

**National Load Despatch Centre
Total Transfer Capability for July 2014**

Issue Date: 08/07/2014

Issue Time: 2330 hrs

Revision No. 17

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments		
NR-WR *	1st July 2014 to 31st July 2014	00-24	2500	500	2000	651	1349				
WR-NR	1st July 2014 to 4th July 2014	00-17	4700	500	4200	4380	0				
		23-24					0				
	5th July 2014 to 31st July 2014	00-17	4900	500	4400	4380	20				
		23-24					20				
NR-ER*	1st July 2014 to 31st July 2014	00-06	1000	200	800	293	507				
		06-17			800	423	377				
		17-18'	1100		900	423	477				
		18-23			900	293	607				
		23-24	1000		800	293	507				
		ER-NR ⁵	1st July 2014 to 31st July 2014		00-17	3700	300			3400	2431
23-24	969										
17-23	969										
W3-ER ⁵	1st July 2014 to 3rd July 2014	00-24	1500	300	1200	697	503				
	4th July 2014	00-08'	1500	300	1200	697	503				
		08-24'	1250		950		253				
	5th July 2014 to 31st July 2014	00-24	1500	300	1200	497	703				
ER-W3	1st July 2014 to 31st July 2014	00-24	1000	300	700	874	0				
WR-SR	1st July 2014 to 4th July 2014	00-24	1000	0	1000	1000	0				
	5th July 2014 to 31st July 2014	00-24	1800	600	1200	1200	0				
SR-WR *	1st July 2014 to 31st July 2014	00-24	1000	0	1000	0	1000				
ER-SR	1st July 2014	00-06	2500	0	2500	1923	577				
		18-24					1968			532	
	2nd July 2014 to 3rd July 2014	00-06	2500	0	2500	2069	431				
		18-24					2114			386	
	4th July 2014	00-06	2500	0	2500	2069	431				
		18-24					2114			386	
	5th July 2014	00-06	2500	0	2500	2069	431				
		06-10'					2114			386	
		10-18'	2650				2114			536	
		18-24'					2069			581	
	6th July 2014 to 7th July 2014	00-06	2650	0	2650	1869	781				
		18-24					1914			736	
	8th July 2014	00-06	2650	0	2650	2312	338				
		18-24					2357			293	
		06-18'					2650			2312	338
	9th July 2014	06-07'	2650	0	2650	2357	293				
		07-18'					2650			2357	293
		18-24'					2650			2312	338
00-06		2650					1869			781	
10th July 2014	06-07'	2650	0	2650	1914	736					
	07-18'					2650			1914	736	
	18-24'					2650			1869	781	
	00-06					2650			1869	781	
11th July 2014 to 31st July 2014	00-06	2650	0	2650	1869	781					
	18-24					1914			736		
SR-ER*	1st July 2014 to 7th July 2014	00-24	1200	0	1200	148	1052				
	8th July 2014 to 9th July 2014					197	1003				
	10th July 2014 to 31st July 2014					148	1052				

TTC revised as the shutdown of 400kV Rengali-Indravati S/C is not being availed by Intending agency.

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ER-NER	1st July 2014 to 31st July 2014	00-17 23-24	645	50	595	205	390		
		17-23'	600		550	210	340		
NER-ER	1st July 2014 to 31st July 2014	00-17 23-24	550	100	450	0	450		
		17-23	530		430		430		
S1-S2	1st July 2014	00-24	2580	290	2290	2400	0		
	2nd July 2014	00-24	2580		2290	2286	4		
	3rd July 2014 to 4th July 2014	00-24	2300		2010	2286	0		
	5th July 2014 to 7th July 2014	00-24	2490	450	2040	2042	0		
	8th July 2014 to 9th July 2014	00-24	2490		2040	2276	0		
	10th July 2014 to 15th July 2014	00-24	2490		2040	2042	0		
	16th July 2014 to 22nd July 2014	00-24	2490		2040	2042	0		
	23rd July 2014 to 30th July 2014	00-24	2490		2040	2122	0		
	31st July 2014	00-24	2490		2040	1912	128		
	Import of Punjab	1st July 2014 to 31st July 2014	00-24		5700	300	5400	3790	
Import TTC for DD & DNH	1st July 2014 to 4th July 2014	00-24	980	0	980	LTA and MTOA as per ex-pp schedule			
	5th July 2014 to 31st July 2014	00-24	1200	0	1200	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st July 2014 to 31st July 2014	00-17 23-24	9000	200	8800	6842	1958		
		17-23	9500		9300		2458		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

§ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam

2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry

3) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)JDB Power, m) KWPCCL, n)Vandana Vidut

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
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In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhimnal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhimnal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhimnal-Zerda). In case Vindhyachal Unit-12 trips, WR-NR TTC would be reduced to 4700 MW.
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	High loading of 765 kV Agra-Gwalior (1250MW SPS setting of 765kV Gwalior-Agra) due to transit flows on ER-WR-NR corridor
W3-ER	(n-1) contingency of 400kV Sterlite-Rourkela S/C
ER-W3	(n-1) contingency of 400kV Raigarh-Jharsuguda-Rourkela 1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent
WR-SR & ER-SR	3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
SR-WR	Bhadrawati HVDC B/B link capacity
SR-ER	(n-1) and (n-1-1) contingencies of 400kV Talcher-Rourkela D/C
ER-NER	(n-1) contingency of 400 kV Balipara – Bongaigaon D/C leading to thermal loading of 220kV BTPS-Agia
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C
Import of Punjab	(n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL)
Import TTC for DD & DNH	(n-1) contingency of 400/220KV 315MVA ICT at VAPI
W3 zone Injection	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section and High loading of 400kV Raipur-Wardha (800 MW SPS setting on each circuit of 400kV Raipur-Wardha)

*Primary constraints

National Load Despatch Centre

Transfer Capability between India and Bangladesh for July 2014

Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st July 2014 to 5th July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	475		475	230	245		
	1730 -2400	425		425	230	195		
6th July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	500		500	230	270		
	1730 -2400	450		450	230	220		
7th July 2014 to 12th July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	475		475	230	245		
	1730 -2400	425		425	230	195		
13th July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	500		500	230	270		
	1730 -2400	450		450	230	220		
14th July 2014 to 19th July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	475		475	230	245		
	1730 -2400	425		425	230	195		
20th July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	500		500	230	270		
	1730 -2400	450		450	230	220		
21st July 2014 to 26th July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	475		475	230	245		
	1730 -2400	425		425	230	195		
27th July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	500		500	230	270		
	1730 -2400	450		450	230	220		
28st July 2014 to 31st July 2014	0000-1030	500	0	500	230	270		
	1030 - 1730	475		475	230	245		
	1730 -2400	425		425	230	195		

Monday to Saturday

Time Period	Limiting Constraints
0000-1030	---
1030-1730	High loading of 400 kV Farakkka -Behrampur S/C and low voltage at Jeerat
1730-2400	

Sundays

Time Period	Limiting Constraints
0000-1030	---
1030-1730	High loading of 400 kV Farakkka -Behrampur S/C and low voltage at Jeerat
1730-2400	

