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MR-WR	Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
No. 18 18 18 18 18 18 18 1		1st June 2018	00-06				100	1900		
Name 1900				2500	500	2000				
National Column National C		30th June 2018	18-24							
March Marc			00.00	9000	500	8500	9127	0		
St June 2018			00-08	8050**	300	7550**	8177**	0**		
March 10 10 10 10 10 10 10 1		1st June 2018								
Mark			08-24		500	, , , ,	, , , ,			
The column 100				9050**		8550**	8177**	373**		
Stantage				10000		9500	9127	373		
O6th June 2018			00-24	0050**	500	0550**	0177**	272**		
Mark	_	5th June 2018								
Name		06th June 2018	00-24	9000	500	0500	9127	U		
Number Part		2010	00 21	8050**		7550**	8177**	0**		
NR-NR* N				10000		9500	9127	373		
WR-NR* 8th June 2018 00-24 11500 500 11000 9127 1873 4 1873**** 4 1873**** 4 1873**** 4 1873**** 1873*** 4 1873*** 4 1873*** 4 1873*** 4 1873*** 4 1873*** 4 1873*** 4 1873*** 4 1873*** 1873*** 1873*** 1873*** 1873*** 1873*** 1873*** 1873*** 1873*** 1873*** 1883*** 1883*** 1883*** 1883*** </td <td></td> <td>7th June 2018</td> <td>00-24</td> <td></td> <td>500</td> <td></td> <td></td> <td></td> <td></td> <td></td>		7th June 2018	00-24		500					
WR-NR* 8th June 2018 00-24 10550** 500 10050** 8177*** 1873*** 4 WR-NR* 9th June 2018 530-12* 10000** 500 10050** 8177*** 1873** 4 9th June 2018 530-12* 500 9550*** 8177*** 1873*** 4 10050** 11500 9127 1873 4 4 4 11500 11000 9127 1873 4 4 4 10th June 2018 to 20h June 2018 102-24* 11500 500 11000 9127 1873 4 21st June 2018 00-24 11500 500 11000 9127 1873 4 21st June 2018 00-24 10550** 10050** 8177** 1873** 4 22nd June 2018 to 25th June 2018 00-24 10500 500 9500** 8177** 873** 8 Revised due to Forced outage of the publishing failure 25th June 2018 to 30th June 2018 00-24 12000 10500**										
WR-NR* 00-530° 11500 500 11000 9127 1873** 4 9th June 2018 530-12° 11500 500 11000 9127 1373 4 9th June 2018 530-12° 11000 500 9550*** 8177*** 1373*** 4 10550*** 10050*** 8177*** 1873*** 4 4 10th June 2018 to 20h June 2018 00-24 11500 500 11000 9127 1873 4 21st June 2018 00-24 11500 500 11000 9127 1873** 4 21st June 2018 00-24 10550** 500 9500** 8177*** 1873** 4 22nd June 2018 to 2018 to 30th June 2018 00-24 9550** 8550*** 8177*** 873*** 4 22nd June 2018 to 2018 to 30th June 2018 00-24 9550*** 9050*** 8177*** 873*** 4 29th June 2018 to 30th June 2018 00-24 500 9050*** 8177*** 873*** 1500		8th June 2018	00-24	11300	500	11000	9127	18/3		
WR-NR* 9th June 2018 00-530' 10550** 500 10050** 8177** 1873** 4 9th June 2018 530-12' 11000 500 9550*** 8177** 1373 4 10-24' 11500 500 10050** 8177** 1873** 4 10h June 2018 to 20h June 2018 00-24 11500 10050** 8177** 1873** 4 21st June 2018 to 20h June 2018 00-24 10500 500 10050** 8177** 1873** 4 22nd June 2018 to 25th June 2018 to 25th June 2018 to 2018 to 30 June		oth Julie 2010	00 21	10550**	200	10050**	8177**	1873**		
NR-NR*		9th June 2018	00.5201	11500		11000	9127	1873		
WR-NR* 9th June 2018 530-12' 11000 500 10500 9127 1373 4 10050** 11500 11000 9550*** 8177** 1873 1873** 10th June 2018 to 20h June 2018 to 20h June 2018 00-24 11500 500 11000 9127 1873 21st June 2018 to 20h June 2018 to 20h June 2018 00-24 10500** 500 9500 9127 373 4 21st June 2018 to 25h June 2018 to 25h June 2018 to 30h June 2018 00-24 10500 500 9500*** 9127 873 -1500 Champa - Kurukshetra Pole-1 be bushing failure 29th June 2018 to 30th June 2018 to 40th June 2018 to 40th June 2018 to 30th June 2018 to 40th June 2018 to			00-530'	1055044	500	1005044	017744	1072**		
Pith June 2018 S30-12' 10050** S00 9550** 8177** 1873 1873 1873** 11500 S00 11000 9127 1873 1873 1873** 1873** 11500 S00 11000 9127 1873 1873**	WR-NR*									
11500	,, == -,=-		530-12'	11000	500	10000) 1 2 /	10,0		
10th June 2018 to 20th June 2018 to 30th June										
10th June 2018 to 20th June 2018 to 25th June 2018 to 25th June 2018 to 25th June 2018 to 25th June 2018 to 28th June 2018 to 30th June			12 24!	11500	500	11000	9127	1873		
10th June 2018 to 20th June 2018 00-24 11500 10550** 10050** 8177** 1873			12-24	10550**	300	10050**	8177**	1873**		
10th June 2018 to 20th June 2018 to 20th June 2018 to 25th June 2018 to 25th June 2018 to 28th June 2018 to 28th June 2018 to 30th June 2018 to 50th June										
20h June 2018 10550** 10000 9500 9127 373			1 ()()-24	11300	500	11000	7127	1075		
21st June 2018 00-24 9050** 500 8550** 8177** 373**		20h June 2018		10550**		10050**	8177**	1873**		
21st June 2018 00-24 9050** 500 8550** 8177** 373**				10000		9500	9127	373		
22nd June 2018 to 25th June 2018 to 25th June 2018 to 25th June 2018 to 28th June 2018 to 28th June 2018 to 30th June		21st June 2018	00-24	10000	500)300	7127	373		
22nd June 2018 to 25th June 2018 to 25th June 2018 to 26th June 2018 to 28th June 2018 to 28th June 2018 to 30th June				9050**		8550**	8177**	373**		
25th June 2018	2	22md Ivano 2019 to		10500		10000	9127	873		
26th June 2018 to 28th June 2018 to 28th June 2018 to 30th June			00-24		500					
26th June 2018 to 28th June 2018 to 29th June 2018 to 30th June 20		25th 3th 2010								D : 11 (E 1 (CIB/DC
28th June 2018 9550** 9050** 8177** 873** bushing failure	2	26th June 2018 to	00-24	10500	500	10000	9127	8/3		
29th June 2018 to 30th June 2018 00-24 12000 11050** 500 10550** 8177** 2373 2373** NR-ER*		28th June 2018	00 24	9550**	300	9050**	8177**	873**	1300	=
NR-ER*	2	29th June 2018 to								
NR-ER* 1st June 2018 to 30th J			00-24		500					
NR-ER* 1st June 2018 to 30th June 2018 06-18 2000 200 1800 303 1497 ER-NR* 1st June 2018 to 30th June 2018 to 30th June 2018 00-24 5250 300 4950 3407 1543 W3-ER 1st June 2018 to 30th June 2018 00-24 No limit is being specified.		20110 20110		11050**		10550**	8177**	2373**		
NR-ER* 30th June 2018		1st June 2018 to	00-06	2000		1800	193	1607		
ER-NR* 1st June 2018 to 30th June 2018 to to 30th June 2018 to 30th June 2018 to 30th June 2018 to 30th June 2018	NR-HR* I				200				4	
W3-ER 1st June 2018 00-24 5250 300 4950 3407 1543			18-24	2000		1800	193	1607		
W3-ER to 00-24 No limit is being specified. 30th June 2018	H'R-NR* I		00-24	5250	300	4950	3407	1543		
30th June 2018		1st June 2018								
			00-24				No lim	it is being specifie	ed.	
1st June 2018										
	FD W/2		00.24				No lim	it is baing specific	od.	
ER-W3 to 00-24 No limit is being specified.			00-24				NO IIM	it is being specifie	u.	

