Issue Date: 30th January 2018

Issue Time: 1130 hrs

Revision No. 16

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st January	00-06				55	1945		
NR-WR*	2018 to 31st	06-18	2500	500	2000	65	1935		
	January 2018	18-24				55	1945		
	1st January 2018 to 11th January 2018	00-24	10050	500	9550	9284	266		
	12th January 2018 & 13th	00-08	10050	500	9550	9284	266		
	January 2018	08-24'	8350	500	7850	9284	0		
	14th January 2018 and 15th January 2018	00-24	10050	500	9550	9284	266		
	16th January 2018 to 17th	00-08'	10050	500	9550	9284	266		
	2018 to 17th January 2018	08-24'	8350	500	7850	9284	0		
	18th January 2018 to 23rd January 2018	00-24	10050	500	9550	9284	266		
WR-NR*	24th January 2018	00-12	10050	500	9550	9284	266		
		12-24	9050	500	8550	9284	0		
	25th January 2018 to 26th January 2018	00-24	9050	500	8550	9284	0		
	27th January 2018 to 28th January 2018	00-24	9050	500	8550	9284	0		
	29th January	00-08	9050	500	8550	9284	0		
	2018	08-24'	6550	500	6050	9284	0		
	30th January	00-08	9050	500	8550	9284	0		
	2018 to 31st January 2018	08-24'	7800	500	7300	9284	0		
	1st January	00-06	2000		1800	193	1607		
NR-ER*	2018 to 31st	06-18	2000	200	1800	303	1497	1	
	January 2018	18-24	2000		1800	193	1607		
ER-NR*	1st January 2018 to 31st January 2018	00-24	4500	300	4200	3030	1170		

Issue Date:	: 30th January	2018	Issu	e Time: 113	30 hrs		Re	vision No.	. 16			
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments			
W3-ER	1st January 2018 to 31st January 2018	00-24		No limit is being specified.								
ER-W3	1st January 2018 to 31st	00-24				No limit i	s being specified.					
	1st January	00-05	5700		5200		1490					
	2018 to 3rd	05-22	5700	500	5200	3710	1490					
	January 2018	22-24	5700		5200		1490					
	4th January 2018	00-05	5700	500	5200	3785	1415					
		05-22	5700		5200		1415					
		22-24	5700		5200		1415					
	5th January 2018 to 15th	00-05	5700	500	5200	3860	1340					
WR-SR		05-22	5700		5200		1340					
	January 2018	22-24	5700		5200		1340					
	16th Ionuomy	00-05	5700		5200		1265					
	16th January 2018 to 18th	05-22	5700	500	5200	3935	1265					
	January 2018	22-24	5700		5200		1265					
	10th Issue	00-05	5700		5200		1140					
	19th January 2018 to 31st	05-22	5700	500	5200	4060	1140					
	January 2018	22-24	5700		5200		1140					
SR-WR *	1st January 2018 to 31st January 2018	00-24				No limit is	s being Specified.					

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st January	00-06				3289	261		
ER-SR	2018 to 2nd	06-18'	3800	250	3550	3374	176		
	January 2018	18-24				3289	261		
		00-06	2000		2550	3289	261		
	3rd January	06-09'	3800	250	3550	3374	176		
	2018 09 18 18 4th January 00 2018 to 5th 06 January 2018 018	09-18'	2.500	250	2270	3374	0		
		18-24	3500		3250	3289	0	1	
		00-06				3289	261		
		06-18'	3800	250	3550	3374	176		
		18-24			-	3289	261		
		00-05	3800	250	3550	3204	346		
	6th January 2018	05-06' 06-18'	1800	250	1550	3289 3374	0 0	-	
	7th January	18-24	1000	250	1550	3289	0	-	
		00-06	1000	250	1550	3289	0	_	
	2018	06-18' 18-24	1800	250	1550	3374 3289	0 0	-	
	8th January	00-06	3800	250	3550	3289	261		
	2018 to 09th	06-18'	2800	250	2550	3374	0		
	January 2018	18-24	2800	250	2550	3289	0	1	
	10th January	00-06		250		3289	261		
	2018 to 18th	06-18'	3800		3550	3374	176		
ER-SR	January 2018	18-24				3289	261		
		00-06			3550	3339	211		
	19th January 2018	06-18'	3800	250		3424	126		
	2010	18-24				3339	211		
		00-06	2000		2550	3339	211		
	20th January	06-830'	3800	250	3550	3424	126		
	2018	830-18'	2150	250	2000	3424	0		
		18-24	3150		2900	3339	0		
		00-06				3339	0		
	21st January 2018	06-18'	3150	250	2900	3424	0		
	2018	18-24				3339	0		
	22nd January	00-06				3339	211		
	2018 to 30th	06-18'	3800	250	3550	3424	126		
	2018 to 30th January 2018	18-24				3339	211		
		00-06				3339	211		
	31st January	06-07'	3800		3550	3424	126		
	2018	07-18'		250		3424	0	-350	Revised due to Shutdown of 400k
		18-24	3450		3200	3339	0	-350	Gajuwaka-Vemagiri line.

