021	00-24	4600	400	4200	550	3650				
	1st February 2021	00-06				2673	2977				
ER-SR [▲]	to 28th February	06-18	5900	250	5650	2758	2892				
	2021	18-24				2673	2977				
SR-ER *	SR-ER* 1st February 2021 SQ1 00-24 No limit is being Specified.										
		00-02	1450		1405	474	931				
		02-07	1450		1405	474	931				
ER-NER*	1st February 2021 to 28th February	07-12	1450	45	1405	474	931				
	2021	12-17	1450 1020		1405 975	474 474	931 501				
	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$										
21-24 1430 1403 4/4 951 00-02 2850 2805 62 2743											
	1st February 2021 02-07 2850 2805 62 2743										
NER-ER*	NER-ER* to 28th February 07-12 2850 45 2805 62 2743										
	<u>17-21</u> <u>2950</u> <u>2905</u> <u>62</u> <u>2843</u>										
21-24 2850 2805 62 2743											
W3 zone Injection1st February 2021 to 28th February 202100-24No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)											
Note: TTC/A	ATC of S1-(S2&S3)	corridor, Impo	rt of S3(Keral	a), Import of l	Punjab and In	port of DD & DN	H is uploaded on	NLDC website unde	r Intra-Regional Section in Monthly ATC.		
* Fifty Perce	nt (50 %) Counter fl	ow benefit on ac	count of LTA	/MTOA transa	ctions in the re	verse direction wo	uld be considered t	for advanced transaction	ons (Bilateral & First Come First Serve).		
generation is	considered as NR re	gional entity.						nd accounting and 950	MW ex-bus generation in Rihand stage-III. Rihand Stage-III		
1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala 2) W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh # The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.											
1) The TTC	C Revision due to ar value will be revised value will be revised	to normal value				l time.					
Real Time T	TC/ATC revisions ar	e uploaded on P	OSOCO/NLD	C "News Upda	te" (Flasher) S	ection					
	315 MVA, 400/220 k h appropiate measur			on-compliant,	the TTC of WI	R-SR and ER-SR c	orridor has not bee	in restricted due to the	same considering that this aspect will be managed by AP		
^In case of d	rawl of Karnataka be	yond 3800 MW,	the voltages i	n Bengaluru ar	ea are observed	d to be critically lo	w. This issue may	be taken care of by Ka	rnataka SLDC by taking appropiate measures.		
SR-WR TTC	ATC figures have b	een calculated co	onsidering 01 u	unit (800 MW)	at Kudgi TPS	in service. The fig	ures are subject to	change with change in	generation at Kudgi TPS.		
WR-NR/Imp	ort of NR TTC has b	een calculated co	onsidering gen	eration at Pario	ccha TPS as 35	0 MW. TTC figur	es are subject to ch	ange with significant c	change in generation at Pariccha TPS.		

Simultaneo	ous Import Capa	ability							
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-06	23350		22550	14866	7684		
			22400**		21600**	13916**			
		06-09	23350		22550	15255	7295		
	1st February		22400** 23350		21600** 22550	14305** 15255			
NR [*]	2021 to 04th February 2021	09-17	22400**	800	21600**	14305**	7295		
		17-18	23350		22550	15255	7295		
			22400** 23350		21600** 22550	14305** 14866			
		18-24	22400**		21600**	13916**	7684		
			23350		22550	14924			
		00-06	22400**		21600**	13974**	7626		
		06-09	23350		22550	15313	7237		
		00-09	22400**	800	21600**	14363**	1231		
NR [*]	05th February 2021	09-17	23350		22550	15313	7237		
	-		22400** 23350		21600** 22550	14363** 15313			
		17-18			22330	15515	7237		
			22400**		21600**	14363**			
		18-24	23350 22400**		22550 21600**	14924 13974**	7626		
			22050		21250	14924			
		00-06	21100**		20300**	13974**	6326	-1300	
		06-09	22050 21100**		21250 20300**	15313 14363**	5937	-1300	
NR [*]	06th February 2021 to 07th	09-17	22050	800	21250	15313	5937	-1300	Due to forced outage of HVDC Champa-
	February 2021		21100**		20300**	14363**			Kurukshetra Pole-2
		17-18	22050		21250	15313 14363**	5937	-1300	
			21100** 22050		20300** 21250	14363** 14924			
		18-24	21100**		20300**	13974**	6326	-1300	