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-07	5150		4650		135		
	1st June 2018	07-22	4150	500	3650	4515	0		
	15t 3une 2010	22-24	4150	. 300	3650	1313	0		
		00-930	4150		3650	4515	0		
	2nd June 2018	930-18	3950	500	3450		0		
	Ziid valle 2010	18-24	4150	300	3650	1313	0		
	2.17 2010	00-05	4150		3650		0		
	3rd June 2018 to	05-22	4150	500	3650	4515	0		
WR-SR	09th June 2018	22-24	4150		3650	4313	0		
	10th June 2018 to	00-05	5150	500	4650	4515	135		
	11th June 2018	05-22	5150	500	4650	4515	135		
		22-24	5150		4650		135		
		00-05	5150	500	4650		135		
	12th June 2018	05-0730	5150		4650	4515	135		
		0730-22	4800		4300		0		
		22-24	4800		4300		0		
	13th June 2018 to 16th June 2018	00-05	5150	500	4650		135		
		05-22	5150		4650	4515	135		
		22-24	5150		4650		135		
		00-730	5150	500	4650		135		
	17th June 2018	730-22	4750		4250	4515	0		
		22-24	4750		4250		0		
		00-05	4750		4250		0		
	18th June 2018	05-22	4750	500	4250	4515	0		
		22-24	4750		4250		0		
WR-SR	19th June 2018 to	00-05	5150		4650		135		
	25th June 2018	05-22	5150	500	4650	4515	135		
		22-24	5150		4650		135		
		00-05	5150		4650		135		
	26th June 2018 to	05-0630	5150	500	4650	4515	135		
	27th June 2018	0630-22	4800	300	4300	4313	0	-350	Revised due to Shutdown of 765 kV Raichur-Sholapur-2 line for AMP works
		22-24	4800		4300		0	-350	Shorapur-2 line for Aivir works
	204 1 2010 4	00-05	5150		4650		135		
	28th June 2018 to 30th June 2018	05-22	5150	500	4650	4515	135		
	2000 2000 2010	22-24	5150		4650		135		
SR-WR *	1st June 2018 to 30th June 2018	00-24				No lim	it is being Specifie	d.	
		00-06				3263	837		
ER-SR	1st June 2018 to	06-18	4350	250	4100	3348	752		
	30th June 2018	18-24				3263	837		
SR-ER *	1st June 2018 to 30th June 2018	00-24	No limit is being Specified.						

