

**National Load Despatch Centre
Total Transfer Capability for July 2019**

Issue Date: 18th July 2019

Issue Time: 1730 hrs

Revision No. 9

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NR-WR*	1st July 2019 to 31st July 2019	00-06	2500	500	2000	195	1805			
		06-18				250	1750			
		18-24				195	1805			
WR-NR*	1st July 2019 to 02nd July 2019	00-730'	13250	500	12750	9820	2930			
			12300**		11800**	8870**	2930**			
		730-24	12550	500	12050	9820	2230			
			11600**		11100**	8870**	2230**			
	3rd July 2019	00-24		13250	500	12750	9820	2930		
				12300**		11800**	8870**	2930**		
	4th July 2019	00-530'		13250	500	12750	9820	2930		
				12300**		11800**	8870**	2930**		
				12550		12050	9820	2230		
		530-24'		11600**	500	11100**	8870**	2230**		
			13250	12750		9820	2930			
5th July 2019 to 31st July 2019	00-24		12300**	500	11800**	8870**	2930**			
			13250		12750	9820	2930			
NR-ER*	1st July 2019 to 31st July 2019	00-06	2000	200	1800	193	1607			
		06-18	2000		1800	303	1497			
		18-24	2000		1800	193	1607			
ER-NR*	1st July 2019 to 31st July 2019	00-24	5250	300	4950	3979	971			
W3-ER	1st July 2019 to 31st July 2019	00-24	No limit is being specified.							
ER-W3	1st July 2019 to 31st July 2019	00-24	No limit is being specified.							
WR-SR	1st July 2019 to 19th July 2019	00-05	5550	500	5050	4041	1009			
		05-22	5550		5050		1009			
		22-24	5550		5050		1009			
WR-SR	20th July 2019	00-05	5550	500	5050	4041	1009		Revised Due to HVDC Black Start Mock Drill at Bhadrawathi SS.	
		05-09	5550		5050		1009			
		09-22	4550		4050		9	-1000		
		22-24	4550		4050		9			
WR-SR	21st July 2019 to 31st July 2019	00-05	5550	500	5050	4041	1009			
		05-22	5550		5050		1009			
		22-24	5550		5050		1009			
SR-WR *	1st July 2019 to 31st July 2019	00-24	No limit is being Specified.							

National Load Despatch Centre
Total Transfer Capability for July 2019

Issue Date: 18th July 2019

Issue Time: 1730 hrs

Revision No. 9

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
ER-SR	1st July 2019 to 15th July 2019	00-06	4950	250	4700	2248	2452			
		06-18				2333	2367			
		18-24				2248	2452			
	16th July 2019 to 31st July 2019	00-06	4950	250	4700	2748	1952			
		06-18				2833	1867			
		18-24				2748	1952			
SR-ER *	1st July 2019 to 31st July 2019	00-24	No limit is being Specified.							
ER-NER	1st July 2019 to 5th July 2019	00-17	1150	45	1105	310	795			
		17-23	940		895		585			
		23-24	1150		1105		795			
	6th July 2019	00-08'	1150	45	1105	310	795			
		08-17'	865		820		510			
		17-23	720		675		365			
		23-24	865		820		510			
	7th July 2019 to 31st July 2019	00-17	1150	45	1105	310	795			
		17-23	940		895		585			
		23-24	1150		1105		795			
	NER-ER	1st July 2019 to 5th July 2019	00-17	2695	45	2650	0	2650		
			17-23	2720		2675		2675		
23-24			2695	2650		2650				
6th July 2019		00-08'	2695	45	2650	0	2650			
		08-17'	2060		2015		2015			
		17-23	2000		1955		1955			
		23-24	2060		2015		2015			
7th July 2019 to 31st July 2019		00-17	2695	45	2650	0	2650			
		17-23	2720		2675		2675			
		23-24	2695		2650		2650			
W3 zone Injection		1st July 2019 to 31st July 2019	00-24	No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)						

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st July 2019 to 02nd July 2019	00-06	17650	800	16850	13799 12849**	3051		
			16700**		15900**		3051**		
		06-730	18900		18100		4301		
			17950**		17150**		4301**		
		730-17	17950		17150		3351		
			17000**		16200**		3351**		
	17-24	16100	15300	1501					
		15150**	14350**	1501**					
	03rd July 2019	00-06	17650	800	16850	13799 12849**	3051		
			16700**		15900**		3051**		
		06-17	18900		18100		4301		
			17950**		17150**		4301**		
17-24	17000	16200	2401						
	16050**	15250**	2401**						
04th July 2019	00-530	17650	800	16850	13799 12849**	3051			
		16700**		15900**		3051**			
	530-06	16750		15950		2151			
		15800**		15000**		2151**			
	06-17	17950		17150		3351			
		17000**		16200**		3351**			
17-24	16100	15300	1501						
	15150**	14350**	1501**						
NR	05th July 2019 to 31st July 2019	00-06	17650	800	16850	13799 12849**	3051		
			16700**		15900**		3051**		
		06-17	18900		18100		4301		
			17950**		17150**		4301**		
17-24	17000	16200	2401						
	16050**	15250**	2401**						
NER	1st July 2019 to 5th July 2019	00-17	1150	45	1105	310	795		
		17-23	940		895		585		
		23-24	1150		1105		795		
NER	6th July 2019	00-08'	1150	45	1105	310	795		
		08-17'	865		820		510		
		17-23	720		675		365		
		23-24	865		820		510		