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st July 2014 to 31st July 2014	00-17 23-24	8600	800	7800	6811	989		
		17-23	8600		7800		989		
NER	1st July 2014 to 31st July 2014	00-17 23-24	645	50	595	205	390		
		17-23'	600		550		340		
WR									
SR *	1st July 2014	00-06 18-24	3500	0	3500	2923	577		
		06-18'				2968	532		
	2nd July 2014 to 3rd July 2014	00-06 18-24	3500	0	3500	3069	431		
		06-18'				3114	386		
	4th July 2014	00-06 18-24	3500	0	3500	3069	431		
		06-18'				3114	386		
	5th July 2014	00-06	4300	600	3700	3069	631		
		06-10'				3114	586		
		10-18'	4450			3114	736		
		18-24'				3069	781		
	6th July 2014 to 7th July 2014	00-06 18-24	4450	600	3850	3069	781		
		06-18'				3114	736		
	8th July 2014	00-06 18-24	4450	600	3850	3512	338		
		06-18'				3557	293		
	9th July 2014	00-06	4450	600	3850	3512	338	300	TTC revised as the shutdown of 400kV Rengali-Indravati S/C is not being availed by Intending agency.
		06-07'				3850	293		
		07-18'				3850	3557		
18-24'		3850				3512	338		
10th July 2014	00-06	4450	600	3850	3069	781	300		
	06-07'				3850	3114			736
	07-18'				3850	3114			736
	18-24'				3069	781			
11th July 2014 to 31st July 2014	00-06 18-24	4450	600	3850	3069	781			
	06-18'				3114	736			

* CTU Transfer Capability assesement between NEW and SR grid is 3450 MW without considering 765kV Raichur-Sholapur D/C.

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st July 2014 to 31st July 2014	00-06	3500	700	2800	944	1856		
		06-17'	3500		2800	1074	1726		
		17-18	3600		2900	1074	1826		
		18-23	3600		2900	944	1956		
		23-24	3500		2800	944	1856		
NER	1st July 2014 to 31st July 2014	00-17	450	100	350	0	350		
		23-24			450		450		
		17-23	550						
WR									
SR*	1st July 2014 to 7th July 2014	00-24	2200	0	2200	148	2052		
	8th July 2014 to 9th July 2014					197	2003		
	10th July 2014 to 31st July 2014					148	2052		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	High loading of 765 kV Agra-Gwalior (1250MW SPS setting of 765kV Gwalior-Agra) due to transit flows on ER-WR-NR corridor. High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra)
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of 400 kV Balipara – Bongaigaon D/C leading to thermal loading of 220kV BTPS-Agia S/C
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
SR	Import	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations(LFO). 3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
	Export	(n-1) and (n-1-1) contingencies of 400kV Talcher-Rourkela D/C

*Primary constraints

**National Load Despatch Centre
Total Transfer Capability for July 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	04-04-2014	Whole Month	Margin revised due to grant of 69 MW LTA to Jindal Power Limited Tamnar	W3/ ER-SR
2	11-04-2014	Whole Month	Margin revised due to addition of 139 MW LTA to TANGEDCO	ER-SR
			Margin Revised due to correction in LTA Figure and addition of 208 MW LTA to TANGEDCO	S1-S2
3	30-04-2014	Whole Month	Re-Routing of transactions on West-East-North Corridor discontinued on account of Inter-Regional Loop flows leading to physical congestion on WR-NR.	W3-ER
			Margin revised due to commissioning of Sasan Unit-4	WR-NR
4	01-05-2014	Whole Month	Margin revised due to incorporation of existing Power Allocation.	
			Margin revised due to incorporation of existing Solar Power Allocation to SR, ER, NER constituents between 6 hrs -18 hrs in LTA figures and allocation data available on RPCs RTA/REA.	NR-ER/ ER- NER
			Margin revised due to incorporation of existing LTA/MTOA allocation available in RPCs RTA/REA and Re-routing of existing MTOA granted by CTU.	W3-ER
			Margin revised due to incorporation of existing LTA/MTOA allocation available in RPCs RTA/REA.	ER-W3
			Margin revised due to incorporation of existing Solar Power Allocation to Karnataka between 6 hrs-18 hrs in LTA figures.	ER-SR
			Margin revised due to Allocation of 150 MW to TANGEDCO.	S1-S2
			Margin revised due to incorporation of existing LTA/MTOA allocation available in RPCs RTA/REA and existing MTOA granted by CTU.	W3 Zone Injection
			Revised due to augmentation/ modifications in Punjab control area network.	Import of Punjab
5	19-05-2014	Whole Month	Refer to explanatory notes regarding the change in TTC representation given in the last page.	ER-SR/ S1-S2
6	13-06-2014	Whole Month	Revised due to change in Load Generation Balance and Commissioning of Sasan Unit-1.	WR-NR
7	25-06-2014	Whole Month	Revised due to change in Load Generation Balance and Margin revised considering SRPC Generating Units Maintenance schedule.	S1-S2
			Revised due to change in Load Generation Balance	ER-NR
8	27-06-2014	Whole Month	LTA/MTOA revised due to deferment of Simhadri unit - 4 overhauling	S1-S2
9	30-06-2014	Whole Month	Revised due to change in Load-Generation balance and major network change due to commissioning of 400/220 kV Azara (Kukurmara) substation	ER-NER / NER-ER
			Revised due to forced outage of 400 kV Raigarh-SEL-Rourkela Ckt 1	W3-ER
10	30-06-2014	01-07-2014	Due to non availability of HVDC Gazuwaka Block 1	ER-SR
		01-07-2014 to 02-07-2014	Revised due to outage of NCTPS Unit-2	S1-S2

