

National Load Despatch Centre Total Transfer Capability for Feb 2023										
Issue Date:Feb 18 2023					Issue Time:15:14:59			Revision No :7		
Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment	
ER-NER	01 Feb to 15 Feb	00:00 to 17:00	1680	60	1620	455	1165	0		
		17:00 to 21:00	1510	60	1450	455	995	0		
		21:00 to 24:00	1680	60	1620	455	1165	0		
	16 Feb to 16 Feb	00:00 to 07:00	1680	60	1620	455	1165	0		
		07:00 to 17:00	1545	60	1485	455	1030	0		
		17:00 to 21:00	1330	60	1270	455	815	0		
	17 Feb to 28 Feb	21:00 to 24:00	1545	60	1485	455	1030	0		
		00:00 to 17:00	1680	60	1620	455	1165	0		
		17:00 to 21:00	1510	60	1450	455	995	0		
ER-NR	01 Feb to 01 Feb	00:00 to 15:00	8000	400	7600	5217	2383	0		
		15:00 to 24:00	7950	400	7550	5217	2333	0		
	02 Feb to 11 Feb	00:00 to 24:00	8000	400	7600	5217	2383	0		
		00:00 to 09:00	8000	400	7600	5217	2383	0		
	12 Feb to 12 Feb	09:00 to 24:00	7750	400	7350	5217	2133	0		
		00:00 to 24:00	8000	400	7600	5217	2383	0		
	13 Feb to 28 Feb	00:00 to 24:00	8000	400	7600	5217	2383	0		
		00:00 to 06:00	5700	350	5350	3250	2100	0		
		06:00 to 18:00	5700	350	5350	3316	2034	0		
ER-SR	01 Feb to 19 Feb	18:00 to 24:00	5700	350	5350	3250	2100	0		
		00:00 to 06:00	5700	350	5350	3250	2100	0		
		06:00 to 07:00	5700	350	5350	3316	2034	0		
	20 Feb to 20 Feb	07:00 to 18:00	5400	350	5050	3316	1734	-300	Due to shutdown of 400kV Rengali - Indravati line	
		18:00 to 24:00	5400	350	5050	3250	1800	-300		
		00:00 to 06:00	5700	350	5350	3250	2100	0		
	21 Feb to 28 Feb	06:00 to 18:00	5700	350	5350	3316	2034	0		
		18:00 to 24:00	5700	350	5350	3250	2100	0		
		00:00 to 24:00	No limit is being specified.							
NER-ER	01 Feb to 28 Feb	00:00 to 17:00	3060	60	3000	258	2742	0		
		17:00 to 21:00	3070	60	3010	258	2752	0		
		21:00 to 24:00	3060	60	3000	258	2742	0		
NR-ER	01 Feb to 28 Feb	00:00 to 06:00	2000	200	1800	125	1675	0		
		06:00 to 18:00	2000	200	1800	1990	0	0		
		18:00 to 24:00	2000	200	1800	125	1675	0		
NR-WR	01 Feb to 01 Feb	00:00 to 06:00	4000	500	3500	1232	2268	0		
		06:00 to 15:00	4000	500	3500	5035	0	0		
		15:00 to 18:00	2250	500	1750	5035	0	0		
	01 Jan to 01 Feb	18:00 to 24:00	2250	500	1750	1232	518	0		
		00:00 to 06:00	4000	500	3500	1232	2268	0		
	02 Feb to 28 Feb	06:00 to 18:00	4000	500	3500	5035	0	0		
18:00 to 24:00		4000	500	3500	1232	2268	0			
SR-ER	01 Feb to 28 Feb	00:00 to 24:00	No limit is being specified.							
SR-WR	01 Feb to 15 Feb	00:00 to 06:00	6700	650	6050	852	5198	0		
		06:00 to 18:00	6700	650	6050	1052	4998	0		
		18:00 to 24:00	6700	650	6050	852	5198	0		
	16 Feb to 28 Feb	00:00 to 06:00	6700	650	6050	852	5198	0		
		06:00 to 18:00	6700	650	6050	1052	4998	0		
		18:00 to 24:00	6700	650	6050	852	5198	0		
W3 Injection	01 Jan to 31 Jan	00:00 to 24:00	NA	NA		NA		0		
W3-ER	01 Jan to 31 Jan	00:00 to 24:00	No limit is being specified.							
WR-NR	01 Feb to 01 Feb	00:00 to 06:00	17800	1000	16800	11135	5665	0		
		06:00 to 15:00	17800	1000	16800	11434	5366	0		
		15:00 to 18:00	17650	1000	16650	11434	5216	0		
		18:00 to 24:00	17650	1000	16650	11135	5515	0		
	02 Feb to 11 Feb	00:00 to 06:00	17800	1000	16800	11135	5665	0		
		06:00 to 18:00	17800	1000	16800	11434	5366	0		
		18:00 to 24:00	17800	1000	16800	11135	5665	0		
	12 Feb to 12 Feb	00:00 to 06:00	17800	1000	16800	11135	5665	0		
		06:00 to 09:00	17800	1000	16800	11434	5366	0		
		09:00 to 18:00	17300	1000	16300	11434	4866	0		
	13 Feb to 28 Feb	18:00 to 24:00	17300	1000	16300	11135	5165	0		
		00:00 to 06:00	17800	1000	16800	11135	5665	0		
		06:00 to 18:00	17800	1000	16800	11434	5366	0		
	WR-SR	01 Feb to 19 Feb	18:00 to 24:00	17800	1000	16800	11135	5665	0	
			00:00 to 06:00	11600	650	10950	3611	7339	0	
06:00 to 18:00			11600	650	10950	4573	6377	0		
20 Feb to 20 Feb		18:00 to 24:00	11600	650	10950	3611	7339	0		
		00:00 to 06:00	11600	650	10950	3611	7339	0		
		06:00 to 07:00	11600	650	10950	4573	6377	0		
		07:00 to 18:00	11550	650	10900	4573	6327	-50	Due to shutdown of 400kV Rengali - Indravati line	
		18:00 to 24:00	11550	650	10900	3611	7289	-50		
21 Feb to 28 Feb		00:00 to 06:00	11600	650	10950	3611	7339	0		
	06:00 to 18:00	11600	650	10950	4573	6377	0			
		18:00 to 24:00	11600	650	10950	3611	7339	0		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\*\*Considering 400 kV Rihand stage-III - Vindhychal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala 2) W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^Though 3X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of WR-SR and ER-SR corridor has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

