

**National Load Despatch Centre
Total Transfer Capability for January 2015**

Issue Date: 16/1/2015

Issue Time: 1800 hrs

Revision No. 12

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|--------------------|--|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| NR-WR * | 1st January 2015 to 31st January 2015 | 00-24 | 2500 | 500 | 2000 | 1055 | 945 | | |
| WR-NR ** | 1st January 2015 to 31st January 2015 | 00-17 | 4700 | 500 | 4200 | 4768 | 0 | | |
| | | 23-24 | | | | | | | |
| | | 17-23 | 4700 | 4200 | 0 | | | | |
| NR-ER* | 1st January 2015 to 31st January 2015 | 00-06 | 2000 | 200 | 1800 | 293 | 1507 | | |
| | | 06-18' | 2000 | | 1800 | 358 | 1442 | | |
| | | 18-24 | 2000 | | 1800 | 293 | 1507 | | |
| ER-NR | 1st January 2015 to 31st January 2015 | 00-17 | 3400 | 300 | 3100 | 2431 | 669 | | |
| | | 23-24 | | | | | 669 | | |
| | | 17-23 | 669 | | | | | | |
| W3-ER ^s | 1st January 2015 to 31st January 2015 | 00-24 | 1800 | 300 | 1500 | 351 | 1149 | | |
| ER-W3 | 1st January 2015 to 31st January 2015 | 00-24 | 1000 | 300 | 700 | 973 | 0 | | |
| WR-SR ## | 1st January 2015 to 4th January 2015 | 00-05 22-24 | 2500 | 750 | 1750 | 1350 | 400 | | |
| | | 05-22' | 2100 | | 1350 | 1350 | 0 | | |
| | 5th January 2015 | 00-05 | 2500 | 750 | 1750 | 1350 | 400 | | |
| | | 05-08' | 2100 | 750 | 1350 | 1350 | 0 | | |
| | | 08-22' | 1000 | 0 | 1000 | 1350 | 0 | | |
| | | 22-24 | 1000 | 0 | 1000 | 1350 | 0 | | |
| | 6th January 2015 to 10th January 2015 | 00-05 22-24 | 2500 | 750 | 1750 | 1350 | 400 | | |
| | | 05-22' | 2100 | | 1350 | 1350 | 0 | | |
| | 11th January 2015 | 00-05 | 2500 | 750 | 1750 | 1350 | 400 | | |
| | | 05-08' | 2100 | | 1350 | 1350 | 0 | | |
| | | 08-22' | 1000 | 0 | 1000 | 1350 | 0 | | |
| | | 22'-24 | 1000 | 0 | 1000 | 1350 | 0 | | |
| | 12th January 2015 to 15th January 2015 | 00-05 22-24 | 2500 | 750 | 1750 | 1350 | 400 | | |
| | | 05-22' | 2100 | | 1350 | 1350 | 0 | | |
| | 16th January 2015 to 31st January 2015 | 00-05 22-24 | 2500 | 750 | 1750 | 1350 | 400 | | |
| 05-22' | | 2100 | 1350 | | 1350 | 0 | | | |
| SR-WR * | 1st January 2015 to 31st January 2015 | 00-24 | No limit is being Specified. | | | | | | |

