National Load Despatch Centre Total Transfer Capability for June 2013

Revision No. 13

Issue Date: 15/06/2013

Issue Time: 1230 hrs

| | # against any corrido | or indicate | | n has been doi | ne for this corr Available | idor Long Term | Margin | Changes | | |
|--------------------|-------------------------------------|-------------------------|--|-----------------------|--|---|--|--------------------------------------|--|--|
| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Access (LTA)/ Medium Term Open Access (MTOA) | Available for Short Term Open Access (STOA) | in TTC w.r.t. Last Revision | Comments | |
| NR-WR | 1st June 2013 to 30th June 2013 | 00-24 | 2500 | 500 | 2000 | 286 | 1714 | | Revised due to commissioning of 765 kV Agra-Jhatikara. | |
| | 1st June 2013 to 9th June 2013 | 00-24 | 5700 ^Δ | 500 | 5200^{Δ} | 2787^{Δ} | 2413 | | Revised due to commissioning of 765 kV Agra-Jhatikara. | |
| | 10th June 2013 | 00-08' | 5700 [∆] | 500 | 5200^{Δ} | 2787^{Δ} | 2413 | | Revised due to deferrment of 765 | |
| | 104104110 2010 | 08-24' | 5700 [∆] | 500 | 5200^{Δ} | 2787^{Δ} | 2413 | | kV Agra-Jhatikara Shutdown. | |
| WR-NR ¹ | 11th June 2013 | 00-07' | 5700 ^Δ | 500 | 5200^{Δ} | 2787^{Δ} | 2413 | | | |
| WK-NK | | 07-24' | 3100 ^Δ | 300 | 2800^{Δ} | 2787^{Δ} | 13 | | Revised due to Shutdown of 765 kV | |
| | 12th June 2013 | 00-24 | 3100 [∆] | 300 | 2800^{Δ} | 2787^{Δ} | 13 | | Agra-Jhatikara. | |
| | 13th June 2013 to 30th June 2013 | 00-24 | 5700 [∆] | 500 | 5200^{Δ} | 2787^{Δ} | 2413 | | Revised due to commissioning of 765 kV Agra-Jhatikara. | |
| NR-ER | 1st June 2013 to | 00-17 23-24 | 1000 | 200 | 800 | 0 800 | | | | |
| | 30th June 2013 | 17-23 | 1100 | | 900 | | 900 | | | |
| ER-NR | 1st June 2012 | 00-09 | 3600 3000 | 300 300 | 3300 2700 | 1913 1913 | 1387 787 | | Revised due to shutdown of 400 kV | |
| | 1st June 2013 | 18-24 | 3600 | 300 | 3300 | 1913 | 1387 | | Kahalgaon-Biharshariff 1 | |
| | 2nd June 2013 | 00-24 | 3600 | 300 | 3300 | 1913 | 1387 | | | |
| | 3rd June 2013 | 00-09 | 3600 | 300 | 3300 | 1913 | 1387 | | Revised due to shutdown of 400 kV | |
| | | 09-18' 18-24 | 3000 3600 | 300 300 | 2700 3300 | 1913 1913 | 787 1387 | | Kahalgaon-Biharshariff 2 | |
| | 4th June 2013 | 00-09 | | | | | | | | |
| | | 18-24 | 3600 | 300 | 3300 | 1913 | 1387 | | Revised due to shutdown of 400 kV Kahalgaon-Biharshariff ckt-1. | |
| | | 09-18' | 3000 | 300 | 2700 | 1913 | 787 | | | |
| | 5th June 2013 | 00-09 18-24 | 3600 | 300 | 3300 | 1913 | 1387 | | Revised due to shutdown of 400 kV | |
| | | 09-18' | 3000 | 300 | 2700 | 1913 | 787 | | Kahalgaon-Biharshariff ckt-1. | |
| | 6th June 2013 to | 00-17 | 0.000 | 200 | 2200 | 1913 | 1387 | | | |
| | 30th June 2013 | 23-24 17-23 | 3600 | 300 | 3300 | 1913 | 1387 | | | |
| W3-ER | 1st June 2013 to 30th June 2013 | 00-24 | 1650 | 300 | 1350 | 0 | 1350 | | | |
| ER-W3 | 1st June 2013 to 30th June 2013 | 00-24 | 1000 | 300 | 700 | 700 | 0 | | | |
| | 1st June 2013 to | 1 | | | | | | 1 | Desired des de aleman in LTA MTOA | |
| WD CD | 15th June 2013 | 00-24 | 1000 | 0 | 1000 | 1000 | 0 | | Revised due to change in LTA/MTOA quantum. | |
| WR-SR | 16th June 2013 to 30th June 2013 | 00-24 | 1000 | 0 | 1000 | 1000 | 0 | | | |
| SR-WR | 1st June 2013 to 30th June 2013 | 00-24 | 1000 | 0 | 1000 | 0 | 1000 | | | |
| | 1st June 2013 to | 00-05 10-19 | 1000 | | 1000 | | 888 | | Revised considering present loading of | |
| | 12th June 2013 | 05-10 19-24 | 1000 | 0 | 1000 | 112 | 888 | | 400KV Rourkela-Talcher D/C | |
| | 124 1 2012 | 00-08 | 1000 | 0 | 1000 | 112 | 888 | | Revised due to Emergency shutdown of | |
| | 13th June 2013 | 19-24 08-19' | 700 | 0 | 700 | 700 | 0 | | Talcher-Kolar HVDC Pole-2. | |
| ER-SR | 14th June 2013 to | 00-07 | | | - | 100 | | | Revised due to shutdown of 400 kV | |
| | 15th June 2013 | 18-24 | 1000 | 0 | 1000 | 112 | 888 | 400 | Rourkela-Talcher ckt-1/2 | |
| | | 07-18' 00-07 | 600 | | 600 | | 488 | 400 | | |
| | 16th June 2013 to 19th June 2013 | 18-24 | 1000 | 0 | 1000 | 612 | 388 | | Revised due to shutdown of 400 kV Rourkela-Talcher ckt-1/2 | |
| | 1901 June 2013 | 07-18' | 600 | | 600 | | 0 | 400 | KOULKEIA- I AICHEI UKI-1/2 | |
| | 20th June 2013 to | 00-05 10-19 | 1000 | | 1000 | | 388 | | | |
| | 30th June 2013 | 05-10 | 1000 | 0 | 1000 | 612 | 200 | | | |
| | | 19-24 | 1000 | | 1000 | | 388 | | | |

