Issue Date: 24th January 2018 Issue Time: 1200 hrs Revision No. 13

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
	1st January	00-06				55	1945			
NR-WR*	2018 to 31st	06-18	2500	500	2000	65	1935			
	January 2018	18-24				55	1945			
	1st January 2018 to 11th January 2018	00-24	10050	500	9550	9284	266			
	12th January 2018 & 13th	00-08	10050	500	9550	9284	266			
	January 2018	08-24'	8350	500	7850	9284	0			
	14th January 2018 and 15th January 2018	00-24	10050	500	9550	9284	266			
	16th January 2018 to 17th	00-08'	10050	500	9550	9284	266			
WR-NR*	January 2018	08-24'	8350	500	7850	9284	0			
WK-NK	18th January 2018 to 23rd January 2018	00-24	10050	500	9550	9284	266			
	24th January 2018	00-12	10050	500	9550	9284	266			
		12-24	9050	500	8550	9284	0	-1000	Restriction in Mundra Mahindragarh power order due to low generation at APL Mundra	
	25th January 2018 to 26th January 2018	00-24	9050	500	8550	9284	0	-1000	Restriction in Mundra Mahindragarh power order due to low generation at APL Mundra	
	27th January 2018 to 31st January 2018	00-24	10050	500	9550	9284	266			
	1at Ionuami	00-06	2000		1800	193	1607			
NR-ER*	1st January 2018 to 31st	06-18	2000	200	1800	303	1607	-		
MV-EW.	January 2018	18-24	2000	200	1800	193	1607	-		
	1st January	10-24	2000		1000	193	1007			
ER-NR*	2018 to 31st January 2018	00-24	4500	300	4200	3030	1170			
W3-ER	1st January 2018 to 31st January 2018	00-24		No limit is being specified.						
ER-W3	2018 to 31st	00-24		No limit is being specified.						
	January 2018									

Issue Date: 24th January 2018 Issue Time: 1200 hrs Revision No. 13

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st January	00-05	5700		5200	3710	1490		
	2018 to 3rd	05-22	5700	500	5200		1490		
	January 2018	22-24	5700		5200		1490		
	4th January 2018	00-05	5700	500	5200		1415		
		05-22	5700		5200	3785	1415		
		22-24	5700		5200		1415		
	5th January	00-05	5700	500	5200		1340		
WR-SR	2018 to 15th January 2018	05-22	5700		5200	3860	1340		
	January 2018	22-24	5700		5200		1340		
	16th January	00-05	5700		5200		1265		
	2018 to 18th January 2018	05-22	5700	500	5200	3935	1265		
	January 2018	22-24	5700		5200		1265		
	19th January	00-05	5700		5200		1140		
	2018 to 31st	05-22	5700	500	5200	4060	1140		
January 2018	January 2018	22-24	5700		5200		1140		
SR-WR *	1st January 2018 to 31st January 2018	00-24				No limit i	s being Specified.		

Issue Date: 24th January 2018 Issue Time: 1200 hrs Revision No. 13

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-06				3289	261		
ER-SR	1st January 2018 to 2nd	06-18'	3800	250	3550	3374	176		
211 211	January 2018	18-24	-	200	3000	3289	261		
		00-06				3289	261		
	2.17	06-09'	3800		3550	3374	176		
	3rd January 2018	09-18'		250		3374	0		
		18-24	3500		3250	3289	0	_	
		00-06				3289	261		
	4th January 2018 to 5th	06-18'	3800	250	3550	3374	176		
	January 2018	18-24	3800	250	3330	3289	261		
		00-05	3800	250	3550	3204	346		
	6th January	05-06'	3000	230	3330	3289	0		
	2018	06-18'		250	1550	3374	0		
		18-24				3289	0		
	7th January	00-06	1900	250	1550	3289	0	1	
	2018	06-18' 18-24	1800	250	1550	3374 3289	0		
	041 1	00-06	3800	250	3550	3289	261		
	8th January 2018 to 09th	06-18'	2800	250	2550	3374	0		
	January 2018	18-24	2800	250	2550	3289	0	_	
ER-SR	10th January	00-06				3289	261		
	2018 to 18th	06-18'	3800	250	3550	3374	176		
	January 2018	18-24				3289	261		
		00-06				3339	211		
	19th January 2018	06-18'	3800	250	3550	3424	126		
		18-24				3339	211		
		00-06	3800		3550	3339	211		
	20th January	06-830'	3800	250	3330	3424	126		
	2018	830-18'	3150	230	2900	3424	0		
		18-24	3130		2900	3339	0		
	21st January 2018	00-06				3339	0		
		06-18'	3150	250	2900	3424	0		
		18-24				3339	0		
	22nd January	00-06				3339	211		
	2018 to 31st	06-18'	3800	250	3550	3424	126		
	January 2018	18-24				3339	211		