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-09	1200		1155		930		
		09-17	980		935		710		
	1st June 2018	17-23	950	45	905	225	680		
		23-24	980		935		710		
		00-17	1200		1155		930		
ER-NER	2nd June 2018	17-23	1100	45	1055	225	830		
		23-24	1200		1155		930		
		00-08	1200		1155		930		
	3rd June 2018	08-17	980	45	935	225	710		
		17-23	950		905		680		
		23-24	980		935		710		
	4th June 2018 to	00-17	980		935		710		
	4th June 2018 to 9th June 2018	17-23	950	45	905	225	680		
		23-24	980		935		710		
	101.7	00-08	1200		1155		930		
		08-17'	980		935	225	710		
	10th June 2018	17-23	950	45	905		680		
		23-24	980		935		710		
		00-17	980	45	935	225	710		
ER-NER	11th June 2018 to	17-23	950		905		680		
	18th June 2018	23-24	980		935		710		
		00-08	1200		1155		930		
		08-17	980		935	1	710		
	19th June 2018	17-23	950	45	905	- 225	680		
		23-24	980		935		710		
		00-17	1200		1155		930		
	20th June 2018 to	17-23	1100	45	1055	225	830		
	30th June 2018	23-24	1200		1155		930		
		00-09	1710		1665		1665		
	2010	09-17	1600	4.5	1555		1555		
	1st June 2018	17-23	1570	45	1525	0	1525		
		23-24	1600		1555		1555		
	2nd June 2018 3rd June 2018	00-17	1710		1665		1665		
		17-23	1760	45	1715	0	1715		
		23-24	1710		1665		1665		
		00-08	1710		1665		1665		
		08-17 17-23	1600 1570	45	1555 1525	0	1555 1525		
		23-24	1600		1555		1555		