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Revision No. 13

against any corridor indicates that revision has been done for this corridor Long Term Margin Changes Available Total Available for Time Access (LTA)/ in TTC Reliability Transfer Transfer Corridor Date Period Medium Term Short Term w.r.t. Comments Capability Capability Margin **Open Access Open Access** Last (hrs) (TTC) (ATC) (MTOA) (STOA) Revision 00-17 1st June 2013 to 700 503 700 0 SR-ER 197 23-24 30th June 2013 17-23 700 700 503 00-07 1st June 2013 to 575 540 230 310 Revised due to shutdown of 400 35 18-24 8th June 2013 kV Binaguri-Bongoigaon ckt 2 400 365 230 135 07-18' 9th June 2013 to 00-24575 35 230 540 310 11th June 2013 00-08 12th June 2013 to 575 540 230 310 Revised due to shutdown of 400 35 18-24 13th June 2013 kV Binaguri-Bongoigaon ckt 2 08-18' 400 365 230 135 ER-NER# Revised due to cancellation of 400 14th June 2013 to 00-24 575 35 540 230 310 175 kV Binaguri-Bongaigaon ckt-2 15th June 2013 shutdown. Revised due to cancellation of 400 16th June 2013 00-24 575 35 540 230 310 kV Binaguri-Bongaigaon ckt-2 shutdown. 17th June 2013 to 00-24 575 35 540 230 310 30th June 2013 00-17 1st June 2013 to 520 420 420 NER-ER 100 0 23-24 30th June 2013 17-23 320 220 220 Revised due to Non-commissioning 1st June 2013 to 00-24 5400 200 5200 3800 1400 Kudamkulam unit-1 and change in 15th June 2013 LTA quantum as Talcher unit-4 has S1-S2 gone under annual maintenance 16th June 2013 to from 00:00 Hrs of 27.05.2013 to 00-24 5400 5200 4500 700 200 30th June 2013 30.06.2013. LTA/MTOA quantum revised due to Import of 1st June 2013 to 00-24 5600 300 5300 3475 1825 Punjab 30th June 2013 change in Allocation. Import TTC 1st June 2013 to LTA and MTOA as per ex-pp for DD & 00-24 980 0 980 schedule 30th June 2013 DNH 00-08 9000 8800 1970 1st June 2013 08-17' 200 6830 8000 7800 970 Revised due to shutdown of 400 kV 23-24 8500 8300 1470 Raipur-Wardha D/C from 01st June 17-23 00-17 2013 to 2nd June 2013 8000 7800 970 1470 17-19 8300 8500 W3 zone 2nd June 2013 6830 200 19-23 9500 9300 2470 Injection 23-24 9000 8800 1970 3rd June 2013 to 00-17. 9000 8800 1970 6830 15th June 2013 23-24 200 17-23 9500 9300 2470 00-17, 16th June 2013 to 9000 8800 1170 200 7630 23-24 30th June 2013 17-23 9500 9300 1670