		Capability (ATC)	Access (LTA)/ Medium Term Open Access (MTOA) #	Available for Short Term Open Access (STOA)	in TTC w.r.t. Last Revision	Comments
			•	s being Specified.		
1350		1305		1080	1 1	
	45		225		-	
1300	43	1255		1030	-	
1350		1305		1080		
1350		1305	225	1080		
990	45	945		720		
1350		1305		1080		
1300		1255	-	1030		
1350		1305		1080		
1350	45	1305		1080	4	
1300		1255	225	1030	4	
1350		1305		1080		
1460		1415		1415	4	
1420	45	1375	0	1375	4	
1460		1415		1415		
1460		1415		1415		
870		825		825		
1460	45	1415	0	1415		
1420		1375		1375		
1460		1415		1415		
1460		1415		1415		
1420	45	1375	0	1375		
1460		1415		1415		
No limit is b	eing specified	(In case of any	constraints appear	ring in the system,	W3 zone ex	port would be revised according
	dor, Import of	dor, Import of S3(Kerala),	dor, Import of S3(Kerala), Import of Pu	dor, Import of S3(Kerala), Import of Punjab and Import		No limit is being specified (In case of any constraints appearing in the system, W3 zone ex dor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded of

& First Come First Serve).

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
		00-05	14350		13550		1236		
	1st January	05-08	14350		13550		1236		
	2018 to 11th	08-18	14350	800	13550	12314	1236		
	January 2018	18-23	13050		12250		0		
		23-24	14350		13550		1236		
		00-05	14350		13550		1236		
	12th January	05-08	14350	200	13550	10214	1236		
	2018 & 13th January 2018	08-18 18-23	11950 10700	800	11150 9900	12314	0 0		
	January 2018	23-24	11950		11150		0		
		00-05	14350		13550		1236		
	14th January	05-08	14350		13550		1236		
	2018 and 15th	08-18	14350	800	13550	12314	1236		
	January 2018	18-23	13050		12250		0		
		23-24	14350		13550		1236		
		00-05	14350		13550		1236		
	16th January 2018 to 17th	05-08 08-18	14350 11950	800	13550 11150	12314	1236 0		
	January 2018	18-23	10700	800	9900	12314	0		
	Sundary 2010	23-24	11950		11150		0		
		00-05	14350		13550		1236		
	18th January	05-08	14350		13550		1236		
	2018 to 23rd	08-18	14350	800	13550	12314	1236		
	January 2018	18-23	13050		12250		0		
ND		23-24	14350		13550		1236		
NR		00-05 05-08	14350 14350		13550 13550		1236 1236		
	24th January	03-08	14350		13550		1236		
	2018	12-18	12900	800	12100	12314	0		
		18-23	11600		10800		0		
		23-24	12900		12100		0		
		00-05	12900		12100		0		
	25th January	05-08	12900		12100		0		
	2018 to 26th	08-18	12900	800	12100	12314	0		
	January 2018	18-23 23-24	11600 12900		10800 12100		0 0		
		00-05	12900		12100		0		
	27th January	05-08	12900		12100		0		
	2018 to 28th	08-18	12900	800	12100	12314	0		
	January 2018	18-23	11600		10800		0		
		23-24	12900		12100		0		
		00-05	12900		12100		0		
	29th January	05-08	12900	000	12100	10214	0		
	2018	08-18 18-23	9350 8400	800	8550 7600	12314	0 0		
		23-24	9350		8550		0		
		00-05	12900		12100		0		
	30th January	05-08	12900		12100		0		
	2018 to 31st	08-18	11150	800	10350	12314	0		
	January 2018	18-23	10000		9200		0		
		23-24	11150		10350		0		