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	41.7	00-17	1600		1555		1555		
	4th June 2018 to 9th June 2018	17-23	1570	45	1525	0	1525		
		23-24	1600		1555		1555		
NER-ER		00-08	1710		1665		1665		
	10th June 2018	08-17'	1600		1555		1555		
	Total June 2016	17-23	1570	45	1525	0	1525		
		23-24	1600		1555		1555		
		00-17	1600	45	1555	0	1555		
	11th June 2018 to 18th June 2018	17-23	1570		1525		1525		
		23-24	1600		1555		1555		
		00-08	1710		1665		1665		
	10/1 1 2010	08-17	1600	4.5	1555	0	1555		
	19th June 2018	17-23	1570	45	1525	0	1525		
		23-24	1600		1555		1555		
		00-17	1710		1665		1665		
	20th June 2018 to 30th June 2018	17-23	1760	45	1715	0	1715		
	Jour Julie 2010	23-24	1710		1665		1665		
W3 zone Injection	1st June 2018 to 30th June 2018	1 UO-74 INO limit is being specified (in case of any constraints appearing in the system. W 3 zone export would be revised accordingly)							

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

- 1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- 2) W3 comprises of the following regional entities:
- a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
- f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

In case of TTC Revision due to any shutdown:

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

[#] The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)		Changes in TTC w.r.t. Last Revision	Comments
ER									
			12850		12050		0		
		00-08	11900**		11100**		0**		
	1st June 2018	08-18	14300 13350**	900	13500 12550**	12592	908 908**		
	1st Julie 2018	18-23	12800 11850**	800 -	12000 11050**	11642**	0		
		23-24	14300		13500 12550**		908		
		00-18	14300		13500		908		
	2nd June 2018 to 5th June 2018	18-23	13350** 12800	800	12550** 12000	12592	908**		
		23-24	11850** 14300		11050** 13500	11642**	0** 908		
		00-18	13350** 12850	800	12550** 12050		908**		
NR	06th June 2018	18-23	11900** 11550		11100**	12592 11642**	0		
		23-24	10600** 12850		9800** 12050		0**		
		00-18	11900** 14300		11100** 13500		0** 908		
	07th June 2018	18-23	13350** 12800	800	12550** 12000	12592	908**		
	08th June 2018	23-24	11850** 14300		11050** 13500	11642**	0** 908		
			13350**		12550**		908**		
		00-18	16400 15450**		15600 14650**	10500	3008 3008**		
		18-23	14750 13800**	800	13950 13000**	12592 - 11642**	1358 1358**		
		23-24	16400		15600		3008		
		- - ·	15450**		14650**		3008**		

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)		Changes in TTC w.r.t. Last Revision	Comments
		00-530'	16400		15600		3008		
		530-12'	15450** 15700		14650** 14900		3008** 2308		
	09th June 2018	12-18'	14750** 16400	800	13950** 15600	12592	2308** 3008		
		18-23	15450** 14750	_	14650** 13950	11642**	3008** 1358		
		23-24	13800** 16400		13000** 15600		1358** 3008		
,			15450**		14650**		3008**		
		00-18	16400		15600		3008		
			15450**		14650**	12592	3008**		
	10th June 2018 to 20th June	18-23	14750	800	13950	12072	1358		
	2018		13800**		13000**	11642**	1358**		
		23-24	16400		15600		3008		
			15450**		14650**		3008**		
	21st June 2018	00-18	14250		13450		858		
			13300**		12500**	12592	858**		
		18-23	12800	800	12000	12372	0		
		10 23	13850**		11050**	11642**	0**		
NR		23-24	14250		13450		858		
			13300**		12500**		858**		
		00-18	15000		14200		1608		
		00-10	14050**		13250**	12502	1608**		
	22nd June 2018 to 25th June	18-23	13450	800	12650	12592	0		
	2018	16-25	12500**	800	11700**	11642**	0**		
		22.24	15000		14200	11012	1608		
		23-24	14050**		13250**		1608**		
		00.10	15000		14200		1608	2100	
		00-18	14050**		13250**		1608**	-2100	
	26th June 2018	10.22	13450	000	12650	12592	0	1050	Revised due to Forced outage of
	to 28th June 2018	18-23	12500**	800	11700**	11642**	0**	-1950	HVDC Champa - Kurukshetra Pole- 1 because of bushing failure
	2018	22.24	15000		14200	11042	1608	2100	
		23-24	14050**		13250**		1608**	-2100	
		00.10	17100		16300		3708		
	29th June 2018 to 30th June 2018	00-18	16150**		15350**		3708**		
		40.55	15400	000	14600	12592	2008]
		18-23 14450**	800	13650**	11640**	2008**			
			17100	1	16300	11642**	3708		1
		23-24	16150**		15350**		3708**		