			23350		22550	14924		
		00-06	23350		22550	14724	7626	
		00 00	22400**		21600**	13974**	7020	
			23350		22550	15313		
		06-09	25550		22330	15515	7237	
		00 07	22400**		21600**	14363**	/20/	
	08th February		23350		22550	15313		•
NR [*]	2021 to 28th	09-17		800			7237	
	February 2021		22400**		21600**	14363**		
	-		23350		22550	15313		
		17-18					7237	
			22400**		21600**	14363**		
			23350		22550	14924		
		18-24					7626	
			22400**		21600**	13974**		
		00-02	1450		1405	474	931	
	1st February	02-07	1450		1405	474	931	
NER [*]	2021 to 28th	07-12	1450	45	1405	474	931	
	February 2021	12-17	1450	10	1405	474	931	
		17-21	1020		975	474	501	
		21-24	1450		1405	474	931	
WR [*]								
		00-06	13900		13150	6746	6404	
	1st February	06-12	13900		13150	6831	6319	
$\mathbf{SR}^{*\#}$	2021	12-18	12600	750	11850	6831	5019	
	2021	12-18	12600		11850	6746	5104	
		00-06	13900		13150	6746	6404	
*#		06-12	13900		13150	6831	6319	
SR ^{*#}	2nd February	12-18	12600	750	11850	6831	5019	
		18-24	12600		11850	6746	5104	