1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam

2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry

3) W3 comprises of the following regional entities :

a) Chattisgarh, b) Jindal Power Limited (JPL), c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat

g) In cases where TTC is revised on account of any transmission element shutdown, the revised TTC shall be effective till the time the transmission element under shutdown is restored back.

Δ. includes 1500 MW on the dedicated Mundra-Mohindergarh HVDC bipole of M/s Adani Power Limited which is scheduled separately from the generation at stage-III of APL Mundra (3*660 MW).

National Load Despatch Centre Total Transfer Capability for June 2013

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Revision No. 13

against any corridor indicates that revision has been done for this corridor

| Corridor | Date Time Period (hrs) | Transfer | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|----------|------------------------------|----------|-----------------------|--|--|--|---|----------|
|----------|------------------------------|----------|-----------------------|--|--|--|---|----------|

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

• 765 kV Agra-Jhatikara

• One of the 765/400 kV 1500 MVA ICT at Agra

765 kV Gwalior-Agra one circuit
765 kV Bina-Gwalior one circuit

Limiting Constraints

| Corridor | Constraint |
|----------------------|--|
| NR-WR | (n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. |
| WR-NR | (n-1) contingency of 765/400 kV ICT at Agra |
| NR-ER | (n-1) contingency of 400 kV Allahabad-Pusauli |
| ER-NR | Outage in 400 kV Purnea-Muzaffarpur Section |
| W3-ER | (n-1) contingency of either 400 kv Mejia-Maithon or (n-1) contingency of 400 kv MPL -maithon |
| ER-W3 | High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Rourkela-Raigarh |
| WR-SR | Bhadrawati HVDC B/B link capacity |
| SR-WR | Bhadrawati HVDC B/B link capacity |
| ER-SR | (n-1) contingency of 400 kV Rourkela-Talcher |
| SR-ER | |
| ER-NER | (n-1) contingency of 400 kV Farakka-Malda* High Loading of 220 kV BTPS-Agia (n-1) contingency of 400 kV Balipara – Bongaigaon |
| NER-ER | (n-1) contingency of 400 kV Balipara-Bongaigaon-I (n-1) contingency of 220 kV Samaguri – Saruajai I* |
| S1-S2 | (n-1) contingency of 400 kV Hosur-Salem D/C line, 400kV Hosur-Salem & 400kV Somanahalli-Salem SC line. |
| Import of Punjab | (n-1) contingency of ICT at Patiala/Moga |
| W3 zone Injection | (n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section |