NER	7th July 2019 to 31st July 2019	00-17	1150	45	1105	310	795		
		17-23	940		895		585		
		23-24	1150		1105		795		
WR									
SR	1st July 2019 to 15th July 2019	00-06	10500	750	9750	6289	3461		
		06-18	10500		9750	6374	3376		
		18-24	10500		9750	6289	3461		
	16th July 2019 to 19th July 2019	00-06	10500	750	9750	6789	2961		
		06-18	10500		9750	6874	2876		
		18-24	10500		9750	6789	2961		
	20th July 2019	00-06	10500	750	9750	6789	2961		
		06-09	10500		9750	6874	2876		
		09-18	9500		8750	6874	1876	-1000	
		18-24	9500		8750	6789	1961	-1000	
	21st July 2019 to 31st July 2019	00-06	10500	750	9750	6789	2961		
		06-18	10500		9750	6874	2876		
		18-24	10500		9750	6789	2961		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A

WR-NR ATC = B

ER-NR ATC = C

Margin for WR-NR applicants = $A * B / (B + C)$

Margin for ER-NR Applicants = $A * C / (B + C)$

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NR*	1st July 2019 to 31st July 2019	00-06	4500	700	3800	388	3412			
		06-18			3800	553	3247			
		18-24			3800	388	3412			
NER	1st July 2019 to 5th July 2019	00-17	2695	45	2650	0	2650			
		17-23	2720		2675		2675			
		23-24	2695		2650		2650			
	6th July 2019	00-08'	2695	45	2650	0	2650			
		08-17'	2060		2015		2015			
		17-23	2000		1955		1955			
		23-24	2060		2015		2015			
	7th July 2019 to 31st July 2019	00-17	2695	45	2650	0	2650			
		17-23	2720		2675		2675			
		23-24	2695		2650		2650			
	WR									
SR *	1st July 2019 to 31st July 2019	00-24	No limit is being Specified.							

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

Corridor	Constraint	Applicable Revisions
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak	Rev-0 to 9
WR-NR	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 3
	n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line	Rev - 4 to 9
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev -0 to 9
ER-NR	1. N-1 contingencies of 400 kv Mejia-Maithon A S/C 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/C 3. N-1 contingencies of 400kV MPL- Maithon S/C	Rev -0 to 9
WR-SR and ER-SR	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev -0 to 9
	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev -0 to 9
	Low Voltage at Gazuwaka (East) Bus.	Rev -0 to 9
ER-NER	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev -0 to 7
	a. (n-1) contingency of 400/220 kV, 315 MVA ICT-2 at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-8-9
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev -0 to 7
	a. (n-1) contingency of 400/220 kV, 315 MVA ICT-2 at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev - 9
W3 zone Injection	---	Rev -0 to 9

Limiting Constraints (Simultaneous)

		Applicable Revisions	
NR	Import	1. N-1 contingencies of 400 kv Mejia-Maithon A S/C 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/C 3. N-1 contingencies of 400kV MPL- Maithon S/C	Rev-0 to 9
		n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 3
		n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line	Rev-4 to 9
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 9
NER	Import	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 7
		a. (n-1) contingency of 400/220 kV, 315 MVA ICT-2 at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-9
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 7
		a. (n-1) contingency of 400/220 kV, 315 MVA ICT-2 at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-8-9
SR	Import	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 9
		n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 9
		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 9

