

**National Load Despatch Centre  
Total Transfer Capability for June 2015**

Issue Date: 02/03/2015

Issue Time: 1510 hrs

Revision No. 1

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st Jun 2015 to 30th Jun 2015	00-24	2500	500	2000	706	1294		
WR-NR	1st Jun 2015 to 30th Jun 2015	00-17	4900	500	4400	4769	0		
		23-24							
		17-23	4900		4400		0		
NR-ER*	1st Jun 2015 to 30th Jun 2015	00-06	2000	200	1800	293	1507		
		06-18'	2000		1800	358	1442		
		18-24	2000		1800	293	1507		
ER-NR	1st Jun 2015 to 30th Jun 2015	00-17	4500	300	4200	2431	1769		
		23-24							
		17-23	4500		4200		1769		
W3-ER <sup>s</sup>	1st Jun 2015 to 30th Jun 2015	00-24	1800	300	1500	583	917		STOA Margin revised due to grant of MTOA from Chattisgarh to KSEB by CTU.
ER-W3	1st Jun 2015 to 30th Jun 2015	00-24	1000	300	700	874	0		
WR-SR	1st Jun 2015 to 30th Jun 2015	00-24	2100	750	1350	1350	0		
SR-WR *	1st Jun 2015 to 30th Jun 2015	00-24	No limit is being Specified.						
ER-SR	1st Jun 2015 to 30th Jun 2015	00-06	2650	0	2650	2585	65		
		18-24				2650	0		
		06-18'							
SR-ER *	1st Jun 2015 to 30th Jun 2015	00-24	No limit is being Specified.						
ER-NER	1st Jun 2015 to 30th Jun 2015	00-17	860	40	820	210	610		
		23-24							
		17-23	750		710		500		
NER-ER	1st Jun 2015 to 30th Jun 2015	00-17	1040	30	1010	0	1010		
		23-24							
		17-23	1250	40	1210		1210		
S1-S2	1st Jun 2015 to 5th Jun 2015	00-24	2610	305	2305	2790	0		
	6th Jun 2015 to 14th Jun 2015	00-24	2910	305	2605	2898	0		
	15th Jun 2015 to 30th Jun 2015	00-24	2910	305	2605	2819	0		
Import of Punjab	1st Jun 2015 to 30th Jun 2015	00-24	5700	300	5400	3790	1610		
Import TTC for DD & DNH	1st Jun 2015 to 30th Jun 2015	00-24	1200	0	1200	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st Jun 2015 to 30th Jun 2015	00-17	9400	200	9200	7094	2106		STOA Margin revised due to grant of MTOA from Chattisgarh to KSEB by CTU.
		23-24							
		17-23	9900		9700		2606		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

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\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

1) S1 comprises of Telangana, AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Puducherry

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak  
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

**Limiting Constraints**

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High Loading of 400kV Singrauli-Anpara & High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli
ER-NR	(n-1) contingency of 400 kV Farakka-Malda D/C
W3-ER	i. (n-1) Contingency of 400 kV MPL-Maithon S/C ii. (n-1) contingency of 400kV Sterlite-Rourkela S/C
ER-W3	(n-1) contingency of 400kV Raigarh-Jharsuguda-Rourkela
WR-SR & ER-SR	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
ER-NER	N-1 contingency of 220/132 kV, 2x100 MVA ICTs at Dimapur.
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
S1-S2	(n-1) contingency of one circuit of 400 kV Kolar-Hosur D/C
Import of DD & DNH	(n-1) contingency of 400/220KV 315MVA ICT at VAPI
Import of Punjab	(n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL)
W3 zone Injection	(n-1) contingency of 400 kV Raipur-Bhadrawati D/C section and High loading of 400kV Raipur-Wardha (850 MW SPS setting on each circuit of 400kV Raipur-Wardha)

\*Primary constraints

### Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st Jun 2015 to 30th Jun 2015	00-17 23-24	9400	800	8600	7200	1400		
		17-23	9400		8600		1400		
NER	1st Jun 2015 to 30th Jun 2015	00-17 23-24	860	40	820	210	610		
		17-23	750		710		500		
WR									
SR	1st Jun 2015 to 30th Jun 2015	00-06 18-24	4750	750	4000	3935	65		
		06-18'	4750		4000		0		

### Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st Jun 2015 to 30th Jun 2015	00-06	4500	700	3800	999	2801		
		06-18'			3800	1064	2736		
		18-24			3800	999	2801		
NER	1st Jun 2015 to 30th Jun 2015	00-17 23-24	1040	30	1010	0	1010		
		17-23	1250	40	1210		1210		
WR									
SR *	1st Jun 2015 to 30th Jun 2015	00-24	No limit is being Specified.						

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

### Limiting Constraints

NR	Import	(n-1) contingency of Kahalgaon-Banka S/C High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli
NER	Import	N-1 contingency of 220/132 kV, 2x100 MVA ICTs at Dimapur.
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa
SR	Import	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)
		2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.

\*Primary constraints