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|--|--|---------------------------------------|---------------------------------|------------------------------|-------------------------------------|--|--|-------------------------------------|---|--|--|
| ER-SR ## | 1st January 2015 to 15th January 2015 | 00-06 18-24 | 2650 | 0 | 2650 | 2585 | 65 | | Revised due to restoration of Talcher-Kolar HVDC pole-1 | | |
| | | 06-18' | | | | 2650 | 0 | | | | |
| | 16th January 2015 | 00-06 | 2650 | 0 | 2650 | 2585 | 65 | | | | |
| | | 06-615 | 2400 | | 2400 | 2650 | 0 | | | | |
| | | 615-630 | 2150 | | 2150 | 2650 | 0 | | | | |
| | | 630-645 | 1900 | | 1900 | 2650 | 0 | | | | |
| | | 645-7 | 1700 | | 1700 | 2650 | 0 | | | | |
| | | 7-18' | 1700 | | 1700 | 2650 | 0 | | | | |
| | 17th January 2015 | 18-24 | 2650 | 2650 | 2585 | 65 | 950 | | | | |
| | | 00-05 | 2650 | 2650 | 2585 | 65 | 950 | | | | |
| | | 05-515 | 2400 | 2400 | 2585 | 0 | 700 | | | | |
| | | 515-530 | 2150 | 2150 | 2585 | 0 | 450 | | | | |
| | | 530-545 | 1900 | 1900 | 2585 | 0 | 200 | | | | |
| | | 545-6 | 1650 | 1650 | 2585 | 0 | -50 | | | | |
| | | 06-615 | 1400 | 1400 | 2650 | 0 | -50 | | | | |
| | | 615-630 | 1150 | 1150 | 2650 | 0 | -50 | | | | |
| | | 630-645 | 900 | 900 | 2650 | 0 | -50 | | | | |
| | | 645-7 | 700 | 700 | 2650 | 0 | | | | | |
| | 18th January 2015 | 7-18' | 700 | 700 | 2650 | 0 | | | | | |
| | | 18-24 | 700 | 700 | 2585 | 0 | | | | | |
| | | 00-06 | 700 | 0 | 700 | 2585 | 0 | | | | |
| | | 06-18' | 700 | | 700 | 2650 | 0 | | | | |
| | | 18-21 | 700 | | 700 | 2585 | 0 | | | | |
| | | 21-2115 | 950 | | 950 | 2585 | 0 | | | | |
| | | 2115-2130 | 1200 | | 1200 | 2585 | 0 | | | | |
| | | 2130-2145 | 1450 | | 1450 | 2585 | 0 | | | | |
| | 2145-22 | 1700 | 1700 | | 2585 | 0 | | | | | |
| | 22-24 | 1700 | 1700 | | 2585 | 0 | | | | | |
| | 19th January 2015 | 00-06 | 1700 | 0 | 1700 | 2585 | 0 | | | | |
| | | 06-18' | 1700 | | 1700 | 2650 | 0 | | | | |
| | | 18-24 | 1700 | | 1700 | 2585 | 0 | | | | |
| | 20th January 2015 to 31st January 2015 | 00-06 18-24 | 2650 | 0 | 2650 | 2585 | 65 | | | | |
| | | 06-18' | | | | 2650 | 0 | | | | |
| | SR-ER * | 1st January 2015 to 31st January 2015 | 00-24 | No limit is being Specified. | | | | | | | |
| | ER-NER | 1st January 2015 to 31st January 2015 | 00-17 23-24 | 650 | 50 | 600 | 210 | 390 | | | |
| | | | 17-23 | 720 | | 670 | | 460 | | | |
| | NER-ER | 1st January 2015 to 31st January 2015 | 00-17 23-24 | 540 | 30 | 510 | 0 | 510 | | | |
| | | | 17-23 | 590 | | 550 | | 550 | | | |
| | | 1st January 2015 to 4th January 2015 | 00-24 | 3720 | 315 | 3405 | 2630 | 775 | | | |
| | | 5th January 2015 to 8th January 2015 | 00-24 | 3720 | 315 | 3405 | 2630 | 775 | | | |
| 9th January 2015 | | 00-15 | 3720 | 315 | 3405 | 2630 | 775 | | | | |
| | | 15-24 | 3430 | | 3115 | 2520 | 595 | | | | |
| 10th January 2015 to 13th January 2015 | 00-24 | 3430 | 315 | 3115 | 2520 | 595 | | | | | |

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| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|--|--|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| S1-S2 | 14th January 2015 | 00-22 | 3430 | 315 | 3115 | 2520 | 595 | | |
| | | 22-24 | 3625 | | 3310 | 2775 | 535 | | |
| | 15th January 2015 | 00-05 | 3625 | 315 | 3310 | 2775 | 535 | | |
| | | 05-24 | 3325 | | 3010 | 2775 | 235 | | |
| | 16th January 2015 | 00-24 | 3325 | 315 | 3010 | 2775 | 235 | | |
| | 17th January 2015 to 18th January 2015 | 00-24 | 3325 | 315 | 3010 | 2775 | 235 | 105 | |
| 19th January 2015 to 31st January 2015 | 00-24 | 3430 | 315 | 3115 | 2520 | 595 | | | |
| Import of Punjab | 1st January 2015 to 31st January 2015 | 00-24 | 5700 | 300 | 5400 | 3790 | 1610 | | |
| Import TTC for DD & DNH | 1st January 2015 to 31st January 2015 | 00-24 | 1200 | 0 | 1200 | LTA and MTOA as per ex-pp schedule | | | |
| W3 zone Injection | 1st January 2015 to 31st January 2015 | 00-17 23-24 | 9400 | 200 | 9200 | 6862 | 2338 | | |
| | | 17-23 | 9900 | | 9700 | | 2838 | | |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering the dense fog in Major parts of Northern region in the morning hours between 0300 hrs to 0900 hrs and an associated high risk of HVDC Mundra - Mohindergarh pole tripping / RVO mode of operation, TTC will be curtailed in these hours by 600 MW on day ahead basis looking at the forecast & real time situation.