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Total Transfer Capability for July 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
11	01-07-2014	02/07/2014 - 03/07/2014	Due to non availability of HVDC Gazuwaka Block 1.	ER-SR
		02/07/2014 - 31/07/2014	STOA Margin revised on account of change in LTA/Allocation	ER-SR/ S1-S2/ W3-ER/ NR-WR/ W3 Zone
12	03-07-2014	04-07-2014	Due to non availability of HVDC Gazuwaka Block 1.	ER-SR
			Revised due to shutdown of 400kV Rourkela-Jharsuguda-Raigarh D/C	W3-ER
13	04-07-2014	05/07/2014 - 07/07/2014	Due to non availability of HVDC Gazuwaka Block 1.	ER-SR
		05/07/2014 - 31/07/2014	Revised due to commissioning of contingency arrangement of one 500 MW Vindhyachal (Unit-12) with 400kV Vindhyachal-Rihand line.	WR-NR
			Revised due to commissioning of 765kV Sholapur-Raichur Circuit-2 and 765kV Wardha-Aurangabad D/C.	WR-SR
14	04-07-2014	05/07/2014-31/07/2014	Revised due to commissioning of 400/220KV 2X315MVA ICT at Kala S/S along with 220kV Kala-Sayali and 220KV Kala-Khadoli lines.	Import TTC for DD & DNH
15	05-07-2014	05/07/2014-07/07/2014	Revised due to restoration of Gazuwaka Block-1.	ER-SR
		05/07/2014-31/07/2014	Revised considering the Kudankulam Unit-1. with the synchronisation of 2nd Circuit of 765kV Raichur-Sholapur, the reliability of the link between SR & New Grid has improved. KKNPP Unit-1 is generating consistently without much variation.	S1-S2
16	08-07-2014	09-07-2014 - 10-07-2014	Revised due to shutdown of 400kV Rengali-Indravati S/C	ER-SR
17	08-07-2014	09-07-2014 - 10-07-2014	Revised as the shutdown of 400kV Rengali-Indravati S/C is not being availed by Intending agency.	ER-SR