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)		Changes in TTC w.r.t. Last Revision	Comments
		00-09	1200		1155		930		
	2010	09-17	980	1	935	225	710		
	1st June 2018	17-23	950	45	905	225	680		
		23-24	980		935	1	710		
		00-17	1200		1155		930		
	2nd June 2018	17-23	1100	45	1055	225	830		
NER		23-24	1200		1155		930		
NEK		00-08	1200		1155		930		
	3rd June 2018	08-17	980	45	935	225	710		
	31d Julie 2018	17-23	950		905	223	680		
		23-24	980		935		710		
		00-17	980		935		710		
	4th June 2018 to 9th June 2018	17-23	950	45	905	225	680		
		23-24	980		935		710		
		00-08	1200		1155		930		
	10th June 2018 -	08-17'	980	45	935		710		
		17-23	950		905	225	680		
		23-24	980		935		710		
	11th June 2018	00-17	980		935	225	710		
	to 18th June 2018	17-23	950	45	905		680		
NER	2018	23-24	980		935		710		
1121		00-08	1200		1155		930		
	19th June 2018	08-17	980	45	935	225	710		
		17-23	950		905		680		
		23-24	980		935		710		
	20th June 2018	00-17	1200		1155		930		
	to 30th June 2018	17-23	1100	45	1055	225	830		
	2010	23-24	1200		1155		930		
WR									
		00-05	9500		8750	7778	972		
	1st June 2018 —	05-06	9500		8750	7778	972		
		06-07	9500		8750	7863	887		
		07-18	8500	750	7750	7863	0		
		18-22	8500		7750	7778	0		
		22-24	8500		7750	7778	0		
I		<i>∆∆-∆</i> +	0300		1130	1110			

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-05	8500		7750	7778	0		
		05-06	8500		7750	7778	0		
	2.11. 2010	06-930	8500	7.50	7750	7863	0		
	2nd June 2018	930-18	8300	750	7550	7863	0		
		18-22	8500		7750	7778	0		
		22-24	8500		7750	7778	0		
		00-05	8500		7750	7778	0		
		05-06	8500		7750	7778	0		
SR	3rd June 2018 to 09th June	06-18	8500	750	7750	7863	0		
	2018	18-22	8500		7750	7778	0		
		22-24	8500		7750	7778	0		
	10.1.7	00-05	9500	750	8750	7778	972		
		05-06	9500		8750	7778	972		
	10th June 2018 to 11th June	06-18	9500		8750	7863	887		
	2018	18-22	9500		8750	7778	972		
		22-24	9500		8750	7778	972		
		00-05	9500		8750	7778	972		
		05-06	9500		8750	7778	972		
		06-0730	9500		8750	7863	887		
	12th June 2018	0730-18	9150	750	8400	7863	537		
		18-22	9150		8400	7778	622		
		22-24	9150		8400	7778	622		
		00-05	9500		8750	7778	972		
	12th I 2010	05-06	9500		8750	7778	972		
	13th June 2018 to 16th June	06-18	9500	750	8750	7863	887		
	2018	18-22	9500		8750	7778	972		
		22-24	9500		8750	7778	972		
	17th June 2018	00-05	9500		8750	7778	972		
		05-06	9500		8750	7778	972		
		06-730	9500	750	8750	7863	887		
		730-18	9100		8350	7863	487		
		18-22	9100		8350	7778	572		
		22-24	9100		8350	7778	572		