									I
	1st January	00-17	1350		1305		1080		
	2018 to17th	17-23	1300	45	1255	225	1030		
	January 2018	23-24	1350		1305		1080		
		00-07	1350		1305		1080		
	18th January	07-15	990		945		720		
NER	2018 to 19th	15-17	1350	45	1305	225	1080		
	January 2018	17-23	1300		1255		1030		
		23-24	1350		1305		1080		
	20th January	00-17	1350		1305		1080		
	2018 to 31st	17-23	1300	45	1255	225	1030	1	
	January 2018	23-24	1350		1305		1080		
WD									
WR									
		00-05	9500		8750	6998	1752		
	1st January	05-06	9500		8750	6998	1752		
	2018 to 2nd January 2018	06-18	9500	750	8750	7083	1667		
		18-22	9500		8750	6998	1752		
		22-24	9500		8750	6998	1752		
SR		00-05	9500		8750	6998	1752		
		05-06	9500		8750	6998	1752		
	3rd January	06-09	9500	750	8750	7083	1667		
	2018	09-18	9200	750	8450	7083	1367		
		18-22	9200		8450	6998	1452		
		22-24	9200		8450	6998	1452		
		00-05	9500		8750	7073	1677		
	4.1 T	05-06	9500	1	8750	7073	1677		
	4th January	06-18	9500	750	8750	7158	1592		
	2018	18-22	9500		8750	7073	1677		
		22-24	9500		8750	7073	1677		
		00-05	9500		8750	7148	1602		
		05-06	9500		8750	7148	1602		
	5th January	06-18	9500	750	8750	7233	1517		
	2018	18-22	9500		8750	7148	1602		
		22-24	9500		8750	7148	1602		
		00-05	9500		8750	7148	1602		
		05-06	7500		6750	7148	0		1
	6th January	06-18	7500	750	6750	7233	0		1
	2018	18-22	7500	,20	6750	7233	0		1
		22-24	7500		6750	7148	0		1
		00-05	7500		6750	7148	0		
		05-06	7500		6750	7148	0		4
	7th January	05-00	7500	750	6750	7233	0		4
	2018	18-22	7500	730	6750	7233	0		4
		22-24	7500		6750	7148	0		4
SR		00-05	9500			7148	1602		
SK	041- T				8750 8750				1
	8th January	05-06	9500	750	8750	7148	1602		4
	2018 to 09th	06-18	8500 8500	750	7750	7233	517		4
	January 2018	18-22	8500		7750	7148	602		4
		22-24	8500		7750	7148	602		ļ

1		00.07	0.500		0.7.7.0	F1 (0)	1		
		00-05	9500		8750	7148	1602		4
	10th January	05-06	9500	750	8750	7148	1602		-
	2018 to15th January 2018	06-18 18-22	9500 9500	750	8750 8750	7233 7148	1517 1602		-
	January 2010	22-24	9500		8750	7148	1602		-
		00-05	9500		8750 8750	7223	1527		
	16th January	05-06	9500		8750	7223	1527		1
	2018 to 18th	06-18	9500	750	8750	7308	1442		1
	January 2018	18-22	9500		8750	7223	1527		
	19th January 2018	22-24	9500		8750	7223	1527		
		00-05	9500		8750	7398	1352		
		05-06	9500		8750	7398	1352		
		06-18	9500	750	8750	7483	1267		
		18-22	9500		8750	7398	1352		
		22-24	9500		8750	7398	1352		
		00-05	9500		8750	7398	1352		
	20th January	05-06	9500		8750	7398	1352		
		06-830	9500	750	8750	7483	1267		
	2018	0830-18	8850		8100	7483	617		
		18-22	8850		8100	7398	702		1
		22-24	8850		8100	7398	702		
		00-05	8850		8100	7398	702		
		05-06	8850		8100	7398	702		-
	21st January 2018	06-18	8850	750	8100	7483	617		
	2018	18-22	8850		8100	7398	702		
CD		22-24	8850		8100	7398	702		1
SR		00-05	9500		8750	7398	1352		
	22nd January	05-06	9500		8750	7398	1352		
	2018 to 30th	06-18	9500	750	8750	7483	1267		1
	January 2018	18-22	9500		8750	7398	1352		1
		22-24	9500		8750	7398	1352		1
		00-05	9500		8750	7398	1352		
		05-06	9500		8750	7398	1352		1
	31st January	06-07	9500	750	8750	7483	1267		1
	2018	07-18	9150	750	8400	7483	917	-350	
		18-22	9150		8400	7398	1002	-350	Revised due to Shutdown of 400kV Gajuwaka-Vemagiri line.
		22-24	9150		8400	7398	1002	-350	Sujuwaka venagiri inc.