*Primary constraints

Simultaneous Import Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments | |
|-----------------|-------------------------------------|-------------------------|--|-----------------------|--|--|--|---|--|--|
| ER | | | | | | | | | | |
| | | 00-09 | 9300^{Δ} | 800 | 8500^{Δ} | 4300 | 4200 | | | |
| | 1st June 2013 | 09-18' | 8700^{Δ} | 800 | 7900^{Δ} | 4300 | 3600 | | Revised due to shutdown of 400 kV Kahalgaon-Biharshariff 1 | |
| | | 18-24 | 9300^{Δ} | 800 | 8500^{Δ} | 4300 | 4200 | | | |
| | 2nd June 2013 | 00-24 | 9300^{Δ} | 800 | 8500^{Δ} | 4300 | 4200 | | | |
| | | 00-09 | 9300 ^Δ | 800 | 8500 ^Δ | 4300 | 4200 | | Revised due to shutdown of 400 kV | |
| | 3rd June 2013 | 09-18' | 8700 ^Δ | 800 | 7900 ^Δ | 4300 | 3600 | | Kahalgaon-Biharshariff 2 | |
| | 41 L 2012 | 18-24 00-09 | $\frac{9300^{\Delta}}{9300^{\Delta}}$ | 800 800 | $\frac{8500^{\Delta}}{8500^{\Delta}}$ | 4300 4300 | 4200 | | Revised due to shutdown of 400 kV | |
| NR ¹ | 4th June 2013 | 18-24 09-18' | 8700^{Δ} | 800 | 7900^{Δ} | 4300 | 3600 | | Kahalgaon-Biharshariff 1 | |
| NK | 5th June 2013 | 00-09 18-24 | 9300 ^Δ | 800 | 8500 ^Δ | 4300 | 4200 | | Revised due to shutdown of 400 kV | |
| | | 09-18' | 8700^{Δ} | 800 | 7900^{Δ} | 4300 | 3600 | | Kahalgaon-Biharshariff 1 | |
| | 6th June 2013 to 09th June 2013 | 00-24 | 9300^{Δ} | 800 | 8500^{Δ} | 4300^{Δ} | 4200 | | | |
| | 10th June 2013 | 00-08' | 9300 [∆] | 800 | 8500 ^Δ | 4300^{Δ} | 4200 | | Revised due to deferrment of 765 kV Agra-Jhatikara Shutdown. | |
| | | 08-24' | 9300 ^Δ | 800 | 8500 ^Δ | | 4200 | | | |
| | 11th June 2013 | 00-07' 07-24' | 9300^{Δ} | 800 600 | $\frac{8500^{\Delta}}{6100^{\Delta}}$ | 4300^{Δ} | 4200 | | Revised due to Shutdown of 765 kV | |
| | 12th June 2013 | 07-24 | 6700^{Δ} 6700^{Δ} | 600 | 6100^{Δ} | 4300^{Δ} | 1400 | | Agra-Jhatikara. | |
| | 13th June 2013 to 30th June 2013 | 00-24 | 9300 [∆] | 800 | 8500 ^Δ | 4300 [∆] | 4200 | | | |
| | 1st June 2013 to 08th June 2013 | 00-07 18-24 | 575 | 35 | 540 | 230 | 310 | | Revised due to shutdown of 4 kV Binaguri-Bongoigaon ckt 2 | |
| | | 07-18' | 400 | | 365 | 230 | 135 | | k v Binaguri-Bongoigaon ekt 2 | |
| | 9th June 2013 to 11th June 2013 | 00-24 | 575 | 35 | 540 | 230 | 310 | | | |
| | 12th June 2013 to 13th June 2013 | 00-08 18-24 | 575 | 35 | 540 | 230 | 310 | | Revised due to shutdown of 400 kV Binaguri-Bongoigaon ckt 2 | |
| NER# | | 08-18' | 400 | | 365 | 230 | 135 | | Revised due to cancellation of 400 | |
| | 14th June 2013 to 15th June 2013 | 00-24 | 575 | 35 | 540 | 230 | 310 | 175 | kV Binaguri-Bongaigaon ckt-2 shutdown. | |
| | 16th June 2013 | 00-24 | 575 | 35 | 540 | 230 | 310 | | Revised due to cancellation of 400 kV Binaguri-Bongaigaon ckt-2 shutdown | |
| | 17th June 2013 to 30th June 2013 | 00-24 | 575 | 35 | 540 | 230 | 310 | | | |
| WR | | | | | | | | | | |