^In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka SLDC by taking appropriate measures.

SR-WR TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS..

#### Simultaneous Import Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment	
ER	01 Feb to 28 Feb	00:00 to 24:00	NA	NA	NA	NA	0			
NER	01 Feb to 15 Feb	00:00 to 17:00	1180	60	1120	455	665	0		
		17:00 to 21:00	1010	60	950	455	495	0		
		21:00 to 24:00	1180	60	1120	455	665	0		
	16 Feb to 16 Feb	00:00 to 07:00	1180	60	1120	455	665	0		
		07:00 to 17:00	1045	60	985	455	530	0		
		17:00 to 21:00	830	60	770	455	315	0		
	17 Feb to 28 Feb	21:00 to 24:00	1045	60	985	455	530	0		
		00:00 to 17:00	1180	60	1120	455	665	0		
		17:00 to 21:00	1010	60	950	455	495	0		
	NR	01 Feb to 01 Feb	21:00 to 24:00	1180	60	1120	455	665	0	
			00:00 to 06:00	25800	1400	24400	16352	8048	0	
			06:00 to 15:00	25800	1400	24400	16651	7749	0	
15:00 to 18:00			25600	1400	24200	16651	7549	0		
02 Feb to 11 Feb		18:00 to 24:00	25600	1400	24200	16352	7848	0		
		00:00 to 06:00	25800	1400	24400	16352	8048	0		
12 Feb to 12 Feb		06:00 to 18:00	25800	1400	24400	16651	7749	0		
		18:00 to 24:00	25800	1400	24400	16352	8048	0		
		00:00 to 06:00	25800	1400	24400	16352	8048	0		
13 Feb to 28 Feb		06:00 to 09:00	25800	1400	24400	16651	7749	0		
		09:00 to 18:00	25050	1400	23650	16651	6999	0		
		18:00 to 24:00	25050	1400	23650	16352	7298	0		
SR	01 Feb to 19 Feb	00:00 to 06:00	25800	1400	24400	16352	8048	0		
		06:00 to 18:00	25800	1400	24400	16651	7749	0		
		18:00 to 24:00	25800	1400	24400	16352	8048	0		
	20 Feb to 20 Feb	00:00 to 06:00	17300	1000	16300	6862	9438	0		
		06:00 to 07:00	17300	1000	16300	7889	8411	0		
		07:00 to 18:00	16950	1000	15950	7889	8061	-350	Due to shutdown of 400kV Rengali - Indravati line	
		18:00 to 24:00	16950	1000	15950	6862	9088	-350		
	21 Feb to 28 Feb	00:00 to 06:00	17300	1000	16300	6862	9438	0		
		06:00 to 18:00	17300	1000	16300	7889	8411	0		
		18:00 to 24:00	17300	1000	16300	6862	9438	0		
	WR	01 Feb to 28 Feb	00:00 to 24:00	NA	NA	NA	0	0		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\*\*Considering 400 kV Rihand stage-III - Vindhyaal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

\* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio: Margin in Simultaneous import of NR = A WR-NR ATC = B ER-NR ATC = C Margin for WR-NR applicants = A \* B/(B+C) Margin for ER-NR Applicants = A \* C/(B+C)

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

#Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS..

#### Simultaneous Export Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment
ER	01 Feb to 28 Feb	00:00 to 24:00	NA	NA	NA	NA	0		
NER	01 Feb to 28 Feb	00:00 to 17:00	3560	60	3500	258	3242	0	
		17:00 to 21:00	3570	60	3510	258	3252	0	
		21:00 to 24:00	3560	60	3500	258	3242	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Long Term Access(LTA)/Medium Term Open Access(MTOA)	Margin Available For Short Term Open Access(STOA)	Chnages w.r.t. Previous Revision	Comment
NR	01 Feb to 01 Feb	00:00 to 06:00	4000	500	3500	1357	2143	0	
		06:00 to 15:00	4000	500	3500	7025	0	0	
		15:00 to 18:00	2250	500	1750	7025	0	0	
		18:00 to 24:00	2250	500	1750	1357	393	0	
	02 Feb to 28 Feb	00:00 to 06:00	4000	500	3500	1357	2143	0	
		06:00 to 18:00	4000	500	3500	7025	0	0	
18:00 to 24:00		4000	500	3500	1357	2143	0		
SR	01 Feb to 15 Feb	00:00 to 06:00	5650	650	5000	1970	3030	0	
		06:00 to 18:00	5650	650	5000	2320	2680	0	
		18:00 to 24:00	5650	650	5000	1970	3030	0	
	16 Feb to 28 Feb	00:00 to 06:00	5650	650	5000	1970	3030	0	
		06:00 to 18:00	5650	650	5000	2320	2680	0	
		18:00 to 24:00	5650	650	5000	1970	3030	0	
WR	01 Feb to 28 Feb	00:00 to 24:00	NA	NA		NA		0	

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

### Limiting Constraints

Corridor	Constraints	Revisions
WR-NR	N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit	0-7
NR-ER	(N-1) contingency of 400 kV Saranath-Pusauli	0-7
ER-NR	Inter-regional flow pattern towards NR	0-7
WR-SR	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	0-7
ER-SR	Low Voltage at Gazuwaka (East) Bus.	0-7
SR-WR	N-1 contingency of HVDC Raigarh Pugalur Monople (SR to WR direction) will overload 400 kV Kolhapur-PG - Kolhapur-MS - 2	4-7
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C	0-7
NER-ER	a) N-1 contingency of 220 kV Salakati - Alipurduar I or II b) High Loading of 220 kV Salakati - Alipurduar II or I	4-7
NR_IMPORT	N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit	0-7
NR_EXPORT	(N-1) Contingency of 400 kV Kankroli-Zerda-S/C will overload 400 KV Bhinmal-Zerda-S/C	3-7
NER_IMPORT	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C	0-7
NER_EXPORT	N-1 contingency of 220 kV Salakati - Alipurduar I or II will overload the other circuit	0-7
SR_IMPORT	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT Low Voltage at Gazuwaka (East) Bus	0-7
SR_EXPORT	N-1 contingency of HVDC Raigarh Pugalur Monople (SR to WR direction) will overload 400 kV Kolhapur-PG - Kolhapur-MS - 2	4-7