Issue Date: 24th January 2018 Issue Time: 1200 hrs Revision No. 13

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
SR-ER *	1st January 2018 to 31st January 2018	00-24				No limit i	s being Specified.		
	1 . 7	00.17	1250		1207		1000	1	
	1st January	00-17	1350	4.5	1305	225	1080		
	2018 to17th	17-23	1300	45	1255	225	1030	_	
	January 2018	23-24	1350		1305		1080		
		00-07	1350		1305		1080		
	18th January	07-15	990		945		720		
ER-NER	2018 to 19th	15-17	1350	45	1305	225	1080		
	January 2018	17-23	1300		1255		1030		
20		23-24	1350		1305	225	1080		
	20th January	00-17	1350	•	1305		1080		
	2018 to 31st	17-23	1300	45	1255		1030		
	January 2018	23-24	1350		1305		1080		
	1st January	00-17	1460		1415		1415		
	2018 to17th	17-23	1420	45	1375	0	1375		
	January 2018	23-24	1460		1415		1415		
		00-07	1460		1415		1415		
	18th January	07-15	870		825		825		
NER-ER	2018 to 19th	15-17	1460	45	1415	0	1415		
	January 2018	17-23	1420		1375		1375		
		23-24	1460		1415		1415		
	20th January	00-17	1460		1415		1415		
	2018 to 31st	17-23	1420	45	1375	0	1375		
	January 2018	23-24	1460		1415		1415		
	,		-		-		-	-	
W3 zone Injection	1st January 2018 to 31st January 2018	00-24	No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)						

Regional Section in Monthly ATC.

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- 2) W3 $\,$ comprises of the following regional entities :
- a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
- f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown:

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
		00-05	14350		13550		1236		
	1st January	05-08	14350		13550		1236		
	2018 to 11th	08-18	14350	800	13550	12314	1236		
	January 2018	18-23	13050		12250		0		
	,	23-24	14350		13550		1236		
		00-05	14350		13550		1236		
	12th January	05-08	14350		13550		1236		
	2018 & 13th	08-18	11950	800	11150	12314	0		
	January 2018	18-23	10700		9900		0		
		23-24	11950		11150		0		
		00-05	14350		13550		1236		
	14th January	05-08	14350		13550		1236		
	2018 and 15th	08-18	14350	800	13550	12314	1236		
	January 2018	18-23	13050		12250		0		
		23-24	14350		13550		1236		
		00-05	14350		13550		1236		
	16th January	05-08	14350		13550		1236		
	2018 to 17th	08-18	11950	800	11150	12314	0		
	January 2018	18-23	10700		9900		0		
		23-24	11950		11150		0		
NR		00-05	14350		13550		1236		
	18th January	05-08	14350		13550		1236		
	2018 to 23rd	08-18	14350	800	13550	12314	1236		
	January 2018	18-23	13050		12250		0		
		23-24	14350		13550		1236		
		00-05	14350		13550		1236		
		05-08	14350		13550		1236		Restriction in Mundra
	24th January	08-12	14350	800	13550	12314	1236	1170	Mahindragarh power order
	2018	12-18	12900		12100		0	-1450	due to low generation at
		18-23	11600		10800		0	-1450	APL Mundra
		23-24	12900		12100		0	-1450	
	25th I	00-05	12900		12100		0	-1450	Restriction in Mundra
	25th January 2018 to 26th	05-08	12900	800	12100	12314	0	-1450	Mahindragarh power order
	January 2018	08-18	12900	000	12100	12314	0	-1450	due to low generation at
	January 2016	18-23 23-24	11600 12900		10800 12100		0	-1450	APL Mundra
		00-05	14350		13550		1236	-1450	
	27th January	05-08	14350				1236		
	2018 to 31st	03-08	14350	800	13550 13550	12314	1236		
	January 2018	18-23	13050	500	12250	12317	0		
	2010	23-24	14350		13550		1236		

