Issue Date: 01st january 2021

Issue Time: 1200 hrs

Revision No. 5

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st January	00-06				195	1805		
NR-WR*	2021 to 31st	06-18	2500	500	2000	1281	719		
	January 2021	18-24	•			195	1805		
		00-06	17850 16900**	500	17350 16400**	10735 9785**	6615		
WR-NR*	Ist January 2021 to 31st January 2021	06-18	17850 16900**	500	17350 16400**	11124 10174**	6226		
		18-24	17850 16900**	500	17350 16400**	10735 9785**	6615		
	1st January	00-06	2000		1800	193	1607		
NR-ER*	2021 to 31st January 2021	06-18 18-24	2000 2000	200	1800 1800	303 193	1497 1607		
ER-NR*	1st January 2021 to 31st January 2021	00-24	5500	300	5200	4066	1134		
W3-ER	1st January 2021 to 31st January 2021	00-24	No limit is being specified.						
ER-W3	1st January 2021 to 31st January 2021	00-24	No limit is being specified.						
	1st January	00-05	8000		7500		3427		
WR-SR [^]	2021 to 31st	05-22	8000	500	7500	4073	3427		
SR-WR *	January 2021 1st January 2021 to 31st January 2021	00-24	8000 4600	400	7500 4200	550	3427 3650		

Issue Date: 01st january 2021 Issue Time: 1200 hrs Revision No. 5 Long Term Margin Changes Total Available Time Access (LTA)/ Available for in TTC Transfer Reliability Transfer Short Term Corridor Date Period Medium Term w.r.t. Comments Capability Capability Margin (hrs) **Open Access Open Access** Last (ATC) (TTC) (MTOA) # (STOA) Revision 00-06 2673 2977 1st January 2021 to 31st 5900 250 5650 2758 ER-SR[△] 06-18 2892 January 2021 18-24 2673 2977 1st January SR-ER * 2021 to 31st 00-24 No limit is being Specified. January 2021 00-02 1400 1355 432 923 02-07 1400 1355 432 923 07-12 1400 1355 432 923 1st January **ER-NER*** 45 2021 12-17 1400 1355 432 923 1115 17-21 1160 432 683 21-24 1400 1355 432 923 00-08 1400 1355 923 432 1355 02-07 1400 432 923 07-08 1400 1355 432 923 Revised TTC/ATC due to non 2nd January **ER-NER*** 08-12 1400 45 1355 432 923 400 availing shutdown 400KV 2021 Bongaigaon-Azara line 12-17 1400 1355 432 923 400 17-21 1160 1115 280 432 683 21-24 1400 1355 432 923 400 00-02 1400 1355 432 923 02-07 1400 1355 432 923 3rd January 07-12 1400 1355 432 923 **ER-NER*** 2021 to 31st 45 12-17 1400 1355 432 923 January 2021 17-21 1160 1115 432 683 21-24 1400 1355 432 923 00-02 2550 2505 42 2463 02-07 2550 2505 42 2463 2505 07-12 2550 42 2463 1st January NER-ER* 45 2021 12-17 2550 2505 42 2463 17-21 2680 2635 42 2593 21-24 2550 2505 42 2463