ASSUMPTIONS IN BASECASE

Month : July '14

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	8805	8759	3237	3034
2	Haryana	7318	7018	3790	3790
3	Rajasthan	6840	6640	4731	4721
4	Delhi	5241	5044	1172	1172
5	Uttar Pradesh	12034	12134	6260	6283
6	Jammu & Kashmir	1935	1834	556	571
7	Uttarakhand	1559	1459	508	469
8	Himachal Pradesh	1489	1390	867	867
9	Chandigarh	291	277	0	0
10	ISGS/IPPs			19676	17746
	Total NR	45512	44555	40797	38653
II	EASTERN REGION				
1	West Bengal	6881	4919	4764	3604
2	Jharkhand	1070	850	365	370
3	Orissa	3740	3000	3049	2375
4	Bihar	2190	1820	80	80
5	Damodar Valley Corporation	2350	2139	3523	3008
6	Sikkim	86	40		
7	Bhutan	108	108	1425	1065
8	ISGS/IPPs	300	480	9351	8716
	Total ER	16725	13356	22557	19218
III	WESTERN REGION				
1	Chattisgarh	2709	2381	1653	1326
2	Madhya Pradesh	5556	3873	4367	2740
3	Maharashtra	15757	13648	9707	7696
4	Gujarat	11177	8813	8279	6437
5	Goa	330	356		
6	Daman and Diu	244	263		
7	Dadra and Nagar Haveli	629	613		
8	ISGS/IPPs	1255	1255	18036	17054
	Total WR	37657	31202	42042	35253

ASSUMPTIONS IN BASECASE

Month : July '14

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	11750	10246	7877	6292
2	Tamil Nadu	12324	10506	7812	6808
3	Karnataka	8094	6969	6094	5005
4	Kerala	3394	2653	1512	907
5	Pondy	339	291		
6	Goa	84	83		
7	ISGS/IPPs			10422	9492
	Total SR	35985	30748	33717	28504
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	120	60	0	0
2	Assam	1350	970	220	200
3	Manipur	120	84	0	0
4	Meghalaya	310	217	80	70
5	Mizoram	75	53	8	4
6	Nagaland	120	84	12	12
7	Tripura	250	120	90	90
8	ISGS/IPPs			1309	1096
	Total NER	2345	1588	1719	1472
	Total All India	138224	121449	140832	123100

Allocation/LTA/MTOA Quantum on each corridor for July 2014

WR-NR Allocation/LTA/MTOA

S. No.	Name of the Plant	Installed Capacity	Available Capacity	Share to NR Constituents	Allocation/LTA/MTOA	Approved Quantum on WR-NR corridor
1	CGPL Mundra	5*800	3800	32.5%	LTA	1235
2	SASAN UMPP	4*660	2482	62.5%	LTA	1551
3	APL Mundra (As per PPA to Haryana)	--	---	--	LTA	1495
4	ISGS Share to J &K				Allocation	100
Total Quantum approved on WR-NR						4380

ER-NER Allocation/LTA/MTOA

BENEFICIARIES	FARAKKA I & II STPS	KAHALGAON STPS STAGE I	KAHALGAON STPS STAGE II	TALCHER STPS STAGE I	FARAKKA-III STPS (GENERATOR)	Total Quantum
	1489 MW	764.4 MW	1402.5 MW	935 MW	467.5 MW	
ASSAM	29.41	12.13	58.68	15.07	23.38	138.67
ASSAM(Coal Power-Rajasthan)	1.37	0.7	1.29	0.86	0.43	4.65
MEGHALAYA	8.88	4.52	18.55	5.58		37.53
NAGALAND	6.4	3.24	0	3.97		13.61
ARUNACHAL PRADESH	2.86	1.47	0	1.84		6.17
MIZORAM	2.11	1.08	0	1.33		4.52
TOTAL	51.03	23.14	78.52	28.65	23.81	205.15
Solar Allocation						5
Total ER-NER corridor Allocation						210.15

