

**National Load Despatch Centre  
Total Transfer Capability for July 2020**

Issue Date: 4th July 2020

Issue Time: 1800 hrs

Revision No. 8

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR*	1st July 2020 to 31st July 2020	00-06	2500	500	2000	195	1805		
		06-18				1223	777		
		18-24				195	1805		
WR-NR*	1st July 2020	00-06	17200	500	16700	10268	6432		
			16250**		15750**	9318**			
		06-08	17200	500	16700	10657	6043		
			16250**		15750**	9707**			
		08-18	15950	500	15450	10657	4793		
			15000**		14500**	9707**			
18-24	15950	500	15450	10268	5182				
	15000**		14500**	9318**					
WR-NR*	2nd July 2020	00-06	17200	500	16700	10268	6432		
			16250**		15750**	9318**			
		06-18	17200	500	16700	10657	6043		
			16250**		15750**	9707**			
18-24	17200	500	16700	10268	6432				
	16250**		15750**	9318**					
WR-NR*	3rd July 2020	00-06	17200	500	16700	10268	6432		
			16250**		15750**	9318**			
		06-08	17200	500	16700	10657	6043		
			16250**		15750**	9707**			
		08-18	14900	500	14400	10657	3743		
			13950**		13450**	9707**			
18-24	14900	500	14400	10268	4132				
	13950**		13450**	9318**					
WR-NR*	4th July 2020	00-06	17200	500	16700	10268	6432		
			16250**		15750**	9318**			
		06-08	17200	500	16700	10657	6043		
			16250**		15750**	9707**			
		08-18	15000	500	14500	10657	3843		
			14050**		13550**	9707**			
18-24	15000	500	14500	10268	4232				
	14050**		13550**	9318**					

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WR-NR*	5th July 2020	00-06	17200 16250**	500	16700 15750**	10268 9318**	6432		
		06-08	17200 16250**	500	16700 15750**	10657 9707**	6043		
		08-18	16300 15350**	500	15800 14850**	10657 9707**	5143		
		18-24	16300 15350**	500	15800 14850**	10268 9318**	5532		
WR-NR*	6th July 2020 to 31st July 2020	00-06	17200 16250**	500	16700 15750**	10268 9318**	6432		
		06-18	17200 16250**	500	16700 15750**	10657 9707**	6043		
		18-24	17200 16250**	500	16700 15750**	10268 9318**	6432		
NR-ER*	1st July 2020 to 31st July 2020	00-06	2000	200	1800	193	1607		
		06-18	2000		1800	303	1497		
		18-24	2000		1800	193	1607		
ER-NR*	1st July 2020	00-08	5250	300	4950	4066	884		
		08-24	4800	300	4500	4066	434		
ER-NR*	2nd July 2020	00-24	5250	300	4950	4066	884		
ER-NR*	3rd July 2020	00-08	5250	300	4950	4066	884		
		08-24	4250	300	3950	4066	0		
ER-NR*	4th July 2020	00-08	5250	300	4950	4066	884		
		08-24	4250	300	3950	4066	0		
ER-NR*	5th July 2020	00-08	5250	300	4950	4066	884		
		08-24	4700	300	4400	4066	334		
ER-NR*	6th July 2020	00-08	5250	300	4950	4066	884		Revision in TTC/ATC due to outage of 765 kV Gaya- Balia line
		08-24	5050	300	4750	4066	684	-200	
ER-NR*	7th July 2020 to 31st July 2020	00-24	5250	300	4950	4066	884		
W3-ER	1st July 2020 to 31st July 2020	00-24	No limit is being specified.						
ER-W3	1st July 2020 to 31st July 2020	00-24	No limit is being specified.						