1) 215 MW quantum of LTA is not being scheduled as per the CERC order dated 1st Oct 2014 for petition number 92/MP/2014
2) 211 MW quantum of MTOA is not being scheduled as per the communication sent by GM (commercial), Powergrid dated 30th Sep 2014.
3) considering (1), (2) & likelihood of commencement of above transactions, the margins would be released for short term transactions on day ahead basis.

\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :
 - a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
 - f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

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|----------|------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
|----------|------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|

Limiting Constraints

| Corridor | Constraint |
|-------------------------------|---|
| NR-WR | (n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. |
| WR-NR | High Loading of 400kV Singrauli-Anpara & High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda). |
| NR-ER | (n-1) contingency of 400 kV Saranath-Pusauli |
| ER-NR | n-1 contingencies of 400KV Kahalgaon-Banka S/C and 400 kV Farraka-Malda S/C |
| W3-ER | i. (n-1) Contingency of 400 kV MPL-Maithon S/C ii. (n-1) contingency of 400kV Sterlite-Rourkela S/C |
| ER-W3 | (n-1) contingency of 400kV Raigarh-Jharsuguda-Rourkela |
| WR-SR & ER-SR | 1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge. |
| ER-NER | n-1 contingencies of 400KV Kahalgaon-Banka S/C and 400 kV Farraka-Malda S/C |
| NER-ER | (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa |
| S1-S2 | (n-1) contingency of one circuit of 400 kV Kolar-Hosur D/C line |
| Import of DD & DNH | (n-1) contingency of 400/220KV 315MVA ICT at VAPI |
| Import of Punjab | (n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL) |
| W3 zone Injection | (n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section and High loading of 400kV Raipur-Wardha (850 MW SPS setting on each circuit of 400kV Raipur-Wardha) |

*Primary constraints

Simultaneous Import Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|-------------------|--|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| ER | | | | | | | | | |
| NR | 1st January 2015 to 31st January 2015 | 00-17 23-24 | 8100 | 800 | 7300 | 7199 | 101 | | |
| | | 17-23 | 8100 | | 7300 | | 101 | | |
| NER | 1st January 2015 to 31st January 2015 | 00-17 23-24 | 650 | 50 | 600 | 210 | 390 | | |
| | | 17-23 | 720 | | 670 | | 460 | | |
| WR | | | | | | | | | |
| SR ^{##} | 1st January 2015 to 4th January 2015 | 00-05 | 5150 | 750 | 4400 | 3935 | 465 | | |
| | | 05-06' | 4750 | | 4000 | 3935 | 65 | | |
| | | 06-18' | 4750 | | 4000 | 4000 | 0 | | |
| | | 18-22 | 4750 | | 4000 | 3935 | 65 | | |
| | | 22-24 | 5150 | | 4400 | 3935 | 465 | | |
| | 5th January 2015 | 00-05 | 5150 | 750 | 4400 | 3935 | 465 | | |
| | | 05-06' | 4750 | 750 | 4000 | 3935 | 65 | | |
| | | 06-08' | 4750 | 750 | 4000 | 4000 | 0 | | |
| | | 08-18' | 3650 | 0 | 3650 | 4000 | 0 | | |
| | | 18-22 | 3650 | 0 | 3650 | 3935 | 0 | | |
| | 6th January 2015 to 10th January 2015 | 22-24 | 3650 | 0 | 3650 | 3935 | 0 | | |
| | | 00-05 | 5150 | 750 | 4400 | 3935 | 465 | | |
| | | 05-06' | 4750 | | 4000 | 3935 | 65 | | |
| | | 06-18' | 4750 | | 4000 | 4000 | 0 | | |
| | | 18-22 | 4750 | | 4000 | 3935 | 65 | | |
| | 22-24 | 5150 | 4400 | | 3935 | 465 | | | |
| | 11th January 2015 | 00-05 | 5150 | 750 | 4400 | 3935 | 465 | | |
| | | 05-06' | 4750 | 750 | 4000 | 3935 | 65 | | |
| | | 06-08' | 4750 | 750 | 4750 | 4000 | 750 | | |
| | | 08-18' | 3650 | 0 | 3650 | 4000 | 0 | | |
| | | 18-22 | 3650 | 0 | 3650 | 3935 | 0 | | |
| | 12th January 2015 to 15th January 2015 | 22-24 | 3650 | 0 | 3650 | 3935 | 0 | | |
| | | 00-05 | 5150 | 750 | 4400 | 3935 | 465 | | |
| | | 05-06' | 4750 | | 4000 | 3935 | 65 | | |
| | | 06-18' | 4750 | | 4000 | 4000 | 0 | | |
| | | 18-22 | 4750 | | 4000 | 3935 | 65 | | |
| | 22-24 | 5150 | 4400 | | 3935 | 465 | | | |
| | 16th January 2015 | 00-05 | 5150 | 750 | 4400 | 3935 | 465 | | |
| | | 05-06' | 4750 | | 4000 | 3935 | 65 | | |
| | | 06-615 | 4500 | | 3750 | 4000 | 0 | | |
| | | 615-630 | 4250 | | 3500 | 4000 | 0 | | |
| | | 630-645 | 4000 | | 3250 | 4000 | 0 | | |
| | | 645-7 | 3800 | | 3050 | 4000 | 0 | | |
| | | 7-18' | 3800 | | 3050 | 4000 | 0 | | |
| | | 18-22 | 4750 | | 4000 | 3935 | 65 | 950 | |
| | | 22-24 | 5150 | | 4400 | 3935 | 465 | 950 | |
| 17th January 2015 | 00-05 | 5150 | 750 | 4400 | 3935 | 465 | 950 | | |
| | 05-515 | 4500 | | 3750 | 3935 | 0 | 2800 | | |
| | 515-530 | 4250 | | 3500 | 3935 | 0 | 2550 | | |
| | 530-545 | 4000 | | 3250 | 3935 | 0 | 2300 | | |
| | 545-6 | 3750 | | 3000 | 3935 | 0 | 2050 | | |
| | 06-615 | 3500 | | 2750 | 4000 | 0 | -50 | | |
| | 615-630 | 3250 | | 2500 | 4000 | 0 | -50 | | |
| | 630-645 | 3000 | | 2250 | 4000 | 0 | -50 | | |
| | 645-7 | 2800 | | 2050 | 4000 | 0 | | | |
| | 7-18' | 2800 | | 2050 | 4000 | 0 | | | |
| | 18-22 | 2800 | | 2050 | 3935 | 0 | | | |
| 22-24 | 3200 | 2450 | 3935 | 0 | | | | | |