Simultaneous Import Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|--------------|---|-------------------------|--|-----------------------|--|--|--|---|---|
| | 1st June 2013 to | 00-05 10-19 | 2000 | 0 | 2000 | 1112 | 888 | | Revised due to Non-commissioning Kudamkulam unit-1 and change in LTA |
| | 15th June 2013 | 05-10 19-24 | 2000 | U | 2000 | 1112 | 888 | | quantum. |
| | 13th June 2013 | 00-08 19-24 | 2000 | 0 | 2000 | 1112 | 888 | | Revised due to Emergency shutdown of Talcher-Kolar HVDC Pole-2. |
| | | 08-19' | 1700 | | 1700 | 1700 | 0 | | |
| SR | R 14th June 2013 to 15th June 2013 | 00-07 18-24 | 2000 | 0 | 2000 | 1112 | 888 | | Revised due to shutdown of 400 kV Rourkela-Talcher ckt-1/2 |
| | | 07-18' | 1600 | | 1600 | | 488 | 400 | |
| | 16th June 2013 to 30th June 2013 | 00-07 18-24 | 2000 | 0 | 2000 | 1612 | 388 | | Revised due to shutdown of 400 kV Rourkela-Talcher ckt-1/2 |
| 30th Julie 2 | 30ui Julie 2013 | 07-18' | 1600 | | 1600 | | 0 | 400 | |
| | 16th June 2013 to | 00-05 10-19 | 2000 | | 2000 | 1612 | 388 | | |
| | 30th June 2013 | 05-10 19-24 | 2000 | 0 | 2000 | 1012 | 388 | | |

Δ. includes 1500 MW on the dedicated Mundra-Mohindergarh HVDC bipole of M/s Adani Power Limited which is scheduled separately from the generation at stage-III of APL Mundra (3*660 MW).

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

• 765 kV Agra-Jhatikara

• One of the 765/400 kV 1500 MVA ICT at Agra

• 765 kV Gwalior-Agra one circuit

• 765 kV Bina-Gwalior one circuit

Simultaneous Export Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|----------|------------------------------------|-------------------------|--|-----------------------|--|--|--|---|----------|
| NR | 1st June 2013 to 30th June 2013 | 00-17 23-24 | 3500 | 700 | 2800 | 286 | 2514 | | |
| | 50til Julie 2015 | 17-23 | 3600 | | 2900 | | 2614 | | |
| NER | 1st June 2013 to | 00-17 23-24 | 520 | 100 | 420 | 0 | 420 | | |
| | 30th June 2013 | 17-23 | 320 | | 220 | | 220 | | |
| WR | | | | | | | | | |
| WK | | | | | | | | | |
| SR | 1st May 2013 to 31st May 2013 | 00-17 23-24 | 1700 | 0 | 1700 | 197 | 1503 | | |
| | 515t Way 2015 | 17-23 | 1700 | | 1700 | | 1503 | | |

Limiting Constraints

| NR | Import | (n-1) contingency of 400 kV Farakka-Malda* (n-1) contingency of 765/400 kV ICT at Agra* |
|-----|--------|--|
| | Export | (n-1) contingency of 400 kV Allahabad-Pusauli |
| | Import | High Loading of 220 kV BTPS-Agia |
| | | (n-1) contingency of 400 kV Balipara – Bongaigaon-I |
| NER | | (n-1) contingency of 400 kV Farakka-Malda* |
| | Export | (n-1) contingency of 220 kV Samaguri – Saruajai I* |
| | | (n-1) contingency of 400 kV Balipara-Bongaigaon-I |
| | Import | (n-1) contingency of 400 kV Rourkela-Talcher* |
| SR | | Bhadrawati HVDC B/B link capacity. |
| | Export | Bhadrawati HVDC B/B link capacity. |