February 2021 February 2021 February 2021 February 2021	00-06 06-12 12-18 18-24 00-06 06-07 07-18 18-24 00-06 06-09 09-18 18-24 00-06 06-07 07-12	13900 13900 12600 12600 12600 12600 12600 12100 12100 13900 13900 13900 13900 12600 12600 13900 12600 13900 13900 13900 13900 13900 13300	750 750 750	13150 13150 13150 11850 11850 11850 11350 11350 13150 13150 13150 13150 11850 11350 13150 13150 13150 13150 13150	6746 6831 6831 6746 6746 6831 6831 6746 6780 6865 6865 6865 6780 6780	6404 6319 5019 5104 5104 5019 4519 4604 6370 6285 4985 5070 6370		
2021 February 2021 February 2021 February February	12-18 18-24 00-06 06-07 07-18 18-24 00-06 06-09 09-18 18-24 00-06 06-07 09-18 18-24 00-06 06-07 07-12	12600 12600 12600 12100 12100 13900 13900 12600 12600 12600 13900 13900	750	11850 11850 11850 11850 11850 11350 13150 13150 11850 11850 11350	6831 6746 6746 6831 6831 6746 6831 6746 6780 6865 6780 6780 6780	5019 5104 5104 5019 4519 4604 6370 6285 4985 5070		
February 2021 February 2021 February	18-24 00-06 06-07 07-18 18-24 00-06 06-09 09-18 18-24 00-06 06-07 09-18 18-24 00-06 06-07 07-12	12600 12600 12600 12100 12100 13900 12600 12600 12600 12600 13900 13900 13900	750	11850 11850 11850 11350 11350 13150 13150 13150 11850 11850 11350	6746 6746 6831 6831 6746 6780 6865 6865 6780 6780	5104 5104 5019 4519 4604 6370 6285 4985 5070		
2021 February 2021 February	00-06 0 06-07 0 18-24 0 06-09 0 09-18 1 18-24 0 06-09 0 09-18 0 18-24 0 06-07 0 06-07 0	12600 12600 12100 12100 13900 12600 12600 12600 12900 13900 12600 13900	750	11850 11850 11350 11350 13150 13150 13150 11850 11850 11850	6746 6831 6831 6746 6780 6865 6865 6780 6780	5104 5019 4519 4604 6370 6285 4985 5070		
2021 February 2021 February	06-07 07-18 18-24 00-06 06-09 09-18 18-24 00-06 00-06 06-07 07-12	12600 12100 12100 13900 13900 12600 12600 13900 13900	750	11850 11350 11350 13150 13150 13150 11850 11850 11350	6831 6831 6746 6780 6865 6865 6780 6780	5019 4519 4604 6370 6285 4985 5070		
2021 February 2021 February	07-18 18-24 00-06 06-09 09-18 18-24 00-06 06-07 07-12	12100 12100 13900 13900 12600 12600 13900 13900	750	11350 11350 13150 13150 11850 11850 13150	6831 6746 6780 6865 6865 6780 6780	4519 4604 6370 6285 4985 5070		
February 2021 February	18-24 00-06 06-09 09-18 18-24 00-06 06-07 07-12	12100 13900 13900 12600 12600 13900 13900	750	11350 13150 13150 11850 11850 13150	6746 6780 6865 6865 6780 6780	4604 6370 6285 4985 5070		-
2021 February	00-06 06-09 09-18 18-24 00-06 06-07 07-12	13900 13900 12600 12600 13900 13900 13900		13150 13150 11850 11850 13150	6780 6865 6865 6780 6780	6370 6285 4985 5070		-
2021 February	06-09 09-18 18-24 00-06 06-07 07-12	13900 12600 12600 13900 13900		13150 11850 11850 13150	6865 6865 6780 6780	6285 4985 5070		-
2021 February	09-18 18-24 00-06 06-07 07-12	12600 12600 13900 13900		11850 11850 13150	6865 6780 6780	4985 5070		-
February	18-24 00-06 06-07 07-12	12600 13900 13900		11850 13150	6780 6780	5070		
2	00-06 06-07 07-12	13900 13900	750	13150	6780			
2	06-07 07-12	13900	750			6370		
2	07-12		750	13150		0010		
2		13300	750	10100	6865	6285		
2021	10 10		750	12550	6865	5685		
	12-18	11950		11200	6865	4335		
	18-24	11950		11200	6780	4420		
	00-06	13900		13150	6780	6370		
February	06-07	13900	- 750	13150	6865	6285		TTC/ATC revised due to S/D of 765kV Raichur
2021	07-18	13300		12550	6865	5685	-600	Sholapur-2
	18-24	13300		12550	6780	5770	-600	
February	00-06	13900		13150	6780	6370		
21 to 28th	06-18	13900	750	13150	6865	6285		
uary 2021	18-24	13900		13150	6780	6370		
0 %) Counte	er flow be	nefit on acco	ount of LTA/N	MTOA transac	tions in the reve	rse direction wo	uld be consi	dered for advanced transactions (Bilateral & First
).								
00 kV Rihand	d stage-III	- Vindhyach	hal PS D/C lin	e as inter-regi	onal line for the	purpose of sche	duling, mete	ring and accounting and 950 MW ex-bus generation
Rihand Stage	e-III genei	ration is cons	sidered as NR	regional entit	v.		0.	0 0 0
F 1 1 0 2).	ebruary to 28th ary 2021 %) Counto kV Rihand ihand Stage	18-24 ebruary 00-06 to 28th 06-18 ary 2021 18-24 %) Counter flow be kV Rihand stage-III gihand Stage-III	18-24 13300 ebruary 00-06 13900 to 28th 06-18 13900 ary 2021 18-24 13900 %) Counter flow benefit on accord kV Rihand stage-III - Vindhyacl ihand Stage-III generation is conditional stage-III Stage-III	18-24 13300 ebruary 00-06 13900 to 28th 06-18 13900 ary 2021 18-24 13900 %) Counter flow benefit on account of LTA/P kV Rihand stage-III - Vindhyachal PS D/C lir ihand Stage-III generation is considered as NR 'OA Bilateral transactions, margin available in	18-24 13300 12550 ebruary 00-06 13900 13150 to 28th 06-18 13900 750 13150 ary 2021 18-24 13900 750 13150 %) Counter flow benefit on account of LTA/MTOA transactional stage-III - Vindhyachal PS D/C line as inter-regional entities NR regional entities 'OA Bilateral transactions, margin available in Simultaneous NR regional entities NR regional entities	18-24 13300 12550 6780 ebruary 00-06 13900 13150 6780 to 28th 06-18 13900 750 13150 6865 ary 2021 18-24 13900 750 13150 6780 %) Counter flow benefit on account of LTA/MTOA transactions in the reve kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the ihand Stage-III generation is considered as NR regional entity. 'OA Bilateral transactions, margin available in Simultaneous Import of NR w	18-24 13300 12550 6780 5770 ebruary 00-06 13900 13150 6780 6370 to 28th 06-18 13900 750 13150 6865 6285 ary 2021 18-24 13900 750 13150 6780 6370 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction wo kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheet ihand Stage-III generation is considered as NR regional entity. 'OA Bilateral transactions, margin available in Simultaneous Import of NR would be apportion	18-24 13300 12550 6780 5770 -600 ebruary 00-06 13900 13150 6780 6370 - to 28th 06-18 13900 750 13150 6865 6285 - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants = A * B/(B+C)Margin for ER-NR Applicants = A * C/(B+C)