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WR-SR <sup>^</sup>	1st July 2020	00-0930	6950	500	6450	4035	2415			
		0930-22	6350		5850		1815			
		22-24	6350		5850		1815			
	2nd July 2020	00-05	6950	500	6450	4035	2415			
		05-09	6950		6450		2415			
		09-22	6350		5850		1815			
		22-24	6350		5850		1815			
	3rd July 2020 to 31st July 2020	00-05	6950	500	6450	4035	2415			
		05-22	6950		6450		2415			
		22-24	6950		6450		2415			
	SR-WR *	1st July 2020 to 31st July 2020	00-24	4600	400	4200	550	3650		
ER-SR <sup>^</sup>	1st July 2020	00-06	5650	250	5400	2663	2737			
		06-0930	5650			2748	2652			
		0930-18	5600			2748	2652			
		18-24	5600			2663	2737			
	2nd July 2020	00-06	5650	250	5400	2663	2737			
		06-09	5650		5400	2748	2652			
		09-18	5600		5350	2748	2602			
		18-24	5600		5350	2663	2687			
	3rd July 2020 to 31st July 2020	00-06	5950	250	5700	2663	3037			
		06-18				2748	2952			
			18-24			2663	3037			
	SR-ER *	1st July 2020 to 31st July 2020	00-24	No limit is being Specified.						
ER-NER*	1st July 2020	00-02	1080	45	1035	289	746			
		02-07	1080		1035	289	746			
		07-12	1080		1035	334	701			
		12-17	1080		1035	334	701			
		17-18	1080		1035	334	701			
		18-22	950		905	289	616			
		22-23	1080		1035	289	746			
		23-24	1080		1035	289	746			
ER-NER*	2nd July 2020	00-07	1080	45	1035	289	746			
		07-08	1080		1035	334	701			
		08-18	780		735	334	401			
		18-22	700		655	289	366			
		22-24	780		735	289	446			
ER-NER*	3rd July 2020	00-07	1080	45	1035	289	746			
		07-08	1080		1035	334	701			
		08-18	780		735	334	401			
		18-22	700		655	289	366			
		22-24	780		735	289	446			

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ER-NER*	4th July 2020 to 31st July 2020	00-07	1080	45	1035	289	746		
		07-18	1080		1035	334	701		
		18-22	950		905	289	616		
		22-24	1080		1035	289	746		
NER-ER*	1st July 2020	00-08	2150	45	2105	21	2084		
		08-18	2150		2105	21	2084		
		18-22	2300		2255	21	2234		
		22-24	2150		2105	21	2084		
	2nd July 2020	00-08	2150	45	2105	21	2084		
		08-18	1700		1655	21	1634		
		18-22	1850		1805	21	1784		
		22-24	1700		1655	21	1634		
	3rd July 2020	00-08	2150	45	2105	21	2084		
		08-18	1700		1655	21	1634		
		18-22	1850		1805	21	1784		
		22-24	1700		1655	21	1634		
	4th July 2020 to 31st July 2020	00-08	2150	45	2105	21	2084		
		08-18	2150		2105	21	2084		
		18-22	2300		2255	21	2234		
		22-24	2150		2105	21	2084		

<b>W3 zone Injection</b>	1st July 2020 to 31st July 2020	00-24	No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)
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\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\*\*Considering 400 kV Rihand stage-III - Vindhyaachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak  
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of WR-SR and ER-SR corridor has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implemetation.

^In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka SLDC by taking appropriate measures.

SR-WR TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st July 2020	00-06	22450	800	21650	14334	7316		
			21500**		20700**	13384**			
		06-08	22450		21650	14723	6927		
			21500**		20700**	13773**			
		08-09	20850		20050	14723	5327		
			19900**		19100**	13773**			
		09-17	20850		20050	14723	5327		
			19900**		19100**	13773**			
		17-18	20850		20050	14723	5327		
			19900**		19100**	13773**			
		18-24	20850		20050	14334	5716		
			19900**		19100**	13384**			
NR*	2nd July 2020	00-06	22450	800	21650	14334	7316		
			21500**		20700**	13384**			
		06-09	22450		21650	14723	6927		
			21500**		20700**	13773**			
		09-17	22450		21650	14723	6927		
			21500**		20700**	13773**			
		17-18	22450		21650	14723	6927		
			21500**		20700**	13773**			
		18-24	22450		21650	14334	7316		
			21500**		20700**	13384**			
NR*	3rd July 2020	00-06	22450	800	21650	14334	7316		
			21500**		20700**	13384**			
		06-08	22450		21650	14723	6927		
			21500**		20700**	13773**			
		08-09	19150		18350	14723	3627		
			18200**		17400**	13773**			
		09-17	19150		18350	14723	3627		
			18200**		17400**	13773**			
		17-18	19150		18350	14723	3627		
			18200**		17400**	13773**			
		18-24	19150		18350	14334	4016		
			18200**		17400**	13384**			

