#### National Load Despatch Centre **Total Transfer Capability for July 2013**

Issue Date: 28/03/2013

Issue Time: 1600 hrs

Revision No. 0

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
NR-WR	1st July 2013 to 31st July 2013	00-24	1700	200	1500	286	1214	
WR-NR	1st July 2013 to 31st July 2013	00-24	2000	200	1800	1300	500	
NR-ER	1st July 2013 to	00-17 23-24	1000	200	800	0	800	
	31st July 2013	17-23 00-17	1100		900		900	
ER-NR	1st July 2013 to 31st July 2013	23-24 17-23	4000	300	3700	2189	1511 1511	-
W3-ER	1st July 2013 to 31st July 2013	00-24	1400	300	1100	0	1100	
ER-W3	1st July 2013 to 31st July 2013	00-24	1000	300	700	700	0	
WR-SR	1st July 2013 to 31st July 2013	00-24	1000	0	1000	1000	0	
SR-WR	1st July 2013 to 31st July 2013	00-24	1000	0	1000	0	1000	
ER-SR	1st July 2013 to 31st July 2013	00-05 10-19	950	0	950	662	288	
EK-6K		05-10 19-24	950	0	950		288	
SR-ER	1st July 2013 to 31st July 2013	00-17 23-24 17-23	700 700	0	700 700	197	503 503	
		17-23	700		700		303	
ER-NER	1st July 2013 to 31st July 2013	00-17 23-24	590	35	555	230	325	-
NER-ER	1st July 2013 to	17-23 00-17 23-24	510 570	100	475 470	0	245 470	
	31st July 2013	17-23	355		255		255	
S1-S2	1st July 2013 to 31st July 2013	00-24	5800	200	5600	5200	400	
Import of Punjab	1st July 2013 to 31st July 2013	00-24	5400	300	5100	3243	1857	
Import TTC for DD & DNH	1st July 2013 to 31st July 2013	00-24	980	0	980	LTA and MTO scheo		
W3 zone	1st July 2013 to 31st July 2013	00-17, 23-24	8000	200	7800	7620	170	7630 MW corresponds to maximum effective LTA/ MTOA
Injection		17-23	8500	200	8300	7630	670	from W3. Export Margin from W3 would vary as per the maintenance schedule of generators in the zone

1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam

2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry

3) W3 comprises of the following regional entities :

a) Chattisgarh, b) Jindal Power Limited (JPL), c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat

### Limiting Constraints

Corridor	Constraint							
NR-WR	(n-1) contingency of 400kV Bina(PG)-Bina(MP)							
WR-NR	(n-1) contingency of 765 kV Bina-Gwalior							
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli							
ER-NR	(n-1) contingency of 400 kV Purnea-Muzaffarpur							
W3-ER	Highloading of 220kV Korba(E)-Raigarh							
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Rourkela-Raigarh							
WR-SR	Bhadrawati HVDC B/B link capacity (n-1) Coningency of 400kV Gooty-Somanhalli & 400kV Gooty-Nelamangala line							
SR-WR	Bhadrawati HVDC B/B link capacity							
ER-SR	(n-1) contingency of 400 kV Vijaywada-Nellore Low Voltage in Chennai Area (n-1) contingency of 400 kV Rourkela-Talcher*							
SR-ER	(n-1) contingency of 400 kV Farakka-Malda* (n-1) contingency of 400 kV Kadappa-Kolar and Neyvelli- Sriperumbudur							
ER-NER	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa* (n-1) contingency of 400 kV Binaguri-Bongaigaon							
NER-ER	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa* (n-1) contingency of 400 kV Purnea-Muzaffarpur							
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.							
Import of Punjab	(n-1) contingency of ICT at Moga							
W3 zone Injection	(n-1) contingency of 400 kV Raipur-Wardha and High loading of 400 kV Bhilai-Koradi							
	*Drimory constraints							

\*Primary constraints

### Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
ER								
NR	1st July 2013 to 31st July 2013	00-17 23-24 17-23	6000	500	5500 5500	3489	2011 2011	
NER	1st July 2013 to 31st July 2013	00-17 23-24 17-23	590 510	35	555 475	230	325 245	
WR		17 25	510				243	
SR	1st July 2013 to	00-05 10-19	1950		1950	1662	288	
5K	31st July 2013	05-10 19-24	1950	0	1950	1662	288	

## Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Comments
NR	1st July 2013 to 31st July 2013	00-17 23-24	2700	200	2500	286	2214	
	51st July 2015	17-23	2800	]	2600		2314	
NER	1st July 2013 to	00-17 23-24	520	100	420	0	420	
	31st July 2013	17-23	320		220		220	
WR								
WK								
SR	1st July 2013 to	00-17 23-24	1700	0	1700	197	1503	
	31st July 20133	17-23	1700		1700		1503	

# **Limiting Constraints**

NR	Import	(n-1) contingency of 400 kV Purnea-Muzaffarpur*						
		(n-1) contingency of 765 kV Bina-Gwalior						
	Export	(n-1) contingency of 400kV Bina(PG)-Bina(MP)						
		(n-1) contingency of 400 kV Allahabad-Pusauli						
NER	Import	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa*						
		(n-1) contingency of 400 kV Binaguri-Bongaigaon						
	Export	(n-1) contingency of 400/220 kV,315 MVA ICT at Misa*						
		(n-1) contingency of 400 kV Purnea-Muzaffarpur						
SR	Import	High loading of 400 kV Raipur-Bhadravati T/C and Bhilai-Bhadrawati S/C						
		(n-1) contingency of 400 kV Rourkela-Talcher*						
		Low Voltage in Chennai Area						
		(n-1) contingency of 400 kV Vijaywada-Nellore						
	Export	(n-1) contingency of 400 kV Farakka-Malda*						
		(n-1) contingency of 400 kV Kadappa-Kolar and Neyvelli- Sriperumbudur						