Revised due to restoration of Talcher-Kolar HVDC pole-1

Simultaneous Import Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|--|-------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| | 18th January 2015 | 00-05 | 3200 | 750 | 2450 | 3935 | -1485 | | |
| | | 05-06' | 2800 | | 2050 | 3935 | -1885 | | |
| | | 06-18' | 2800 | | 2050 | 4000 | 0 | | |
| | | 18-21 | 2800 | | 2050 | 3935 | 0 | | |
| | | 21-2115 | 2800 | | 2050 | 3935 | 0 | | |
| | | 2115-2130 | 3050 | | 2300 | 3935 | 0 | | |
| | | 2130-2145 | 3300 | | 2550 | 3935 | 0 | | |
| | | 2145-22 | 3550 | | 2800 | 3935 | 0 | | |
| | 22-24 | 4200 | 3450 | 3935 | 0 | | | | |
| | 19th January 2015 | 00-05 | 4200 | 750 | 3450 | 3935 | -485 | | |
| | | 05-06' | 3800 | | 3050 | 3935 | -885 | | |
| | | 06-18' | 3800 | | 3050 | 4000 | 0 | | |
| | | 18-22 | 3800 | | 3050 | 3935 | 0 | | |
| | | 22-24 | 4200 | | 3450 | 3935 | 0 | | |
| 20th January 2015 to 31st January 2015 | 00-05 | 4750 | 750 | 4000 | 3935 | 65 | | | |
| | 05-06' | 4750 | | 4000 | 3935 | 65 | | | |
| | 06-18' | 4750 | | 4000 | 4000 | 0 | | | |
| | 18-22 | 4750 | | 4000 | 3935 | 65 | | | |
| | 22-24 | 4750 | | 4000 | 3935 | 65 | | | |

Simultaneous Export Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|----------|---------------------------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| NR* | 1st January 2015 to 31st January 2015 | 00-06 18-24 | 4500 | 700 | 3800 | 1348 | 2452 | | |
| | | 06-18' | 4500 | | 3800 | 1413 | 2387 | | |
| NER | 1st January 2015 to 31st January 2015 | 00-17 23-24 | 540 | 30 | 510 | 0 | 510 | | |
| | | 17-23 | 590 | 40 | 550 | | 550 | | |
| WR | | | | | | | | | |
| SR * | 1st January 2015 to 31st January 2015 | 00-24 | No limit is being Specified. | | | | | | |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

1) 215 MW quantum of LTA is not being scheduled as per the CERC order dated 1st Oct 2014 for petition number 92/MP/2014
2) 211 MW quantum of MTOA is not being scheduled as per the communication sent by GM (commercial), Powergrid dated 30th Sep 2014.
3) Considering (1), (2) & likelihood of commencement of above transactions, the margins would be released for short term transactions on day ahead basis.