NR*	4th July 2020	00-06	22450	800	21650	14334	7316		
			21500**		20700**	13384**			
		06-08	22450		21650	14723	6927		
			21500**		20700**	13773**			
		08-09	19250		18450	14723	3727		
			18300**		17500**	13773**			
		09-17	19250		18450	14723	3727		
18300**	17500**		13773**						
17-18	19250	18450	14723	3727					
	18300**	17500**	13773**						
18-24	19250	18450	14334	4116					
	18300**	17500**	13384**						
NR*	5th July 2020	00-06	22450	800	21650	14334	7316		
			21500**		20700**	13384**			
		06-08	22450		21650	14723	6927		
			21500**		20700**	13773**			
		08-09	21000		20200	14723	5477		
			20050**		19250**	13773**			
		09-17	21000		20200	14723	5477		
20050**	19250**		13773**						
17-18	21000	20200	14723	5477					
	20050**	19250**	13773**						
18-24	21000	20200	14334	5866					
	20050**	19250**	13384**						
NR*	6th July 2020	00-06	22450	800	21650	14334	7316	Revision in TTC/ATC due to outage of 765 kV Gaya- Balia line.	
			21500**		20700**	13384**			
		06-08	22450		21650	14723	6927		
			21500**		20700**	13773**			
		08-09	22250		21450	14723	6727		-200
			21300**		20500**	13773**			
		09-17	22250		21450	14723	6727		-200
21300**	20500**		13773**						
17-18	22250	21450	14723	6727	-200				
	21300**	20500**	13773**						
18-24	22250	21450	14334	7116	-200				
	21300**	20500**	13384**						



SR**	1st July 2020	00-06	12600	750	11850	6698	5152	
		06-0930	12600		11850	6783	5067	
		0930-18	11950		11200	6783	4417	
		18-24	11950		11200	6698	4502	
SR**	2nd July 2020	00-06	12600	750	11850	6698	5152	
		06-09	12600		12600	6783	5817	
		09-18	11950		11200	6783	4417	
		18-24	11950		11200	6698	4502	
		3rd July 2020 to 31st July 2020	00-06		12900	750	12150	6698
	18-24		12900	12150	6698		5452	

\* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\*\*Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

\* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants =  $A * B / (B+C)$

Margin for ER-NR Applicants =  $A * C / (B+C)$

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

#Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.



**Simultaneous Export Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st July 2020 to 31st July 2020	00-06	4500	700	3800	388	3412		
		06-18			3800	1526	2274		
		18-24	4500		3800	388	3412		
NER*	1st July 2020	00-08	2150	45	2105	21	2084		
		08-18	2150		2105	21	2084		
		18-22	2300		2255	21	2234		
		22-24	2150		2105	21	2084		
NER*	2nd July 2020	00-08	2150	45	2105	21	2084		
		08-18	1700		1655	21	1634		
		18-22	1850		1805	21	1784		
		22-24	1700		1655	21	1634		
NER*	3rd July 2020	00-08	2150	45	2105	21	2084		
		08-18	1700		1655	21	1634		
		18-22	1850		1805	21	1784		
		22-24	1700		1655	21	1634		
NER*	4th July 2020 to 31st July 2020	00-08	2150	45	2105	21	2084		
		08-18	2150		2105	21	2084		
		18-22	2300		2255	21	2234		
		22-24	2150		2105	21	2084		
WR*									
SR*^	1st July 2020 to 31st July 2020	00-24	3700	400	3300	1150	2150		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