	1st January	00-17	1350		1305		1080	
	2018 to 17th	17-23	1300	45	1255	225	1030	
	January 2018	23-24	1350	7.5	1305	223	1030	
	Junuary 2010	00-07	1350		1305		1080	
	18th January	07-15	990		945		720	
NER	2018 to 19th	15-17	1350	45	1305	225	1080	
TILL	January 2018	17-23	1300		1255	223	1030	
		23-24	1350		1305		1080	
	20th January	00-17	1350		1305		1080	
	2018 to 31st	17-23	1300	45	1255	225	1030	
	January 2018	23-24	1350		1305		1080	
WR								
WK								
		00-05	9500		8750	6998	1752	
	1st January	05-06	9500		8750	6998	1752	
	2018 to 2nd	06-18	9500	750	8750	7083	1667	
	January 2018	18-22	9500]	8750	6998	1752	
		22-24	9500]	8750	6998	1752	
SR		00-05	9500		8750	6998	1752	
		05-06	9500		8750	6998	1752	
	3rd January	06-09	9500		8750	7083	1667	
	2018	09-18	9200	750	8450	7083	1367	
		18-22	9200		8450	6998	1452	
		22-24	9200		8450	6998	1452	
		00-05	9500		8750	7073	1677	
		05-06	9500		8750	7073	1677	
	4th January	06-18	9500	750	8750	7158	1592	
	2018	18-22	9500		8750	7073	1677	•
		22-24	9500		8750	7073	1677	
		00-05	9500		8750	7148	1602	
	5.1 ¥	05-06	9500		8750	7148	1602	
	5th January 2018	06-18	9500	750	8750	7233	1517	
	2016	18-22	9500		8750	7148	1602	
		22-24	9500		8750	7148	1602	
		00-05	9500		8750	7148	1602	
	6th January	05-06	7500		6750	7148	0	
	2018	06-18	7500	750	6750	7233	0	
	2010	18-22	7500		6750	7148	0	
		22-24	7500		6750	7148	0	
		00-05	7500		6750	7148	0	
	7th January	05-06	7500		6750	7148	0	
	2018	06-18	7500	750	6750	7233	0	
		18-22	7500		6750	7148	0	
		22-24	7500		6750	7148	0	
SR		00-05	9500		8750	7148	1602	
	8th January	05-06	9500		8750	7148	1602	
	2018 to 09th	06-18	8500	750	7750	7233	517	
	January 2018	18-22	8500		7750	7148	602	
		22-24	8500		7750	7148	602	

		00-05	9500		8750	7148	1602	
	10th January	05-06	9500		8750	7148	1602	
	2018 to15th	06-18	9500	750	8750	7233	1517	
	January 2018	18-22	9500		8750	7148	1602	
		22-24	9500		8750	7148	1602	
		00-05	9500		8750	7223	1527	
	16th January	05-06	9500		8750	7223	1527	
	2018 to 18th	06-18	9500	750	8750	7308	1442	
	January 2018	18-22	9500		8750	7223	1527	
		22-24	9500		8750	7223	1527	
		00-05	9500		8750	7398	1352	
	19th January	05-06	9500	750	8750	7398	1352	
	2018	06-18	9500		8750	7483	1267	
		18-22	9500		8750	7398	1352	
		22-24	9500		8750	7398	1352	
		00-05	9500	750	8750	7398	1352	
		05-06	9500		8750	7398	1352	
	20th January	06-830	9500		8750	7483	1267	
	2018	0830-18	8850	730	8100	7483	617	
		18-22	8850		8100	7398	702	
		22-24	8850		8100	7398	702	
		00-05	8850		8100	7398	702	
SR	21 . 7	05-06	8850		8100	7398	702	
SK	21st January 2018	06-18	8850	750	8100	7483	617	
	2016	18-22	8850		8100	7398	702	
	22nd January	22-24	8850		8100	7398	702	
		00-05	9500		8750	7398	1352	
		05-06	9500		8750	7398	1352	
		06-18	9500	750	8750	7483	1267	
		18-22	9500		8750	7398	1352	
		22-24	9500		8750	7398	1352	