Allocation/LTA/MTOA Quantum on each corridor for July 2014

ER-NR Allocation/ LTA/MTOA

BENEFICIARIES	FARAKKA I & II STPS	KAHALGAON STPS STAGE I	KAHALGAON STPS STAGE II	TALCHER STPS STAGE I (DVC POOL POWER (GENERATOR)	TALA HPS (GENERATOR)	MEJIA-DVC (GENERATOR)	KODERMA-DVC (GENERATOR)	MPL UNIT #1 & II (GENERATOR)	MEJIA B (DVC GENERATOR)	DSTPS (DVC GENERATOR)	TOTAL
	1489 MW	764.4 MW	1402.5 MW	935 MW	500 MW	1009.8 MW	500 MW	50 MW	983 MW	363.38 MW	300 MW	
UTTAR PRADESH	30.97	69.71	234.64	0		44.53						379.85
HARYANA	10.27	23.24	64.23	0		14.84		50		100		262.58
RAJASTHAN	10.27	23.24	99.72	0		14.84						148.07
J & K	12.66	28.13	77.98	0		17.87						136.64
HP	0	0	21.46	0		0						21.46
DELHI	20.7	46.4	147.12	0	230	29.69	100					573.91
PUNJAB	20.7	46.4	112.48	0		29.69					200	409.27
UTTARAKHAND	0	0	26.23	0								26.23
CHANDIGARH	0	0	2.81	0								2.81
TPDDL					20				281			301
BYPL					19					119.19		138.19
BRPL					31							31
TOTAL	105.57	237.12	786.67	0	300	151.46	100	50	281	219.19	200	2431.01

Allocation/LTA/MTOA Quantum on each corridor for July 2014

ER-SR & WR-SR LTA/MTOA

S.No	Corridor	From	To	Allocation / LTA / MTOA	Quantum of LTA/MTOA
1	NR-SR	JHAJJAR, HARYANA	ANDHRA	Allocation	264.234
2	NR-SR	JHAJJAR, HARYANA	TELANGANA	Allocation	208.539
3	NR-SR	JHAJJAR, HARYANA	KERALA	Allocation	178.647
4	NR-SR	SOLAR, RAJASTHAN	KARNATAKA	Allocation	45
5	ER-SR	ER ISGS	TAMIL NADU	Allocation	35
6	WR-SR	JINDAL POWER LIMITED, CHHATTISGARH	TANGEDCO, TN	LTA	150
7	NR-SR	LANCO, UP	TANGEDCO, TN	MTOA	100
8	WR-SR	JINDAL POWER LIMITED, CHHATTISGARH	TANGEDCO, TN	MTOA	200
9	WR-SR	ADANI MUNDRA	TANGEDCO, TN	MTOA	200
10	WR-SR	KSK MAHANADI	APCPDCL	MTOA	400
11	WR-SR	CSPDCL	KSEB, KERALA	MTOA	3
12	ER-SR	TALCHER STAGE-2	SR CONSTITUENTS	Allocation	1773
Total LTA/MTOA towards SR					3557.42

Reference:

1. http://www.powergridindia.com/_layouts/PowerGrid/WriteReadData/file/LTOA/DetailsofConnectivityMTOALTAapplications/DetailsofMTOAapplications/2014/MTOA%20Granted_All-India_Website_April.pdf

Allocation/LTA/MTOA Quantum on each corridor for July 2014

W3 Zone LTA/MTOA

Name of the Generating Station in W3	Allocation/ LTA/ MTOA	Quantum
KSTPS	Allocation	1949
KSTPS 7	Allocation	467
SIPAT-II	Allocation	935
SIPAT I	Allocation	1851
NSPCL Bhilai	Allocation/LTA	387
JINDAL	LTA	150
PTC(LANCO Amarkantak)	LTA	300
ACB Limited	LTA	200
NSPCL Bhilai	MTOA	0
BALCO	MTOA	0
CSPDCL	MTOA	3
Jindal Power Ltd.	MTOA	200
CSPTCL	MTOA	0
KSK Mahanadi	MTOA	400
Sterlite Energy Ltd	MTOA	0
Total		6842

Allocation/LTA/MTOA Quantum on each corridor for July 2014

NR-ER LTA/MTOA

S.No	Corridor	From	To	Allocation/ LTA/ MTOA	Quantum
1	NR-ER	NR ISGS	Bangladesh	Allocation	92.67
2	NR-ER	BAGLIHAR, J&K	WB	MTOA	100
3	NR-SR	LANCO, UP	TANGEDCO, TN	MTOA	100
4	NR-ER-SR	Solar, Raja	Karnataka	Allocation	45
	NR-ER & NR-ER-SR	Solar, Raja	ER Constituents	Allocation	85
Total Quantum					422.67