Limiting Constraints (Corridor wise)			Applicable Revisions	
Corridor	Constraint			
WR-NR	n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line		Rev- 0	
	N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT		Rev -1 to 8	
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli		Rev- 0 to 8	
ER-NR	1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. 2. N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt. 3. N-1 contingency of 400kV MPL- Maithon line will overload the other ckt.		Rev- 0 to 8	
WR-SR and ER-SR	n-1 contingency of one ckt of 765 kV Wardha - Nizamabad D/C will overload of the other ckt		Rev- 0 to 8	
	n-1 contingency of one ckt of 765 kV Angul - Srikakulam D/C will overload of the other ckt			
	Low Voltage at Gazuwaka (East) Bus.			
WR-SR and ER-SR	n-1 contingency of one 765/400 kV Nizamabad ICT will overload of ICT-I at Maheshwaram		Rev-03 to 04	
SR-WR	a) N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt		Rev- 0 to 8	
	b) N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs			
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line		Rev- 0 to 3	
	b) High Loading of 220 kV Samaguri-Sonabil S/C (200 MW)			
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line		Rev- 4 to 8	
	b) High Loading of 220 kV BTPS - Salakati DC (200 MW)			
NER-ER	a) N-1 contingency of 400 kV Silchar- Azara line		Rev- 0 to 3	
	b) High Loading of 400 kV Silchar-Killing Line			
NER-ER	a) N-1 contingency of 400 kV Silchar- Azara line		Rev- 4 to 8	
	b) High Loading of 220 kV Killing- Misa D/C TL			
W3 zone Injection	---		Rev- 0 to 8	
Limiting Constraints (Simultaneous)			Applicable Revisions	
NR	Import	1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. 2. N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt. 3. N-1 contingency of 400kV MPL- Maithon line will overload the other ckt.	Rev- 0 to 8	
		n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line		Rev- 0
		N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT		Rev- 1 to 8
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli		Rev- 0 to 8
	Import	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Samaguri-Sonabil S/C (200 MW)	Rev- 0 to 3	
NER	Import	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Samaguri-Sonabil S/C (200 MW)	Rev- 4 to 8	
	Export	a) N-1 contingency of 400 kV Silchar- Azara line b) High Loading of 400 kV Silchar-Killing Line	Rev- 0 to 3	
	Export	a) N-1 contingency of 400 kV Silchar- Azara line b) High Loading of 220 kV Killing- Misa D/C TL	Rev- 4 to 8	
SR	Import	n-1 contingency of one ckt of 765 kV Wardha - Nizamabad D/C will overload of the other ckt	Rev- 0 to 8	
		n-1 contingency of one ckt of 765 kV Angul - Srikakulam D/C will overload of the other ckt		
		Low Voltage at Gazuwaka (East) Bus		
	Import	n-1 contingency of one 765/400 kV Nizamabad ICT will overload of ICT at Maheshwaram		Rev - 03 to 04
Export	N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt		Rev- 0 to 8	
	N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs			

**National Load Despatch Centre  
Total Transfer Capability for July 2020**

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
1	29th April 2020	Whole Month	Revision in TTC/ATC after after commissioning of 400 kV Aligarh (PG) - Prithala - Kadarapur - Sohna Road link and 765 kV Bikaner - Moga D/C	WR-NR/Import of NR
2	28th May 2020	Whole Month	Revision in STOA margin due to operationalization of MTOA from Rajasthan Solar to Maharashtra and MP	NR-WR/Export of NR
3	29th June 2020	Whole Month	Revision in STOA margin due to change in LTA quantum from GIWEL_SECI-III_RE (Wind, Bhuj) to Punjab from 151.2 MW to 200 MW	WR-NR/Import of NR
			Revision in STOA margin due to allocation of 20.75 MW power from Kameng HEP to UP, Haryana, Chhattisgarh and Goa	NER-ER/Export of NER/ER-NR/Import of NR
		30th June 2020	Revision in TTC/ATC due to forced outage of 400/220 kV ICT-II at Jeypore	ER-SR/Import of SR
		Whole Month	Revision in TTC/ATC due to the following:- a) Change in load-generation balance of NER b) Commissioning of one unit (1x150 MW) of Kameng HEP	NER-ER/ER-NR/Import & Export of NER
			1st July 2020	Revision in TTC/ATC due to outage of 765/400 kV ICT-I at Maheshwaram
1st July 2020	Revision in TTC/ATC due to outage of 765 kV Gwalior - Agra -II	WR-NR/ER-NR/Import of NR		
4	30th June 2020	2nd July 2020	Revised TTC due to day time shutdown of 400 kV Bongaigaon-Byrnihat S/C	NER-ER/ER-NR/Import & Export of NER
			Revision in TTC/ATC due to outage of 765/400 kV ICT-I at Maheshwaram	WR-SR/ER-SR/Import of SR
5	1st July 2020	3rd July 2020	Revision in TTC/ATC due to simultaneous outage of 765 kV Aligarh – Gr. Noida line, 765 kV Gaya- Balia line and 765 kV Jabalpur – Bhopal line.	WR-NR/ER-NR/Import of NR
			Revised TTC due to day time shutdown of 400 kV Bongaigaon-Byrnihat S/C	NER-ER/ER-NR/Import & Export of NER
6	2nd July 2020	4th July 2020	Revision in TTC/ATC due to simultaneous outage of 765 kV Aligarh – Gr. Noida line and 765 kV Gaya- Balia line	WR-NR/ER-NR/Import of NR
7	3rd July 2020	5th July 2020	Revision in TTC/ATC due to simultaneous outage of 765 kV Gwalior - Orai line and 765 kV Gaya- Balia line	WR-NR/ER-NR/Import of NR
8	4th July 2020	6th July 2020	Revision in TTC/ATC due to outage of 765 kV Gaya- Balia line	ER-NR/Import of NR