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

#Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st February	00-06	4500		3800	388	3412		
NR*	2021 to 28th	06-18	4500	700	3800	1584	2216		
	February 2021	18-24	4500		3800	388	3412		
		00-02	2850		2805	62	2743		
	1.5.1	02-07	2850	- 45	2805	62	2743		
NEDA	1st February	07-12	2850		2805	62	2743		
NER*	2021 to 28th	12-17	2850		2805	62	2743		
	February 2021	17-21	2950		2905	62	2843		
		21-24	2850		2805	62	2743		
WR*									
SR*^	1st February 2021 to 28th February 2021	00-24	3700	400	3300	1150	2150		

transactions (Bilateral & First Come First Serve).

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

		Applicable Revisions
Corridor	Constraint	
WR-NR	N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev- 0
WK-INK	N-1 contingency of 1500 MVA, 765/400 kV ICT at Agra will overload the other ICT	Rev- 1 to 11
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev- 0 to 11
ER-NR	 N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. Inter-regional flow pattern towards NR 	Rev- 0 to 11
WR-SR and ER-	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	Rev- 0 to 11
SR	Low Voltage at Gazuwaka (East) Bus.	Kev- 0 to 11
SR-WR	a) N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt b) N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs	Rev- 0 to 11
ER-NER	 a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C 	Rev- 0 to 11
NER-ER	 a) N-1 contingency of 400 kV Silchar- Azara line b) High Loading of 400 kV Silchar-Killing Line 	Rev- 0 to 11
W3 zone Injection		Rev- 0 to 11

			Applicable Revisions
	Import	 N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. Inter-regional flow pattern towards NR 	Rev- 0 to 11
NR		N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev- 0
		N-1 contingency of 1500 MVA, 765/400 kV ICT at Agra will overload the other ICT	Rev- 1 to 11
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.	Rev- 0 to 11
	Export	(n-1) contingency of 400 kV Saranath-Pusauli	Kev- 0 10 11
	Import	a) N-1 contingency of 400 kV Bongaigaon - Azara line	Rev- 0 to 11
NER	mport	b) High Loading of 220 kV Salakati - BTPS D/C	Kev- 0 10 11
NEK	Ermont	a) N-1 contingency of 400 kV Silchar- Azara line	Rev- 0 to 11
	Export	b) High Loading of 400 kV Silchar-Killing Line	Kev- 0 to 11
	Import	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	Rev- 0 to 11
SR	mport	Low Voltage at Gazuwaka (East) Bus	Kev- 0 to 11
SK	Export	N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt	Rev- 0 to 11
	Export	N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs	Kev- 0 to 11