*Primary constraints

ASSUMPTIONS IN BASECASE

| | | Lo | ad | Generation | | | |
|--------|----------------------------|-------------------|--------------------------|--------------|------------------|--|--|
| S.No. | Name of State/Area | Peak Load (MW) | Off Peak Load (MW) | Peak (MW) | Off Peak (MW) | | |
| I | NORTHERN REGION | | | | | | |
| 1 | Punjab | 5637 | 5311 | 2111 | 2126 | | |
| 2 | Haryana | 5363 | 5014 | 3289 | 3289 | | |
| 3 | Rajasthan | 6574 | 5912 | 3466 | 3472 | | |
| 4 | Delhi | 4605 | 3932 | 1416 | 1416 | | |
| 5 | Uttar Pradesh | 10824 | 10831 | 6163 | 5976 | | |
| 6 | Jammu & Kashmir | 1825 | 1671 | 604 | 592 | | |
| 7 | Uttarakhand | 1476 | 1081 | 757 | 673 | | |
| 8 | Himachal Pradesh | 1043 | 943 | 590 | 493 | | |
| 9 | Chandigarh | 227 | 192 | 0 | 0 | | |
| 10 | ISGS | | | 16916 | 1462 | | |
| | Total NR | 37574 | 34888 | 35312 | 3266 | | |
| | | | | | | | |
| Ш | EASTERN REGION | | | | | | |
| 1 | West Bengal | 6658 | 5280 | 4836 | 367 | | |
| 2 | Jharkhand | 1035 | 715 | 483 | 54 | | |
| 3 | Orissa | 3597 | 2530 | 2451 | 161 | | |
| 4 | Bihar | 1743 | 1430 | 101 | 10 | | |
| 5 | Damodar Valley Corporation | 2461 | 2310 | 2954 | 295 | | |
| 6 | Sikkim | 45 | 45 | 0 | | | |
| 7 | Bhutan | 112 | 112 | 275 | 26 | | |
| 8 | ISGS | | | 7384 | 585 | | |
| | Total ER | 15651 | 12422 | 18484 | 1499 | | |
| | | | | | | | |
| III | WESTERN REGION | | | | | | |
| 1 | Chattisgarh | 2977 | 2132 | 2518 | 198 | | |
| 2 | Madhya Pradesh | 7112 | 4894 | 3601 | 280 | | |
| 3 | Maharashtra | 15798 | 12916 | 13113 | 945 | | |
| 4 | Gujarat | 10470 | 8369 | 10918 | 776 | | |
| 5 | Goa | 327 | 198 | | | | |
| 6 | Daman and Diu | 260 | 181 | | | | |
| 7 | Dadra and Nagar Haveli | 612 | 479 | 40000 | 1100 | | |
| 8 | ISGS | | | 13063 | 1199 | | |
| | Total WR | 37556 | 29169 | 43213 | 3400 | | |
| IV | SOUTHERN REGION | | | | | | |
| 1 | Andhra Pradesh | 10283 | 9413 | 7290 | 656 | | |
| 2 | | | | | | | |
| 2 | Tamil Nadu Karnataka | 10813 | 9100 | 6050 | 540 | | |
| 3 | Kerala | 8503 3254 | 7453 2414 | 4779 2007 | 423 | | |
| 4 5 | Pondy | 3254 | 2414 241 | 2007 | 79 | | |
| 6 | Goa | 84 | 84 | | | | |
| 7 | ISGS | 04 | 04 | 10846 | 1004 | | |
| 1 | Total SR | 22250 | 29705 | | 2704 | | |
| | | 33250 | 28705 | 30972 | 2104 | | |
| v | NORTH-EASTERN REGION | | | | | | |
| 1 | Manipur | 110 | 203 | 0 | | | |
| 2 | Meghalaya | 290 | 53 | 95 | 8 | | |
| 3 | Mizoram | 75 | 84 | 4 | | | |
| 4 | Nagaland | 120 | 168 | 8 | | | |
| 5 | Assam | 1320 | 880 | 190 | 18 | | |
| 6 | Tripura | 240 | 1537 | 85 | 8 | | |
| - | Arunachal Pradesh | 110 | 924 | 0 | | | |
| 7 | | | | | | | |
| 7 8 | | | | | | | |
| | ISGS Total NER | 0 | 0 3848 | 1013 1395 | 57 92 | | |