ASSUMPTIONS IN BASECASE					
				Month : July'2020	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	<b>NORTHERN REGION</b>				
1	Punjab	10228	9530	4580	4618
2	Haryana	9146	9428	2953	2953
3	Rajasthan	10205	11428	6168	6168
4	Delhi	5674	6558	753	753
5	Uttar Pradesh	18102	15529	9903	9908
6	Uttarakhand	2144	1981	1060	1015
7	Himachal Pradesh	1562	1558	859	854
8	Jammu & Kashmir	3049	1686	1075	1017
9	Chandigarh	375	303	0	0
10	ISGS/PPs	23	23	20932	19626
	<b>Total NR</b>	<b>60510</b>	<b>58023</b>	<b>48283</b>	<b>46912</b>
II	<b>EASTERN REGION</b>				
1	Bihar	5380	4412	99	110
2	Jharkhand	1637	1024	425	421
3	Damodar Valley Corporation	3028	2466	4980	4180
4	Orissa	4823	3995	3952	2615
5	West Bengal	8541	7006	5659	4956
6	Sikkim	114	43	0	0
7	Bhutan	171	168	1474	1444
8	ISGS/PPs	-171	-168	11907	10404
	<b>Total ER</b>	<b>23523</b>	<b>18947</b>	<b>28495</b>	<b>24128</b>
III	<b>WESTERN REGION</b>				
1	Maharashtra	16912	14197	12996	9886
2	Gujarat	13683	8433	10325	6208
3	Madhya Pradesh	8253	5455	4058	2863
4	Chattisgarh	3890	3168	2239	2230
5	Daman and Diu	297	153	0	0
6	Dadra and Nagar Haveli	781	550	0	0
7	Goa-WR	513	326	0	0
8	ISGS/PPs	4640	3609	33397	25451
	<b>Total WR</b>	<b>48969</b>	<b>35891</b>	<b>63015</b>	<b>46638</b>

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	9316	6695	6310	5934
2	Telangana	9937	9870	5913	4863
3	Karnataka	8351	4343	6606	3257
4	Tamil Nadu	14738	12867	8660	7460
5	Kerala	3683	2236	1649	423
6	Pondy	298	246	0	0
7	Goa-SR	58	48	0	0
8	ISGS/IPPs	0	0	14970	12179
	Total SR	46381	36305	44109	34117
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	111	70	18	16
2	Assam	1707	1346	295	245
3	Manipur	183	82	0	0
4	Meghalaya	269	198	237	142
5	Mizoram	99	66	68	42
6	Nagaland	120	75	22	16
7	Tripura	259	154	76	75
8	ISGS/IPPs	159	81	2385	2242
	Total NER	2907	2073	3101	2778
	Total All India	182131	151157	187003	154572