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio: Margin in Simultaneous import of NR = A WR-NR ATC =B ER-NR ATC = C

Margin for WR-NR applicants = A * B/(B+C)Margin for ER-NR Applicants = A * C/(B+C)

Simultaneous Export Capability

Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments			
1st January	00-06	4500		3800	248	3552					
2018 to 31st	06-18	4300	700	3800	368	3432					
January 2018	18-24	4500		3800	248	3552					
1st January	00-17	1400		1355		1355					
2018 to 31st	17-23	1400	45	1355	0	1355					
January 2018	23-24	1400		1355		1355					
1st January											
2018 to 31st	00-24	No limit is being Specified.									
	1st January 2018 to 31st January 2018 1st January 2018 to 31st January 2018 1st January	Date Period (hrs) Date Period Ist 00-06 2018 to 31st 06-18 January 2018 18-24 1st January 00-17 2018 to 31st 17-23 January 2018 23-24 January 2018 23-24 Ist January 00-17 2018 to 31st 17-23 January 2018 23-24 January 2018 00-24	DateTime Period (hrs)Transfer Capability (TTC)1st January00-0645002018 to 31st06-184500January 201818-2445001st January00-1714002018 to 31st17-231400January 201823-241400January 201823-241400January 201800-2400-24	DateTime Period (hrs)Transfer Capability (TTC)Reliability Margin1st January 2018 to 31st January 201800-06 06-1845007001st January 2018 to 31st00-171400 14007001st January 2018 to 31st17-23140045January 201823-24140045January 201800-171400 140045January 201800-17140045January 201800-24140045January 201800-2400-2400-24	DateTime Period (hrs)Transfer Capability (TTC)Reliability MarginTransfer Capability (ATC)1st January 2018 to 31st00-06 06-1845007003800January 201818-24450070038001st January 2018 to 31st00-171400 140038001st January 2018 to 31st17-231400451355January 201823-241400451355January 201823-2414001355January 201800-2414001355	DateTime Period (hrs)Total Transfer Capability (TTC)Reliability MarginAvailable Transfer Capability (ATC)Access (LTA)/ Medium Term Open Access (MTOA)1st January 2018 to 31st January 201800-06 06-18450070038002481st January 2018 to 31st January 201818-24450070038002481st January 2018 to 31st January 201817-23140045135502018 to 31st January 201817-23140045135501st January 2018 to 31st00-241400135501st January 2018 to 31st00-241400135501st January 2018 to 31st00-24Ist IonuaryIst Ionuary	DateTime Period (hrs)Total Transfer Capability (TTC)Reliability MarginAvailable Transfer Capability (ATC)Access (LTA)/ Medium Term Open Access (MTOA)Available for Short Term Open Access (STOA)1st January 2018 to 31st January 201800-06 18-244500700380024835521st January 2018 to 31st January 201818-244500700380024835521st January 2018 to 31st January 201817-231400451355013552018 to 31st January 201823-241400451355013551st January 2018 to 31st00-2410010013551st January 2018 to 31st00-2410010013551st January 2018 to 31st00-241001001001st	DateTime Period (hrs)Total Transfer Capability (TTC)Reliability MarginAvailable Transfer Capability (ATC)Access (LTA)/ Medium Term Open Access (MTOA)Available for Short Term Open Access (STOA)in TTC w.r.t. Last Revision1st January 2018 to 31st January 201800-06 (06-184500 (06-1870038002483552 (STOA) (STOA)1st January 2018 to 31st January 201800-171400 (17-23 (1400) (45)1355 (1355) (1355)1st January 2018 to 31st January 201817-231400 (45)1355 (1355) (1355) (1355)1st January 2018 to 31st January 201810-24 (1400)			