Date	Time Period (hrs)	Total Transfer Capability	D. P. 1 114	Available		Margin	Changes	
-		(TTC)	Reliability Margin	Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Available for Short Term Open Access (STOA)	in TTC w.r.t. Last Revision	Comments
	00-02	2550		2505	42	2463		
2nd January 2021	02-07	2550	45	2505	42	2463		
	07-08	2550		2505	42	2463		Revised TTC/ATC due to non availing shutdown 400KV Bongaigaon-Azara line
	08-12	2550		2505	42	2463	300	
	12-17	2550		2505	42	2463	300	
-	17-21	2680		2635	42	2593	300	
-	21-24	2550		2505	42	2463	300	
	00-02	2550	- 45	2505	42	2463		
3rd January	02-07	2550		2505	42	2463		
	07-12	2550		2505	42	2463		
January 2021	12-17	2550		2505	42	2463		
-	17-21	2680		2635	42	2593		
	21-24	2550		2505	42	2463		
1st January 2021 to 31st January 2021	00-24	No limit is be	ing specified (In case of any o	constraints appearin	ng in the system, W	73 zone expo	rt would be revised accordingly)
C of S1-(S2&S othly ATC.	3) corrido	or, Import of S	83(Kerala), In	nport of Punja	b and Import of 1	DD & DNH is upl	oaded on NI	LDC website under Intra-Region
*	r flow bene	efit on account	of LTA/MTO	A transactions	in the reverse direc	ction would be cons	sidered for ad	vanced transactions (Bilateral &
	2021 3rd January 2021 to 31st anuary 2021 1st January 2021 to 31st anuary 2021 C of S1-(S2&S thly ATC. 50 %) Counter Serve). 100 kV Rihand	2021 08-12 12-17 12-17 17-21 21-24 00-02 02-07 3rd January 07-12 2021 to 31st 12-17 17-21 21-24 1st January 2021 2021 to 31st 00-24 anuary 2021 00-24 1st January 2021 2021 to 31st 00-24 1st January 2021 00-24 1st Jan	2021 08-12 2550 12-17 2550 17-21 2680 21-24 2550 00-02 2550 02-07 2550 02-07 2550 02-07 2550 02-07 2550 12-17 2550 12-17 2550 17-21 2680 21-24 2550 17-21 2680 21-24 2550 17-21 2680 21-24 2550 18t January 00-24 No limit is be 18t January 00-24 No limit is be 2021 to 31st anuary 2021 00-24 No limit is be C of S1-(S2&S3) corridor, Import of S S 50 %) Counter flow benefit on account Serve). 400 kV Rihand stage-III - Vindhyachal H Serve)	2021 08-12 2550 45 12-17 2550 17-21 2680 21-24 2550 21-24 2550 3rd January 07-02 2550 45 02-07 2550 45 45 12-17 2550 45 45 3rd January 07-12 2550 45 12-17 2550 45 45 12-17 2550 45 45 12-17 2550 45 45 17-21 2680 21-24 2550 1st January 00-24 No limit is being specified (anuary 2021 00-24 1st January 00-24 No limit is being specified (anuary 2021) 100-24 No limit is being specified (anuary 2021) 1st January 00-24 No limit is being specified (anuary 2021) 100-24 No limit is being specified (anuary 2021) 1st January 00-24 No limit is being specified (anuary 2021) 100-24 No limit is being specified (anuary 2021) 1st January 00-24 No limit is being specified (anuary 2021) 100 kV Rihand stage-III - Vindhyachal PS D/C line as <td>2021 08-12 2550 45 2505 12-17 2550 2505 2635 17-21 2680 2635 2505 21-24 2550 2505 2505 2021 00-02 2550 2505 00-02 2550 2505 2505 02-07 2550 2505 2505 02-07 2550 45 2505 2505 12-17 2550 45 2505 12-17 2550 45 2505 2505 12-17 2550 2505 2505 2505 17-21 2680 2635 2505 2505 1st January 00-24 No limit is being specified (In case of any case of</td> <td>2021 08-12 2550 45 2505 42 12-17 2550 2505 42 17-21 2680 2635 42 21-24 2550 2505 42 21-24 2550 2505 42 00-02 2550 2505 42 00-02 2550 2505 42 02-07 2550 45 2505 42 2021 to 31st 12-17 2550 45 2505 42 17-21 2680 45 2635 42 2505 42 17-21 2680 45 2635 42 2505 42 18t January 2021 17-21 2680 2505 42 2505 42 21-24 2550 2505 42 2505 42 2505 42 1st January 