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-05	9100		8350	7778	572		
		05-06	9100		8350	7778	572		
	18th June 2018	06-18	9100	750	8350	7863	487		
		18-22	9100		8350	7778	572		
CD		22-24	9100		8350	7778	572		
SR		00-05	9500		8750	7778	972		
	19th June 2018	05-06	9500		8750	7778	972		
	to	06-18	9500	750	8750	7863	887		
	25th June 2018	18-22	9500		8750	7778	972		
		22-24	9500		8750	7778	972		
		00-05	9500		8750	7778	972		
		05-06	9500		8750	7778	972		
	26th June 2018	06-630	9500	750	8750	7863	887		
	to 27th June 2018	0630-18	9150	750	8400	7863	537		Revised due to Shutdown of 765
		18-22	9150		8400	7778	622		kV Raichur-Sholapur-2 line for AMP works
		22-24	9150		8400	7778	622	-350	
	28th June 2018 – to 30th June 2018 –	00-05	9500		8750	7778	972		
		05-06	9500		8750	7778	972		
		06-18	9500	750	8750	7863	887		
		18-22	9500		8750	7778	972		
		22-24	9500		8750	7778	972		

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants = A * B/(B+C)

Margin for ER-NR Applicants = A * C/(B+C)

^{**}Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

^{*} For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Simultaneous Export Capability

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2018 to	00-06	4500		3800	248	3552		
NR*	30th June 2018	06-18		700	3800	368	3432		
		18-24	4500		3800	248	3552		
		00-09	1710		1665		1665		
	1st June 2018	09-17	1600	45	1555	0	1555		
		17-23	1570		1525	4	1525		
		23-24	1600		1555		1555		
		00-17	1710		1665		1665		
	2nd June 2018	17-23	1760	45	1715	0	1715		
		23-24	1710		1665		1665		
		00-08	1710	- - 45	1665		1665		
	3rd June 2018	08-17	1600		1555	0	1555		
	2010	17-23	1570	.0	1525	Ü	1525		
		23-24	1600		1555		1555		
	4th June 2018 to 9th June 2018	00-17	1600		1555		1555		
		17-23	1570	45	1525	0	1525		
NER	Juli suile 2010	23-24	1600		1555		1555		
TVL		00-08	1710		1665		1665		
	10th June 2018	08-17'	1600	45	1555	0	1555		
	Tour June 2010	17-23	1570	7.5	1525		1525		
		23-24	1600		1555		1555		
	11th June 2018	00-17	1600		1555		1555		
	to 18th June	17-23	1570	45	1525	0	1525		
	2018	23-24	1600		1555		1555		
		00-08	1710		1665		1665		
	19th June 2018	08-17	1600	45	1555	0	1555		
	1701 30115 2010	17-23	1570	73	1525	U	1525		
		23-24	1600		1555		1555		
	20th June 2018	00-17	1710		1665		1665		
	to 30th June	17-23	1760	45	1715	0	1715		
	2018	23-24	1710		1665		1665		
WR									
SR *	1st June 2018 to 30th June 2018	00-24	No limit is being Specified.						

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

		Applicable Revisions
Corridor	Constraint	
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak	Rev-0 to 20
	(n-1) Contingnecy of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit.	Rev-0 to 3
	(n-1) Contingnecy of 765kV Aligarh-Jhatikara leads to 2500 MW loading on 765kV Aligarh-Greater Noida.	Rev- 4 to 6 & Rev-13,15-20
WR-NR	(n-1) contingency of 765/400 kV Agra ICT leads to high loading on other ICT	Rev-6 to 12
***	(n-1) Contingnecy of 765kV Gwalior-Satna ckt leads to 2750 MW loading on 765kV Satna-Orai Ckt	Rev-14
	Restriction on Mundra Mahindragarh power flow due to high loading on 765/400 kV Vadodara ICTs	Rev-6 to 13
	Frequent outage of HVDC Champa - Kurukshetra poles	Rev-0 to 20
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 20
ER-NR	1. N-1 contingencies of 400 kV Mejia-Maithon A S/c 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/c	Rev-0 to 20
	3. N-1 contingencies of 400kV MPL- Maithon S/C a. (n-1) contingency of one ckt of 765 kV Wardha-Nizamabad D/C will lead to 874 MW loading on 400kV Vemagiri(PG)- Gazuwaka (When 400kV Vemagiri(PG)-Nunna S/C is not in service)	Rev-0
and ER- SR	b. (n-1) contingency of 400 kV Vemagiri - Vijaywada S/C will lead to high loading (874 MW) on 400 kV Vemagiri - Gazuwaka S/C (When 400 kV Vemagiri(PG) - Nunna S/C in kept in service)	P 0 0
	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 20
	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 20
	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misab. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 10
ER-NER	a. (n-1) contingency of 400kV Azara-Bonagaigaon S/cb. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-11-14
	 a) N-1 contingency of 400 kV Bongaigaon- Byrnihat S/C b) High Loading of Balipara- Sonabil (200 MW) 	Rev-15,16-20
	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 10
NER-ER	a. (n-1) contingency of 400kV Azara-Bonagaigaon S/c b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-11-14
	 a) N-1 contingency of 400 kV Bongaigaon- Byrnihat S/C b) High Loading of of 400/220 kV, 2x315 MVA ICTs at Misa 	Rev-15-20
W3 zone		
Injection		