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

		Applicable Revisions
Corrido r	Constraint	
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak	All
	 (n-1) Contingnecy of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. High Loading of 400kV Singrauli-Anpara S/C. 	01-07,15
WR-NR	3. High loading of 400 kV Bhachau-Versana D/C line	13,14
	1. (n-1) Contingnecy of 765kV Agra bus leads to Agra ICT loading above 1500MW.	8,9
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	All
ER-NR	(n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/c	All
WK-SK and FR-	a. (n-1) contingency of 400 kV Vemagiri - Vijaywada S/C will lead to high loading (874 MW) on 400 kV Vemagiri - Gazuwaka S/C b. N-1 contingency of 765/400 kV 2x1500 MVA Maheswaram (PG) ICTs results in high loading of other ICT	All
	Low Voltage at Gazuwaka (East) Bus.	All
ER-NER	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	All
	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of 220 kV Samaguri - Sonabil line	All
W3 zone Injection		All

Limiting Constraints (Simultaneous)

		(Sindicous)	Applicable Revisions
	Import	 (n-1) contingencies of N.Ranchi - Chandawa S/c & (n-1) contingencies of 400kV MPL- Maithon S/c. 1. (n-1) Contingnecy of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. 2.High Loading of 400kV Singrauli-Anpara S/C. 	All
NR	mport	1. (n-1) Contingnecy of 765kV Agra bus leads to Agra ICT loading above 1500MW.	8,9
		High loading of 400 kV Bhachau-Versana D/C line	13,14
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	All
NER	Import	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misab. High loading of 220 kV Balipara-Sonabil line(200 MW)	All
NEK	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of 220 kV Samaguri - Sonabil line	All
SR	Import	a. (n-1) contingency of 400 kV Vemagiri - Vijaywada S/C will lead to high loading (874 MW) on 400 kV Vemagiri - Gazuwaka S/C b. N-1 contingency of 765/400 kV 2x1500 MVA Maheswaram (PG) ICTs results in high loading of other ICT	All
		Low Voltage at Gazuwaka (East) Bus.	All

National Load Despatch Centre	:
Total Transfer Capability for January	y 2018

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	29th Sep 2017	Whole Month	Revised STOA margins due to change in LTA/MTOA approved by CTU	WR-SR/ER- SR/Import of SR
2	27th Oct 2017	Whole Month	Revised due to commisioning of 400 kV Nizamabad- Shankarapalli D/C and consideration of present load generation balance	WR-SR/ER- SR/Import of SR
3	28th Nov 2017	Whole Month	Revised STOA margins due to reconfiguration of Rihand TPS Stage-III from Northern Region to Western Region	WR-NR/Import of NR
4	02nd Jan 2018	03rd Jan 2018	Revised due to shutdown of 400kV Jeypore-Bolangir S/C	ER-SR/Import of SR
5	3rd Jan 2018	4th Jan 2018 to 31st Jan 2018	Revised STOA margin due to allocation of NTPC WR plants to Andra Pradesh	WR-SR/Import of SR
6	4th Jan 2018	06th Jan 2018 to 07th Jan 2018 8th Jan 2018 to 09th Jan 2018	Revised due to shutdown of HVDC Talcher-Kolar Bipole Revised due to shutdown of HVDC Talcher-Kolar Pole-1 and 2 one by one	ER-SR/Import of SR
7	4th Jan 2018	5th Jan 2018 to 31st Jan 2018	Revised STOA margin due to allocation of NTPC WR plants to Telangana	WR-SR/Import of SR
8	11th Jan 2018	12 th Jan 2018 to 13th Jan 2018	Revised due to 765kV Bus shutdown at Agra SS	WR-NR/Import of NR
9	14th Jan 2018	16th Jan 2018 to 17th Jan 2018	Revised due to rescheduled shutdown of 765kV Bus-1 and 2 at Agra on daily basis	WR-NR/Import of NR
10	15th Jan 2018	16th Jan 2018 to 31st Jan 2018	Revised due to allocation of 75 MW power NTPC WR plants to Karnataka from unallocated quota	WR-SR/Import of SR
14	4714 4 2040	18th Jan 2018 to 19th Jan 2018	Revised due to shutdown of 400kV Balipara - Misa # 1	ER-NER/NER- ER/Import of NER
11	17th Jan 2018	19th Jan 2018 to 31st Jan 2018	Revised STOA margin due to allocation of 50 MW power from NTPC ER to Telangana and 125 MW from NTPC WR to Karnataka	ER-SR/WR- SR/Import of SR
12	18th Jan 2018	20th Jan 2018 to 21st Jan 2018	Revised due to shutdown of 400kV Jeypore-Gazuwaka-1 and 2 on continuous basis	ER-SR//Import of SR
13	24th Jan 2018	24th Jan 2018 to 26th Jan	Restriction in Mundra Mahindragarh power order due to low generation at APL Mundra	WR-NR//Import of NR
14	25th Jan 2018	27th Jan 2018 to 31st Jan 2018	Restriction in Mundra Mahindragarh power order due to low generation at APL Mundra	WR-NR//Import of NR
45	27th 100 2010	29th Jan 2018	Due to shutdown of HVDC Champa-Kurukshetra Bipole	WR-NR//Import of NR
15	27th Jan 2018	30th Jan 2018 to 31st Jan 2018	Due to shutdown of HVDC Champa-Kurukshetra pole-1 and 2 on 30.01.18 and 31.01.18 respectively	WR-NR//Import of NR
16	30th Jan 2018	31st Jan 2018	Revised due to Shutdown of 400kV Gajuwaka-Vemagiri line.	ER-SR/ Import of SR