2021 00-24 No limit is being specified (In case of any constraints appearing anuary 2021 00-24 No limit is being specified (In case of any constraints appearing anuary 2021 50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direct. Serv</td> <td>2021 08-12 2550 43 2505 42 2463 12-17 2550 2505 42 2463 17-21 2680 2635 42 2593 21-24 2550 2505 42 2463 00-02 2550 2505 42 2463 00-02 2550 2505 42 2463 02-07 2550 45 2505 42 2463 02-07 2550 45 2505 42 2463 12-17 2550 45 2505 42 2463 12-17 2550 45 2505 42 2463 17-21 2680 2505 42 2463 1st January 00-24 No limit is being specified (In case of any constraints appearing in the system, Wanuary 2021 00-24 No limit is being specified (In case of any constraints appearing in the system, Wanuary 2021 00-24 No limit is being specified (In case of any constraints appearing in the system, Wanuary 2021 00 00-24 No limit is being specified (In case of any constraints appearing in the system, Wanuary 2021 00-24 No</td> <td>2021 $08-12$ 2550 43 2505 42 2463 300 12-17 2550 2505 42 2463 300 17-21 2680 2635 42 2593 300 21-24 2550 2505 42 2463 300 $21-24$ 2550 2505 42 2463 300 $00-02$ 2550 2505 42 2463 2463 $02-07$ 2550 45 2505 42 2463 2463 $02-07$ 2550 45 2505 42 2463 2463 $02-07$ 2550 45 2505 42 2463 2463 $12-17$ 2550 45 2505 42 2463 2463 $17-21$ 2680 2505 42 2463 2505 42 2463 2505 151 2505 42 2463 2505 42 2463 2463 2505 <t< td=""></t<></td>	2021 08-12 2550 45 2505 12-17 2550 2505 2635 17-21 2680 2635 2505 21-24 2550 2505 2505 2021 00-02 2550 2505 00-02 2550 2505 2505 02-07 2550 2505 2505 02-07 2550 45 2505 2505 12-17 2550 45 2505 12-17 2550 45 2505 2505 12-17 2550 2505 2505 2505 17-21 2680 2635 2505 2505 1st January 00-24 No limit is being specified (In case of any case of	2021 08-12 2550 45 2505 42 12-17 2550 2505 42 17-21 2680 2635 42 21-24 2550 2505 42 21-24 2550 2505 42 00-02 2550 2505 42 00-02 2550 2505 42 02-07 2550 45 2505 42 2021 to 31st 12-17 2550 45 2505 42 17-21 2680 45 2635 42 2505 42 17-21 2680 45 2635 42 2505 42 18t January 2021 17-21 2680 2505 42 2505 42 21-24 2550 2505 42 2505 42 2505 42 1st January 2021 00-24 No limit is being specified (In case of any constraints appearing anuary 2021 00-24 No limit is being specified (In case of any constraints appearing anuary 2021 50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direct. Serv	2021 08-12 2550 43 2505 42 2463 12-17 2550 2505 42 2463 17-21 2680 2635 42 2593 21-24 2550 2505 42 2463 00-02 2550 2505 42 2463 00-02 2550 2505 42 2463 02-07 2550 45 2505 42 2463 02-07 2550 45 2505 42 2463 12-17 2550 45 2505 42 2463 12-17 2550 45 2505 42 2463 17-21 2680 2505 42 2463 1st January 00-24 No limit is being specified (In case of any constraints appearing in the system, Wanuary 2021 00-24 No limit is being specified (In case of any constraints appearing in the system, Wanuary 2021 00-24 No limit is being specified (In case of any constraints appearing in the system, Wanuary 2021 00 00-24 No limit is being specified (In case of any constraints appearing in the system, Wanuary 2021 00-24 No	2021 $08-12$ 2550 43 2505 42 2463 300 12-17 2550 2505 42 2463 300 17-21 2680 2635 42 2593 300 21-24 2550 2505 42 2463 300 $21-24$ 2550 2505 42 2463 300 $00-02$ 2550 2505 42 2463 2463 $02-07$ 2550 45 2505 42 2463 2463 $02-07$ 2550 45 2505 42 2463 2463 $02-07$ 2550 45 2505 42 2463 2463 $12-17$ 2550 45 2505 42 2463 2463 $17-21$ 2680 2505 42 2463 2505 42 2463 2505 151 2505 42 2463 2505 42 2463 2463 2505 <t< td=""></t<>