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Margin in Simultaneous import of NR = A

WR-NR ATC =B ER-NR ATC = C

Margin for WR-NR applicants = A * B/(B+C)Margin for ER-NR Applicants = A * C/(B+C)

^{*} For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NID #	1st January	00-06	4500	700	3800	248	3552			
NR*	2018 to 31st January 2018	06-18 18-24	4500	700	3800 3800	368 248	3432 3552			
	1st January	00-17	1400		1355	240	1355			
NER	2018 to 31st	17-23	1400	45	1355	0	1355			
	January 2018	23-24	1400		1355	•	1355			
WR										
WK										
SR*	1st January 2018 to 31st January 2018	00-24		No limit is being Specified.						

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

-		Applicable Revisions
Corridor	Constraint	
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak	All
	1. (n-1) Contingnecy of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2.High Loading of 400kV Singrauli-Anpara S/C.	01-07
WR-NR	3. High loading of 400 kV Bhachau-Versana D/C line	13
	1. (n-1) Contingnecy of 765kV Agra bus leads to Agra ICT loading above 1500MW.	8,9
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	All
	(n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/c	All
WR-SR	a. (n-1) contingency of 400 kV Vemagiri - Vijaywada S/C will lead to high loading (874 MW) on 400 kV Vemagiri - Gazuwaka S/C b. N-1 contingency of 765/400 kV 2x1500 MVA Maheswaram (PG) ICTs results in high loading of other ICT	All
SK	Low Voltage at Gazuwaka (East) Bus.	All
	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	All
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of 220 kV Samaguri - Sonabil line	All
zone Injection		All

Limiting Constraints (Simultaneous)

			Applicable Revisions
		(n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/c.	
	Import	1. (n-1) Contingnecy of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2. High Loading of 400kV Singrauli-Anpara S/C.	All
NR		1. (n-1) Contingnecy of 765kV Agra bus leads to Agra ICT loading above 1500MW.	8,9
		High loading of 400 kV Bhachau-Versana D/C line	13
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.	All
	Export	(n-1) contingency of 400 kV Saranath-Pusauli	All
NER	Import	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misab. High loading of 220 kV Balipara-Sonabil line(200 MW)	All
NEK	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of 220 kV Samaguri - Sonabil line	All
SR	Import	a. (n-1) contingency of 400 kV Vemagiri - Vijaywada S/C will lead to high loading (874 MW) on 400 kV Vemagiri - Gazuwaka S/C b. N-1 contingency of 765/400 kV 2x1500 MVA Maheswaram (PG) ICTs results in high loading of other ICT	All
		Low Voltage at Gazuwaka (East) Bus.	All