### Revision Summary

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
1	28 Nov	01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA quantum from SITAC_CHUGGER_BHUJ 2 by a) 4.5 MW to BYPL & b) 4.5 MW to BRPL	WR-NR
		01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA quantum from SITAC_CHUGGER_BHUJ 2 by 4.5 MW to Pondicherry	WR-SR
		01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA quantum from SITAC_CHUGGER_BHUJ 2 by a) 4.5 MW to BYPL & b) 4.5 MW to BRPL	NR_IMPORT
		01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA quantum from SITAC_CHUGGER_BHUJ 2 by 4.5 MW to Pondicherry	SR_IMPORT
		01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA quantum from HIRIYUR_OSTROKANNADA by 25.2 MW to Bihar	SR_EXPORT
2	28 Dec	01 Feb to 28 Feb	Revised STOA margin due to new approved LTA from a) ASEJOPL_S_FTG2 to CSEB by 93.33 MW b) ASEJOPL_W_FTG2 to CSEB by 373.33 MW	NR-WR
		01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA from a) SRIJAN_MORJAR_BHJ2_W to BRPL by 3.6 MW b) SITAC_CHUGGER_BHJ2_W to BRPL by 4.5 MW c) SITAC_CHUGGER_BHJ2_W to BYPL by 4.5 MW	WR-NR
		01 Feb to 28 Feb	Revised STOA margin due to new approved MTOA from RTPS to NR Constituents by 115 MW	ER-NR
		01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA from SITAC_CHUGGER_BHJ2_W to PONDY by 4.5 MW	WR-SR
		01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA from a) SRIJAN_MORJAR_BHJ2_W to BRPL by 3.6 MW b) SITAC_CHUGGER_BHJ2_W to BRPL by 4.5 MW c) SITAC_CHUGGER_BHJ2_W to BYPL by 4.5 MW d) new approved MTOA from RTPS to NR Constituents by 115 MW	NR_IMPORT
		01 Feb to 28 Feb	Revised STOA margin due to increase in approved LTA from SITAC_CHUGGER_BHJ2_W to PONDY by 4.5 MW	SR_IMPORT
3	28 Jan	01 Feb to 28 Feb	Revised STOA margin due to new approved LTA from a) ASEJOPL_S_FTG2 to CSEB by 93.33 MW b) ASEJOPL_W_FTG2 to CSEB by 373.33 MW	NR_EXPORT
		01 Feb to 28 Feb	TTC/ATC revised due to change in LGB and network configuration	NR-WR
		01 Feb to 28 Feb	Revised STOA margin due to (i)operationalisation of new approved allocation of 50 MW from BARH stage-1 to Uttrakhand (ii)operationalisation of new approved allocation of 64.24 MW from Darlipali to Uttrakhand (iii)operationalisation of new approved allocation of 9.195 MW from FSTPP III to Uttrakhand (iv) operationalisation of new approved allocation of 14.266 MW from KHSTPP I to Uttrakhand (v) operationalisation of new approved allocation of 63.784 MW from KHSTPP II to Uttrakhand (vi) operationalisation of new approved allocation of 46.57 MW from MANGDECHU to Uttrakhand	ER-NR
		01 Feb to 28 Feb	Revised STOA margin due to (i)operationalisation of new approved allocation of 50 MW from BARH stage-1 to Uttrakhand (ii)operationalisation of new approved allocation of 64.24 MW from Darlipali to Uttrakhand (iii)operationalisation of new approved allocation of 9.195 MW from FSTPP III to Uttrakhand (iv) operationalisation of new approved allocation of 14.266 MW from KHSTPP I to Uttrakhand (v) operationalisation of new approved allocation of 63.784 MW from KHSTPP II to Uttrakhand (vi) operationalisation of new approved allocation of 46.57 MW from MANGDECHU to Uttrakhand	NR_IMPORT
		01 Feb to 28 Feb	TTC/ATC revised due to change in LGB and network configuration	NR_EXPORT