**National Load Despatch Centre
Total Transfer Capability for July 2019**

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
1	05th April 2019	Whole Month	a) Operationalization of 25.74 MW LTA from Tuticorin Mytrah Power to Assam. b) Operationalization of 5 MW LTA from Rajasthan (Solar Power) to Assam. c) Completion of the period of allocation of 40 MW power from Mouda Stg-II to Assam.	ER-NER/Import of NER
2	28th April 2019	Whole Month	a) Operationalization of 73.75 MW LTA to DMRC from Rewa UMSP - ACME Power (29.5 MW), Arinsun Power (29.5 MW) and Mahindra Power (14.75 MW) b) Change in LTA from KSK Mahanadi to UP from 750 MW to 950 MW c) Change in LTA from Tuticorin - Mytrah Power to UP from 51.84 MW to 74.82 MW d) Change in LTA from Tuticorin - Orange Power to Haryana from 50 MW to 100 MW e) Change in LTA from Ostro Kutch Wind Private Limited to UP from 90.2 MW to 100 MW	WR-NR/Import of NR
			Change in LTA from Tuticorin Mytrah Power to Assam from 25.74 MW to 37.4 MW	ER-NER/Import of NER
			a) Change in MTOA from KSK Mahanadi to AP from 400 MW to 150 MW b) Operationalization of 13.65 MW MTOA NSPCL to SAIL, Salem (TN)	WR-SR/Import of SR
3	24th May 2019	Whole Month	Change in LTA quantum from Tuticorin Mytrah Power to Assam from 37.4 MW to 50 MW	ER-NER/Import of NER
4	28th May'19	Whole Month	a) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to Punjab. b) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to UP. c) Change in LTA quantum from Mytrah Power to UP from 75 MW to 100 MW. d) Change in LTA quantum from KSK Mahanadi to UP from 950 MW to 820 MW. e) Change in LTA quantum from ACME - RUMS to DMRC from 30 to 33 MW. f) Change in LTA quantum from ARINSUN - Rewa UMSP to DMRC from 30 to 33 MW. g) Change in LTA quantum from Mahindra - Rewa UMSP to DMRC from 15 to 7.75 MW.	WR-NR/Import of NR
			a) Change in MTOA quantum from KSK Mahanadi to AP from 150 MW to 340 MW. b) Change in LTA quantum from KSK Mahanadi to TN from 500 MW to 440 MW. c) Completion of 200 MW MTOA from JPL -II to TN.	WR-SR/Import of SR
5	25th June 2019	Whole Month	Revised STOA margin due to: (a) Annual maintenance of 500 MW Talcher Stage 2 Unit #3 (b) Revised MTOA from KSK to Andhra Pradesh to 38.5 MW from earlier 340 MW (c) Revised MTOA from Jindal Power to Tamilnadu to 200 MW	WR-SR/ER-SR/Import of SR
6	29th June 2019	Whole Month	a) Change in Load Generation Balance in NER b) Operationalization of 30 MW LTA from Green Infra Wind Energy Ltd. (GIWEL-Bhuj) to Assam.	ER-NER/NER-ER/Import and Export of NER
			a) Revision in LTA quantum from RPL-SECI-II (RE) to Punjab from 23.2 MW to 41.6 MW. b) Revision in LTA quantum from RPL-SECI-II (RE) to UP from 23.2 MW to 41.6 MW.	WR-NR/Import of NR
		01st July to 02nd July 2019	Revised due to day time shutdown of 765kV Phagi-Bhiwani-1	WR-NR/Import of NR
7	03rd July 2019	4th July 2019	Revised due to Emergency shutdown of 765kV Phagi-Bhiwani-2	WR-NR/Import of NR
8	5th July 2019	6th July 2019	Revised due to shutdown of 500 MVA ICT-1 at Misa	ER-NER/NER-ER/Import and Export of NER
8	18th July 2019	20th July 2019	Revised Due to HVDC Black Start Mock Drill at Bhadrawathi SS.	WR-SR/Import of SR

ASSUMPTIONS IN BASECASE					
				Month : July'19	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	10250	11742	4780	4800
2	Haryana	8317	8028	1804	1804
3	Rajasthan	11243	9679	7787	7799
4	Delhi	6320	6125	860	860
5	Uttar Pradesh	17229	17131	8644	8621
6	Uttarakhand	2195	1882	993	833
7	Himachal Pradesh	1609	1345	815	808
8	Jammu & Kashmir	3046	1923	1302	1301
9	Chandigarh	351	259	0	0
10	ISGS/IPPs	29	29	21398	19959
	Total NR	60589	58143	48383	46785
II	EASTERN REGION				
1	Bihar	4612	3116	208	168
2	Jharkhand	1369	849	389	274
3	Damodar Valley Corporation	2913	2723	5367	3690
4	Orissa	4405	3408	3020	1952
5	West Bengal	8931	5741	6226	4208
6	Sikkim	105	89	0	0
7	Bhutan	198	195	1048	1097
8	ISGS/IPPs	294	605	11522	9561
	Total ER	23135	16726	28250	20952
III	WESTERN REGION				
1	Maharashtra	16519	12329	11941	9637
2	Gujarat	13991	11043	10010	8186
3	Madhya Pradesh	8143	6183	4045	3434
4	Chattisgarh	3926	2901	2690	2080
5	Daman and Diu	320	292	0	0
6	Dadra and Nagar Haveli	744	731	0	0
7	Goa-WR	536	329	0	0
8	ISGS/IPPs	4397	2734	40908	20998
	Total WR	47538	36543	55273	44335

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8521	7712	6363	4357
2	Telangana	10865	9259	4607	4340
3	Karnataka	10097	4946	8740	4462
4	Tamil Nadu	15419	13443	8712	6913
5	Kerala	3666	2175	1458	381
6	Pondy	359	354	0	0
7	Goa-SR	70	69	0	0
8	ISGS/IPPs	0	0	13977	12028
	Total SR	48998	37958	43402	32481
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	134	62	0	0
2	Assam	1808	1295	255	192
3	Manipur	178	83	0	0
4	Meghalaya	284	206	301	214
5	Mizoram	101	68	66	33
6	Nagaland	127	83	21	12
7	Tripura	252	149	80	80
8	ISGS/IPPs		99		2352
	Total NER	3044	2046	3150	2883
	Total All India	184769	152866	191199	157257