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	29th Sep 2017	Whole Month	Revised STOA margins due to change in LTA/MTOA approved by CTU	WR-SR/ER- SR/Import of SR
2	27th Oct 2017	Whole Month	Revised due to commisioning of 400 kV Nizamabad- Shankarapalli D/C and consideration of present load generation balance	WR-SR/ER- SR/Import of SR
3	28th Nov 2017	Whole Month	Revised STOA margins due to reconfiguration of Rihand TPS Stage-III from Northern Region to Western Region	WR- NR/Import of NR
4	02nd Jan 2018	03rd Jan 2018	Revised due to shutdown of 400kV Jeypore-Bolangir S/C	ER- SR/Import of SR
5	3rd Jan 2018	4th Jan 2018 to 31st Jan 2018	Revised STOA margin due to allocation of NTPC WR plants to Andra Pradesh	WR- SR/Import of SR
6	4th Jan 2018	06th Jan 2018 to 07th Jan 2018	Revised due to shutdown of HVDC Talcher-Kolar Bipole	ER- SR/Import
Ü	40130112010	8th Jan 2018 to 09th Jan 2018	Revised due to shutdown of HVDC Talcher-Kolar Pole-1 and 2 one by one	of SR
7	4th Jan 2018	5th Jan 2018 to 31st Jan 2018	Revised STOA margin due to allocation of NTPC WR plants to Telangana	WR- SR/Import of SR
8	11th Jan 2018	12 th Jan 2018 to 13th Jan 2018	Revised due to 765kV Bus shutdown at Agra SS	WR- NR/Import of NR
9	14th Jan 2018	16th Jan 2018 to 17th Jan 2018	Revised due to rescheduled shutdown of 765kV Bus-1 and 2 at Agra on daily basis	WR- NR/Import of NR
10	15th Jan 2018	16th Jan 2018 to 31st Jan 2018	Revised due to allocation of 75 MW power NTPC WR plants to Karnataka from unallocated quota	WR- SR/Import of SR
11	17th Jan 2018	18th Jan 2018 to 19th Jan 2018	Revised due to shutdown of 400kV Balipara - Misa # 1	ER-NER/NER- ER/Import of NER
		19th Jan 2018 to 31st Jan 2018	Revised STOA margin due to allocation of 50 MW power from NTPC ER to Telangana and 125 MW from NTPC WR to Karnataka	ER-SR/WR- SR/Import of SR
12	18th Jan 2018	20th Jan 2018 to 21st Jan 2018	Revised due to shutdown of 400kV Jeypore-Gazuwaka-1 and 2 on continuous basis	ER- SR//Import of SR
13	24th Jan 2018	24th Jan 2018 to 26th Jan	Restriction in Mundra Mahindragarh power order due to low generation at APL Mundra	WR- NR//Import of NR

ASSUN	MPTIONS IN BASECASE				
				Month : Jan'18	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	5076	3313	2505	2469
2	Haryana	6779	3330	1533	1533
3	Rajasthan	10005	10899	5097	5121
4	Delhi	3244	1750	755	755
5	Uttar Pradesh	15422	13884	8026	7851
6	Uttarakhand	1899	1518	848	390
7	Himachal Pradesh	1421	1282	195	85
8	Jammu & Kashmir	2496	2504	551	356
9	Chandigarh	175	91	0	0
10	ISGS/IPPs	26	26	17096	8611
	Total NR	46543	38599	36606	27171
П	EASTERN REGION				
1	Bihar	4062	2536	202	181
2	Jharkhand	1290	891	197	190
3	Damodar Valley Corporation	3068	2634	4868	3974
4	Orissa	4265	3347	3232	2292
5	West Bengal	7139	5869	5379	4539
6	Sikkim	88	50	0	0
7	Bhutan	212	216	1434	1434
8	ISGS/IPPs	267	263	11767	8535
	Total ER	20389	15807	27079	21146
Ш	WESTERN REGION				
1	Maharashtra	17837	13518	12629	10871
2	Gujarat	12982	10844	9406	8143
3	Madhya Pradesh	11007	8265	5273	4547
4	Chattisgarh	3620	2188	2520	1990
5	Daman and Diu	312	269	0	0
6	Dadra and Nagar Haveli	635	686	0	0
7	Goa-WR	570	316	0	0
8	ISGS/IPPs	3903	3510	34513	29450
	Total WR	50865	39597	64342	55002

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	7515	6742	5781	3958
2	Telangana	7346	5433	4521	2775
3	Karnataka	10351	8454	5936	4350
4	Tamil Nadu	13800	11600	6869	5544
5	Kerala	3743	2200	1400	141
6	Pondy	387	387	0	0
7	Goa-SR	87	87	0	0
8	ISGS/IPPs	0	0	13456	12330
	Total SR	43229	34903	37963	29098
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	122	63	0	0
2	Assam	1057	825	230	140
3	Manipur	147	87	0	0
4	Meghalaya	307	203	145	82
5	Mizoram	89	65	8	8
6	Nagaland	97	81	8	6
7	Tripura	197	185	83	82
8	ISGS/IPPs	160	60	1677	1260
	Total NER	2176	1569	2151	1578
	Total All India	163444	130721	169633	135488