NR-WR LTA/MTOA

S. No	Corridor	From	To	Allocation/ LTA/ MTOA	Date upto Which MTOA Granted
1	NR-SR	Jhajjar, Haryana	Andhra	Allocation	264.234
2	NR-SR	Jhajjar, Haryana	Telangana	Allocation	208.539
3	NR-SR	Jhajjar, Haryana	Kerala	Allocation	178.647
Total Quantum					651.42

Allocation/LTA/MTOA Quantum on each corridor for July 2014

ER-W3 Allocation/LTA/MTOA

BENEFICIARIES	KAHALGAON STPS STAGE II	HIRAKUD HPS (ORISSA GENERATOR)	DVC POOL POWER (GENERATOR)	MEJIA-DVC (GENERATOR)	DSTPS (DVC GENERATOR)	TOTAL
	1402.5 MW	1.82 MW	500 MW	350 MW	300 MW	
CHATTISGARH	28.05	1.82				29.87
GUJARAT	131.84					131.84
MADHYA PRADESH	69.14		200	200	100	569.14
MAHARASTHRA	138.43					138.43
DNH	2.81					2.81
DD	1.82					1.82
TOTAL Allocation	372.09	1.82	200	200	100	873.91

W3-ER Allocation/LTA/MTOA

S. No	From	To	Quantum
1	NR ISGS	Bangladesh	93
Total			497*

Remarks: * includes 404 MW routed on WR-ER-SR

SR-ER Allocation/LTA/MTOA

S. No	From	To	Allocation/LTA/MTOA	Quantum Approved or Allocated
1	Talcher Stage-2	Orissa	Allocation	197
Total				197

Allocation/LTA/MTOA Quantum on each corridor for July 2014

S1-S2 Allocation/LTA/MTOA

SR ISGS / SR Beneficiary	RSTPS St.I & II (U-1 to U-6)	RSTPS St.III (U-7)	NLC TS-II Stg1	NLC TS-II Stg.2	MAPS	KGS 1 & 2	KGS Unit 3	Talcher STPP-Stg.II	NLC TPS-I Exp.	Simhadri stg II	NTECL Unit 1	Total	Weighted average %
APTRANSCO	314	79	53	94	20	63	66	190	0	210	66	1155	11.77
KPTCL	423	106	130	176	33	121	132	388	108	212	89	1919	19.56
KSEB	249	62	64	91	23	39	36	428	69	92	34	1186	12.09
TNEB	552	138	194	289	333	125	111	499	226	225	717	3408	34.74
TELANGANA	366	92	62	110	24	73	78	222	0	245	77	1349	13.75
PONDY	94	24	76	30	8	19	17	69	17	17	17	387	3.95
GOA	100	0	0	0	0	0	0	0	0	0	0	100	1.02
NLC MINES	0	0	50	50	0	0	0	0	0	0	0	100	1.02
HVDC	2							4				6	0.06
ORISSA								200				200	2.04
TOTAL	2100	500	630	840	440	440	440	2000	420	1000	1000	9810	100.00

S1-S2 Share	KSEB	905		S2-S1 Share	AP	233
	TNEB	1650			KPTCL	536
	PONDY	239			TELANGANA	273
NR to S2 Share	KSEB	190				
ER to S2 Share	TNEB	35				
Total		3019		Total		980
After Auxiliary		2838		After Auxiliary		809
Net LTA S1 to S2		2029		Auxiliary Consumption - 6% considered		
MTOA (Please refer WR-SR table)	KSEB	3				
	TNEB	500				
other LTA	TNEB	150				
Total		2682				