Limiting Constraints

| | | |
|-----|--------|--|
| NR | Import | n-1 contingencies of 400KV Kahalgaon-Banka S/C and 400 kV Farraka-Malda S/C High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop flows on 400kV Kankroli-Zerda and 400kV Bhinnal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinnal-Zerda). |
| | Export | (n-1) contingency of 400kV Zerda-Bhinnal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli |
| NER | Import | n-1 contingencies of 400KV Kahalgaon-Banka S/C and 400 kV Farraka-Malda S/C |
| | Export | (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa |
| SR | Import | 1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) |
| | | 2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge. |

*Primary constraints

**National Load Despatch Centre
Total Transfer Capability for January 2015**

| Revision No | Date of Revision | Period of Revision | Reason for Revision | Corridor Affected |
|-------------|------------------|--------------------------|---|---------------------|
| 1 | 29-12-2014 | Whole Month | Margin revised due to change in LTA/MTOA. | NR-WR/ ER-W3/ W3-ER |
| | | | Revised considering change in LTA/MTOA and the New Transmission system commissioned. | W3 Zone Injection |
| | | | Margin revised due to COD of SASAN Unit-5. | WR-NR |
| | | | Revised after considering the LGBR submitted in 102nd OCC meeting and the New Transmission system commissioned. | S1-S2 |
| 2 | 30-12-2014 | Whole Month | Revised due to NCTPS Stage -2 Unit-1 Outage Extension | S1-S2 |
| 3 | 31-12-2014 | 01/01/2015 to 15/01/2015 | Revised considering the present demand pattern of Maharashtra during off -peak conditions. | WR-SR |
| | | 01/01/2015 to 04/01/2015 | Revised due to Vallur Unit-2 Outage Extension. Less coal stock because of coal conveyor works commissioning. | S1-S2 |
| 4 | 31-12-2014 | Whole Month | Revised due to Commissioning of Kudankulam Unit-1. | S1-S2 |
| 5 | 04-01-2015 | 05-01-2015 | Revised due to shutdown of 765 kV Bus-2 at Sholapur S/S | WR-SR |
| | | 05-01-2015 to 09-01-2015 | Revised due to Vallur Unit-2 outage extension | S1-S2 |
| 6 | 08-01-2015 | Whole month | **Considering the dense fog in major parts of Northern region in the morning hours between 0300 hrs to 0900 hrs and an associated high risk of HVDC Mundra - Mohindergarh pole tripping / RVO mode of operation, WR-NR TTC will be curtailed in these hours by 600 MW on day ahead basis looking at the forecast & real time situation. | WR-NR |
| 7 | 08-01-2015 | 09-01-2015 | Revised due to Vallur U-2 Outage Extension | S1-S2 |
| 8 | 10-01-2015 | 11-01-2015 | Revised due to shutdown of 400 kV Parli - Sholapur Ckt 2 | WR-SR |
| 9 | 14-01-2015 | 14-01-2015 | Revised due to NCTPS Stage-2 Unit-2 and KKNPP Unit-1 outage | S1-S2 |
| | | 15-01-2015 to 16-01-2015 | Revised due to KKNPP Unit-1 outage | |
| 10 | 14-01-2015 | 16-01-2015 to 31-01-2015 | Revised considering the present demand pattern of Maharashtra during off -peak conditions. | WR-SR |
| | | 16-01-2015 | Revised due to Shutdown of Talcher-Kolar HVDC pole-1 Shutdown. | ER-SR |

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| Revision No | Date of Revision | Period of Revision | Reason for Revision | Corridor Affected |
|--------------------|-------------------------|--------------------------------|---|--------------------------|
| 11 | 16-01-2015 | 17-01-2015 to 19-01-2015 | Revised due to Shutdown of Talcher-Kolar HVDC pole-1 & Pole-2 Shutdown. | WR-SR |
| | | 17-01-2015 to 18-01-2015 | Revised due to Kudankulam U-1 Outage Extension | ER-SR |
| 12 | 16-01-2015 | 16-01-2015 to 17-01-2015 | Revised due to restoration of Talcher-Kolar HVDC pole-1 | ER-SR |