ASSUN	MPTIONS IN BASECASE				
				Month : Jan'18	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
Ι	NORTHERN REGION			. ,	
1	Punjab	5076	3313	2505	2469
2	Haryana	6779	3330	1533	1533
3	Rajasthan	10005	10899	5097	5121
4	Delhi	3244	1750	755	755
5	Uttar Pradesh	15422	13884	8026	7851
6	Uttarakhand	1899	1518	848	390
7	Himachal Pradesh	1421	1282	195	85
8	Jammu & Kashmir	2496	2504	551	356
9	Chandigarh	175	91	0	0
10	ISGS/IPPs	26	26	17096	8611
	Total NR	46543	38599	36606	27171
	EASTERN REGION				
1	Bihar	4062	2536	202	181
2	Jharkhand	1290	891	197	190
3	Damodar Valley Corporation	3068	2634	4868	3974
4	Orissa	4265	3347	3232	2292
5	West Bengal	7139	5869	5379	4539
6	Sikkim	88	50	0	0
7	Bhutan	212	216	1434	1434
8	ISGS/IPPs	267	263	11767	8535
	Total ER	20389	15807	27079	21146
	WESTERN REGION	47007	40540	40000	40074
1	Maharashtra	17837	13518	12629	10871
2	Gujarat	12982	10844	9406	8143
3	Madhya Pradesh	11007	8265	5273	4547
4	Chattisgarh	3620	2188	2520	1990
5	Daman and Diu	312	269	0	0
6	Dadra and Nagar Haveli	635	686	0	0
7	Goa-WR	570	316	0	0
8	ISGS/IPPs	3903	3510	34513	29450
	Total WR	50865	39597	64342	55002

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	7515	6742	5781	3958
2	Telangana	7346	5433	4521	2775
3	Karnataka	10351	8454	5936	4350
4	Tamil Nadu	13800	11600	6869	5544
5	Kerala	3743	2200	1400	141
6	Pondy	387	387	0	0
7	Goa-SR	87	87	0	0
8	ISGS/IPPs	0	0	13456	12330
	Total SR	43229	34903	37963	29098
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	122	63	0	0
2	Assam	1057	825	230	140
3	Manipur	147	87	0	0
4	Meghalaya	307	203	145	82
5	Mizoram	89	65	8	8
6	Nagaland	97	81	8	6
7	Tripura	197	185	83	82
8	ISGS/IPPs	160	60	1677	1260
	Total NER	2176	1569	2151	1578
	Total All India	163444	130721	169633	135488