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
4	30 Jan	01 Feb to 01 Feb	TTC/ATC Curtailed due to shutdown of 765 kV Chittorgarh Banaskantha Ckt 1	NR-WR
		01 Feb to 01 Feb	TTC/ATC Curtailed due to shutdown of 765 kV Chittorgarh Banaskantha Ckt 1	WR-NR
		01 Feb to 01 Feb	TTC/ATC Curtailed due to shutdown of 765 kV Chittorgarh Banaskantha Ckt 1	ER-NR
		01 Feb to 15 Feb	TTC/ATC curtailed due to shutdown of 400KV-KOLHAPUR-MS-KOLHAPUR GIS-1	SR-WR
		01 Feb to 28 Feb	TTC/ATC revised due to change in LGB	ER-NER
		01 Feb to 28 Feb	TTC/ATC revised due to change in LGB	NER-ER
		01 Feb to 01 Feb	TTC/ATC Curtailed due to shutdown of 765 kV Chittorgarh Banaskantha Ckt 1	NR_IMPORT
		01 Feb to 28 Feb	TTC/ATC revised due to change in LGB	NER_IMPORT
		01 Feb to 01 Feb	TTC/ATC Curtailed due to shutdown of 765 kV Chittorgarh Banaskantha Ckt 1	NR_EXPORT
		01 Feb to 28 Feb	TTC/ATC revised due to change in LGB	NER_EXPORT
		01 Feb to 15 Feb	TTC/ATC curtailed due to shutdown of 400KV-KOLHAPUR-MS-KOLHAPUR GIS-1	SR_EXPORT
5	10 Feb	12 Feb to 12 Feb	TTC/ATC revised due to shutdown of 765 kV Satna- Vindhyachal ckt 1	WR-NR
		12 Feb to 12 Feb	TTC/ATC revised due to shutdown of 765 kV Satna- Vindhyachal ckt 1	ER-NR
		12 Feb to 12 Feb	TTC/ATC revised due to shutdown of 765 kV Satna- Vindhyachal ckt 1	NR_IMPORT
6	14 Feb	16 Feb to 28 Feb	Due to extension of the shutdown of 400KV-KOLHAPUR-MS-KOLHAPUR GIS-1	SR-WR
		16 Feb to 16 Feb	Due to the Shutdown of 400 kV Azara-Bongaigaon	ER-NER
		16 Feb to 16 Feb	Due to the Shutdown of 400 kV Azara-Bongaigaon	NER_IMPORT
		16 Feb to 28 Feb	Due to extension of the shutdown of 400KV-KOLHAPUR-MS-KOLHAPUR GIS-1	SR_EXPORT
7	18 Feb	20 Feb to 20 Feb	Due to shutdown of 400kV Rengali - Indravati line	WR-SR
		20 Feb to 20 Feb	Due to shutdown of 400kV Rengali - Indravati line	ER-SR
		20 Feb to 20 Feb	Due to shutdown of 400kV Rengali - Indravati line	SR_IMPORT

BASECASE LGBR					
S.No.	Name of State/Region	Load		Month: Feb'23	
		Generation		Feb'23	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	6187	4320	4431	2467
2	Haryana	6301	4633	2327	2029
3	Rajasthan	14634	8276	8964	6149
4	Delhi	4138	1632	530	506
5	Uttar Pradesh	15439	10852	10732	7505
6	Uttarakhand	1894	1473	383	297
7	Himachal Pradesh	1707	1017	546	240
8	Jammu & Kashmir	2488	2157	236	227
9	Chandigarh	197	89	0	0
10	ISGS/IPPs	53	52	21207	9340
	Total NR	53038	34501	49356	28761
II	EASTERN REGION				
1	Bihar	4303	3220	484	409
2	Jharkhand	1498	1268	436	409
3	Damodar Valley Corporation	3224	3002	5182	4218
4	Odisha	5447	4870	3217	2628
5	West Bengal	5848	4471	5542	4582
6	Sikkim	103	55	0	0
7	Bhutan	57	56	107	68
8	ISGS/IPPs	748	698	14253	11518
	Total ER	21230	17642	29221	23833
III	WESTERN REGION				
1	Maharashtra	24497	17173	16678	12825
2	Gujarat	18565	15139	8330	8534
3	Madhya Pradesh	15672	9581	6140	4836
4	Chattisgarh	4723	3510	2439	2625
5	Daman and Diu	0	0	0	0
6	Dadra and Nagar Haveli	903	910	0	0
7	Goa-WR	538	427	0	0
8	ISGS/IPPs	5326	4186	46483	31327
	Total WR	70222	50926	80070	60147
IV	SOUTHERN REGION				
1	Andhra Pradesh	10976	7444	6488	4721
2	Telangana	12210	9955	7160	4955

3	Karnataka	13204	8407	7228	5718
4	Tamil Nadu	16464	13330	9475	5630
5	Kerala	3474	3023	1037	583
6	Pondy	385	377	0	0
7	Goa-SR	90	88	0	0
8	ISGS/IPPs	0	0	19219	15358
	Total SR	56804	42625	50606	36964
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	123	94	7	7
2	Assam	1193	1068	289	292
3	Manipur	188	118	0	0
4	Meghalaya	367	288	100	24
5	Mizoram	92	63	33	54
6	Nagaland	160	162	18	17
7	Tripura	214	229	164	159
8	ISGS/IPPs	0	0	2248	2153
	Total NER	2338	2022	2859	2707
	Total All India	203632	147716	212112	152412