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of WR-SR and ER-SR corridor has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

Issue Date: 01st january 2021

Issue Time: 1200 hrs

Revision No. 5

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
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^In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka SLDC by taking appropriate measures.

SR-WR TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

Simultaneo	ous Import Capa	bility							
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-06	23350 22400**	800	22550 21600**	14801 13851**	7749		
		06-09	23350 22400**		22550 21600**	15190 14240**	7360		
NR [*]	1st January 2021 to 31st January 2021	09-17	23350 22400**		22550 21600**	15190 14240**	7360		
		17-18	23350 22400**		22550 21600**	15190 14240**	7360)	
		18-24	23350 22400**		22550 21600**	14801 13851**	7749		
		00-02	1400	45	1355	432	923		
		02-07	1400		1355	432	923		
NER [*]	1st January 2021	07-12	1400		1355	432	923		
NEK		12-17	1400		1355	432	923		
		17-21	1160		1115	432	683		
		21-24	1400		1355	432	923		
		00-02	1400		1355	432	923		
		02-07	1400		1355	432	923		
	2.11	07-08	1400		1355	432	923		Revised TTC/ATC due to non
NER [*]	2nd January 2021	08-12	1400	45	1355	432	923	400	availing shutdown 400KV Bongaigaon-Azara line
		12-17	1400		1355	432	923	400	Bongaigaon-Azara nne
		17-21	1160		1115	432	683	280	
		21-24	1400		1355	432	923	400	
		00-02	1400		1355	432	923		
	2.11	02-07	1400		1355	432	923		
NER [*]	3rd January 2021 to 31st	07-12	1400	45	1355	432	923		
	January 2021	12-17	1400		1355	432	923		
		17-21	1160		1115	432	683		
		21-24	1400		1355	432	923		
WR [*]									

	1st January	00-06	13900		13150	6746	6404			
$\mathbf{SR}^{*\#}$	2021 to 31st	06-18	13900	750	13150	6831	6319			
	January 2021	18-24	13900		13150	6746	6404			
* Fifty Per	cent (50 %) Cour	ter flow b	enefit on acco	ount of LTA/N	ITOA transact	ions in the rever	se direction would	be considered	l for advanced transaction	ns
(Bilateral &	& First Come First	t Serve).								
**Consider	ring 400 kV Riha	nd stage-II	I - Vindhvach	al PS D/C lin	e as inter-regio	nal line for the r	ourpose of schedul	ing, metering a	and accounting and 950 M	МW
	eration in Rihand	U	2		U	-		8,8 -		
U		0	U	0		e	5	d on WD ND	Corridor & ER-NR Corri	idor
	e	erai transa	ictions, margi	n available in	Simultaneous	import of NK we	ould be apportione	a on wr-nr	Contidor & ER-NR Cont	luor
in the follo	0									
Margin in S	Simultaneous imp	ort of NR	= A							
WR-NR A	TC =B									
ER-NR AT	$\Gamma C = C$									
Margin for	WR-NR applican	hts = A * F	B/(B+C)							
U	ER-NR Applican		. ,							
U	11		. ,							
Real Time	TTC/ATC revisio	ons are upl	oaded on POS	SOCO/NLDC	"News Update	e" (Flasher) Sect	ion			
#Though 2	X315 MVA, 400/	/220 kV IO	Ts at Marada	m are N-1 no	n-compliant, th	ne TTC of SR In	nport has not been	restricted due	to the same considering t	hat
U	will be managed b				- ·		- T			
uns uspect	in se managea i	<i>.,</i> 5D	se unough up	Sproplate mea	sures like of b	implementation.				
In case of c	lrawl of Karnatak	a beyond (3800 MW, the	e voltages in E	Bengaluru area	are observed to	be critically low. T	This issue may	be taken care of by Karn	ataka
by taking a	ppropiate measure	es.								