National Load Despatch Centre Total Transfer Capability for February 2021

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
1	28th Dec 2020	Whole Month	a) Revision in STOA margin due to change in LTA Quantum from RWE_APL2_SECI-III (Ghadsisa, Wind) to Haryana from earlier 95 MW to 160 MW. b) Revision in TTC/ATC due to change in direction of HVDC BNC-AGRA as per grid requirement	WR-NR/Import of NR
			 a) Revision in STOA margin of WR-NR/Import of NR due to change in LTA quantum from RWE_APL2_SECI-III (Ghadsisa, Wind) to Haryana from earlier 160 MW to 212.19 MW. b) Revision in STOA margin of WR-NR/Import of NR due to change in LTA quantum from ALFANAR_SECI-III to BYPL & BRPL from earlier 39.1 MW to 41.9 MW respctively. 	WR-NR/Import of NR
2	28th January 2021	Whole Month	 Change in Load-Generation of NER Addition of 3rd unit (1x150 MW) of 4 x 150 MW Kameng Generation Commissioning of 400 kV Imphal(PG) - New Kohima - New Mariani link and associated elements Commissioning of 400/220 kV, 315 MVA ICT II at New Mariani LTA figure revised in NER-ER after declaration of commercial operation of Kameng HEP (4x150MW) unit3 w.e.f 00:00Hrs of 22.01.2021 	NER Import/Export
3	30th January 2021	01st Feb 2021	Revised TTC/ATC due to s/d of HVDC Raigarh - Pugalur Pole1 due to testing of Pole-3	WR-SR/SR Import
4	31st January 2021	02nd Feb 2021	Revised TTC/ATC due to s/d of HVDC Raigarh - Pugalur Pole1 due to testing of Pole-3	WR-SR/SR Import
5	01st February 2021	03rd Feb 2021	Revised TTC/ATC due to s/d of HVDC Raigarh - Pugalur Pole1 due to testing of Pole-3	WR-SR/SR Import
6	2nd February 2021	4th Feb 2021	Revised TTC/ATC due to s/d of HVDC Raigarh - Pugalur Pole1 due to testing of Pole-3	WR-SR/SR Import
7	3rd February 2021	5th Feb 2021	Revised TTC/ATC due to s/d of HVDC Raigarh - Pugalur Pole1 due to testing of Pole-3	WR-SR/SR Import
8	4th February 2021	5th Feb 2021 to 28th Feb 2021	Operationalization of LTA granted to M/s Adani Wind Energy Kutchh Three Limited :- a) 39.1 MW to UPPCL b) 18.4 MW to Chandigarh c) 34.5 MW to KSEB	WR-NR/NR Import
9	4th February 2021	6th Feb 2021	TTC/ATC revised due to S/D of :- a) HVDC Raigarh – Pugalur Pole 1 (testing of Pole 3) b) 765kV Sholapur- Raichur-2	WR-SR/SR Import
10	5th February 2021	6th Feb 2021	TTC/ATC revised due to forced outage of HVDC Champa- Kurukshetra Pole-2	WR-NR/Import of NR
11	5th February 2021	7th Feb 2021	TTC/ATC revised due to forced outage of HVDC Champa- Kurukshetra Pole-2	WR-NR/Import of NR
			TTC/ATC revised due to S/D of 765kV Raichur- Sholapur-2	WR-SR/SR Import

ASSUN	IPTIONS IN BASECASE				
				Month : February 2021	
S.No.	Name of State/Area		Load	Generat	tion
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	7082	5944	3303	3219
2	Haryana	6885	6321	1819	1819
3	Rajasthan	11247	11020	7767	7739
4	Delhi	5022	3487	672	672
5	Uttar Pradesh	14329	15067	8642	8612
6	Uttarakhand	1773	1733	886	604
7	Himachal Pradesh	1015	861	190	139
8	Jammu & Kashmir	1494	1461	109	109
9	Chandigarh	251	159	0	0
10	ISGS/IPPs	19	19	14286	11153
	Total NR	49117	46071	37675	34067
II	EASTERN REGION				
1	Bihar	4849	3097	352	344
2	Jharkhand	1502	1034	378	353
3	Damodar Valley Corporation	2755	2556	4353	3476
4	Orissa	3582	2895	2946	2400
5	West Bengal	6439	4457	4879	3510
6	Sikkim	112	45	0	0
7	Bhutan	162	168	270	214
8	ISGS/IPPs	-162	-168	12566	8973
	Total ER	19239	14083	25743	19269
	WESTERN REGION				
1	Maharashtra	18778	13739	12230	9486
2	Gujarat	15979	11721	11083	7999
3	Madhya Pradesh	15354	7101	7911	4031
4	Chattisgarh	4046	2689	2384	1953
5	Daman and Diu	339	292	0	0
6	Dadra and Nagar Haveli	814	774	0	0
7	Goa-WR	625	390	0	0
8	ISGS/IPPs	4017	3424	41810	30230
-	Total WR	59952	40130	75417	53699

S.No.	Name of State/Area		Load	Gener	ation
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	9090	5024	6476	5986
2	Telangana	9542	10582	4884	4648
3	Karnataka	10315	5023	8110	3639
4	Tamil Nadu	14023	10332	6537	5162
5	Kerala	3838	2287	1665	95
6	Pondy	303	309	0	0
7	Goa-SR	47	48	0	0
8	ISGS/IPPs	0	0	13941	10412
	Total SR	47158	33605	41613	29942
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	105	66	12	8
2	Assam	1192	861	288	243
3	Manipur	224	109	0	0
4	Meghalaya	322	266	230	189
5	Mizoram	117	67	48	28
6	Nagaland	121	94	8	8
7	Tripura	225	135	75	75
8	ISGS/IPPs	139	85	2580	2126
	Total NER	2444	1683	3241	2676
	Total All India	177771	135487	183689	139653