Allocation/LTA/MTOA Quantum on each corridor for July 2014

DD & DNH Allocation/LTA/MTOA

Name of the Generating Station	D&D	DNH
Kahalgaon - II	1.8	2.8
KSTPS	46.4	53.6
KSTPS 7	5.8	22.6
VSTPS-STG-I	12.5	42.5
VSTPS-STG-II	9.0	33.2
VSTPS-STG-III	10.9	35.5
KAWAS	30.1	78.6
GANDHAR	30.4	56.7
SIPAT-II	9.7	32.3
SIPAT I	24.6	89.9
KAPS	7.6	11.9
TAPS 3&4	12.2	42.8
NSPCL Bhilai	70.0	100.0
RGPPL	38.2	38.2
VSTPS-STG-IV	12.3	46.4
Mauda	12.3	46.4
Total	333.65	733.31
Total	1067	

Allocation/LTA/MTOA Quantum on each corridor for July 2014

Punjab Allocation/LTA/MTOA

(Source: <http://www.punjabslc.org/index.asp?pg=ccshare>).

Punjab share in BBMB Plants (as on 31/03/2013)

Source	Installed Capacity	Punjab's Share	
		%age	MW
BBMB	MW	Permanent Allocation	Permanent Allocation
**Bhakra	1480	54.50	684
Dehar	990	48.00	475
Pong	396	24.90	99
Total	2866		1258
Reduction in share w.e.f Nov 12			95
Total			1163
Punjab share in Central Sector Stations under Long Term Agreements (as on 31/03/2013)			
National Hydro Power Corporation	Installed Capacity	Permanent Allocation (%)	Permanent Allocation (MW)
Bairasul	180	46.50	84
Salal	690	26.60	184
Tanakpur	94	17.93	17
Chamera-I	540	10.20	55
Chamera-II	300	10.00	30
Uri	480	13.75	66
Dhauliganga	280	10.00	28
Dulhasti	390	8.28	32
Sewa-II	120	8.33	10

Allocation/LTA/MTOA Quantum on each corridor for July 2014

Chamera-III	231	7.856	18
Total	3305		524
National Thermal Power Corporation			
Singrauli	2000	10.00	200.00
Rihand-I	1000	11.00	110.00
Rihand-II	1000	10.20	102.00
Rihand-III	500	8.267	41
Anta(G)	419	11.69	49
Auraiya(G)	663	12.52	83
Dadri(G)	830	15.90	132
Unchahar-I	420	8.57	36
Unchahar-II	420	14.28	60
Unchahar-III	210	8.10	17
Indira Gandhi STPS Jhajjar	500	0	0
Dadri-I	840	0	0
Dadri-II	980	0	0
Total	9782		830
Nuclear Power Corporation of India Ltd.			
Narora Atomic Power Plant	440	11.59	51.00
Rajasthan Atomic Power Plant (unit #3 & 4)	440	22.73	100
Rajasthan Atomic Power Plant (unit #5 & 6)	440	10.41	46
Total	1320		197
Nathpa Jakhri Power Corporation / Sutlej Jal Vidyut Nigam Ltd.	1500	10.13	152
Tehri Hydro Development Corporation Ltd.	1000	7.70	77
Koteshwar HEP (THDC)	400	6.36	25

Allocation/LTA/MTOA Quantum on each corridor for July 2014

Total	2900		254
OTHER SOURCES			
Tala	1020	0	0
Farakka	1600	1.39	22
Durgapur DVC	1000	20	200
Pragati-III(Bawana)	1371	10	137
Malana-2	100	86	86
Mundra (UMPP)	4000		475
Kahalgaon-I	840	6.07	51
Kahalgaon-II	1500	8.02	120
Mejia unit-6	250	11.76	29
Total	11681		1120
Grand Total	28988		2926

Notes:

1. ****After deducting common pool energy and Rajasthan share (15.22%).**
2. **Over and above the permanent share, the present weighted average of share from unallocated quota of CS stations is 12.67% (174 MW) is also available.**

Remarks: The Allocation/LTA/MTOA data is directly taken from PUNJAB SLDC website. Allocation of 3790 MW indicated on the website in consultation with Punjab SLDC.