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st January	00-06	4500		3800	388	3412		
NR*	2021 to 31st January 2021	06-18 18-24	4500	700	3800 3800	1584 388	2216 3412		
	January 2021	00-02	2550		2505	42	2463		
		02-07	2550		2505	42	2463		
	1st January 2021	07-12	2550	45	2505	42	2463		
NER*		12-17	2550		2505	42	2463		
		17-21	2680		2635	42	2593		•
		21-24	2550		2505	42	2463		
		00-02	2550		2505	42	2463		
		02-07	2550		2505	42	2463		
		07-08	2550	45	2505	42	2463		Revised TTC/ATC due to
NER*	2nd January 2021	08-12	2550		2505	42	2463	300	non availing shutdown 400KV Bongaigaon-Azar
		12-17	2550		2505	42	2463	300	line
		17-21	2680		2635	42	2593	300	
		21-24	2550		2505	42	2463	300	
		00-02	2550		2505	42	2463		
		02-07	2550		2505	42	2463		
NER*	3rd January 2021 to 31st	07-12	2550	45	2505	42	2463		
MEV.	January 2021	12-17	2550	40	2505	42	2463		
		17-21	2680		2635	42	2593		
		21-24	2550		2505	42	2463		
WR*									
SR*^	1st January 2021 to 31st January 2021	00-24	3700	400	3300	1150	2150		

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

Limiting	Constraints (Corridor wise)	
		Applicable Revisions
Corridor	Constraint	
WR-NR	N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev- 0 to 5
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev- 0 to 5
ER-NR	 N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. Inter-regional flow pattern towards NR 	Rev- 0 to 5
WR-SR	n-1 contingency of one ckt of 765 kV Wardha - Nizamabad D/C will overload of the other ckt	
and ER- SR	n-1 contingency of one ckt of 765 kV Angul - Srikakulam D/C will overload of the other ckt	Rev- 0
ы	Low Voltage at Gazuwaka (East) Bus.	
WR-SR and ER-	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	Rev- 1 to 5
SR	Low Voltage at Gazuwaka (East) Bus.	Kev- 1 to 5
SR-WR	a) N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt b) N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs	Rev- 0 to 5
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C	Rev- 0 to 2
EK-IVEK	a) N-1 contingency of 400 kV Bongaigaon - Azara lineb) High Loading of 220 kV Balipara-Sonabil(200 MW)	Rev- 3 to 5
NER-ER	 a) N-1 contingency of 400 kV Silchar- Azara line b) High Loading of 400 kV Silchar-Killing Line 	Rev- 0 to 5
W3 zone Injection		Rev- 0 to 5

Limiting Constraints (Simultaneous)

8		(Sinutaneous)	Applicable Revisions
ND	Import	 N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. Inter-regional flow pattern towards NR 	Rev- 0 to 5
NR		N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev- 0 to 5
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	Rev- 0 to 5
NER	Import	 a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C 	Rev- 0 to 5
NEK	Export	a) N-1 contingency of 400 kV Silchar- Azara lineb) High Loading of 400 kV Silchar-Killing Line	Rev- 0 to 5
	Import	n-1 contingency of one ckt of 765 kV Wardha - Nizamabad D/C will overload of the other ckt n-1 contingency of one ckt of 765 kV Angul - Srikakulam D/C will overload of the other ckt Low Voltage at Gazuwaka (East) Bus	Rev- 0
SR	Import	Rev- 1 to 5	
	Export	Low Voltage at Gazuwaka (East) Bus N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs	Rev- 0 to 5

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
			TTC/ATC after commissioning of HVDC Raigarh – Pugalur Pole -1	WR-SR/ER- SR/Import of SR
1	28th Oct 2020	Whole Month	STOA margin revised due to the following:- • Operationalization of 50 MW LTA from APL Ghadsisa (Wind) to Haryana	WR-NR/Import
			 Revision in LTA quantum from Alfanar Bhuj (Wind) to Delhi DISCOMS from 153 MW to 179 MW 	of NR
		• Revision in LTA quantum from SEISPPL_MP (Solar) to TDPPL, Delhi from 90 MW to 180 MW		
2	28th Dec 2020	Whole Month	a) Revision in STOA margin due to change in LTA Quantum from RWE_APL2_SECI-III (Ghadsisa, Wind) to Haryana from earlier 95 MW to 160 MW.	WR-NR/Import
_			 b) Revision in TTC/ATC due to change in direction of HVDC BNC-AGRA as per grid requirement 	of NR
3	30th Dec 2020	Whole Month	 Change in Load-Generation of NER Addition of 2x150 MW out of 4x150 MW Kameng Generation Commissioning of 400 kV Imphal(PG) - New Kohima - New Mariani link and associated elements 	ER-NER/NER- ER/NER IMPORT & EXPORT
4	31st Dec 2020	2nd Jan 2021	Revised TTC/ATC due to shutdown 400KV Bongaigaon- Azara line	ER-NER/NER- ER/NER IMPORT & EXPORT
5	01st Jan 2021	2nd Jan 2021	Revised TTC/ATC due to non availing shutdown 400KV Bongaigaon-Azara line	ER-NER/NER- ER/NER IMPORT & EXPORT

ASSUN	IPTIONS IN BASECASE				
				Month : January 2021	
S.No.	Name of State/Area		Load	Genera	tion
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
Ι	NORTHERN REGION				
1	Punjab	7082	5944	3303	3219
2	Haryana	6885	6321	1819	1819
3	Rajasthan	11247	11020	7767	7739
4	Delhi	5022	3487	672	672
5	Uttar Pradesh	14329	15067	8642	8612
6	Uttarakhand	1773	1733	886	604
7	Himachal Pradesh	1015	861	190	139
8	Jammu & Kashmir	1494	1461	109	109
9	Chandigarh	251	159	0	0
10	ISGS/IPPs	19	19	14286	11153
	Total NR	49117	46071	37675	34067
II	EASTERN REGION				
1	Bihar	4849	3097	352	344
2	Jharkhand	1502	1034	378	353
3	Damodar Valley Corporation	2755	2556	4353	3476
4	Orissa	3582	2895	2946	2400
5	West Bengal	6439	4457	4879	3510
6	Sikkim	112	45	0	0
7	Bhutan	162	168	270	214
8	ISGS/IPPs	-162	-168	12566	8973
	Total ER	19239	14083	25743	19269
	WESTERN REGION				
1	Maharashtra	18778	13739	12230	9486
2	Gujarat	15979	11721	11083	7999
3	Madhya Pradesh	15354	7101	7911	4031
4	Chattisgarh	4046	2689	2384	1953
5	Daman and Diu	339	292	0	0
6	Dadra and Nagar Haveli	814	774	0	0
7	Goa-WR	625	390	0	0
8	ISGS/IPPs	4017	3424	41810	30230
	Total WR	59952	40130	75417	53699

S.No.	Name of State/Area		Load	Gener	ation
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	9090	5024	6476	5986
2	Telangana	9542	10582	4884	4648
3	Karnataka	10315	5023	8110	3639
4	Tamil Nadu	14023	10332	6537	5162
5	Kerala	3838	2287	1665	95
6	Pondy	303	309	0	0
7	Goa-SR	47	48	0	0
8	ISGS/IPPs	0	0	13941	10412
	Total SR	47158	33605	41613	29942
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	105	66	12	8
2	Assam	1192	861	288	243
3	Manipur	224	109	0	0
4	Meghalaya	322	266	230	189
5	Mizoram	117	67	48	28
6	Nagaland	121	94	8	8
7	Tripura	225	135	75	75
8	ISGS/IPPs	139	85	2580	2126
	Total NER	2444	1683	3241	2676
	Total All India	177771	135487	183689	139653