Limiting Constraints (Simultaneous)

			Applicable Revisions
		 N-1 contingencies of 400 kV Mejia-Maithon A S/c N-1 contingencies of 400 kV Kahalgaon-Banka S/c N-1 contingencies of 400 kV MPL- Maithon S/c 	Rev-0 to 13
	Import	(n-1) Contingnecy of 765kV Gwalior-Agra one ckt leads to 2750 MW loading on second circuit. (n-1) Contingnecy of 765kV Aligarh-Jhatikara leads to 2500 MW loading on 765kV Aligarh-Greater Noida.	Rev-0 to 3 Rev-4 to 6 & Rev-13,15-20
NR	import.	(n-1) contingency of 765/400 kV Agra ICT leads to high loading on other ICT	Rev-6 to 12
		(n-1) Contingnecy of 765kV Gwalior-Satna ckt leads to 2750 MW loading on 765kV Satna-Orai Ckt	Rev-14
		Restriction on Mundra Mahindragarh power flow due to high loading on 765/400 kV Vadodara ICTs	Rev-6 to 13
		Frequent outage of HVDC Champa - Kurukshetra poles	Rev-0 to 20
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	- Rev-0 to 20
	Import	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misab. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 14
NER	2p020	 a) N-1 contingency of 400 kV Bongaigaon- Byrnihat S/C b) High Loading of Balipara- Sonabil (200 MW) 	Rev- 15-20
NEK	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 14
	Export	a) N-1 contingency of 400 kV Bongaigaon- Byrnihat S/Cb) High Loading of of 400/220 kV, 2x315 MVA ICTs at Misa	Rev- 15-20
SR	Import	a. (n-1) contingency of one ckt of 765 kV Wardha-Nizamabad D/C will lead to 874 MW loading on 400kV Vemagiri(PG)-Gazuwaka (When 400kV Vemagiri(PG)-Nunna S/C is not in service) b. (n-1) contingency of 400 kV Vemagiri - Vijaywada S/C will lead to high loading (874 MW) on 400 kV Vemagiri - Gazuwaka S/C (When 400 kV Vemagiri(PG) - Nunna S/C in kept in service)	Rev-0
		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 20
		n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-1 to 20

Revision No			Reason for Revision	Corridor Affected
1			ER-SR/WR-SR	
2	27th Mar 2018	Whole month	Revised STOA margin due to 200 MW LTA from Bokaro TPS-A of DVC to PSPCL	ER-NR/Import of NR
3	2nd April 2018	Whole month	Revised STOA margins due to change in allocation from WR-ISGS to J&K, to WR ISGS to Gujarat	WR-NR/Import of NR
4	26th April 2018	Whole month	Revised considering (a) newly commissioned 765kV Jabalpur-Orai D/C, Orai-Aliagarh D/C ,LILO 765kV Satna-Gwalior-1 S/C at Orai , 2*1000MVA 765/400kV Orai ICTs, 400kV Orai PG- Orai UP D/C , LILO of 765kV Kanpur- Jhatikara S/C at Aligarh, LILO of 765kV Agra-Greater Noida at Aligarh and (b) due to restriction on power order of HVDC Mundra - Mahindragarh bipole due to low generation at APL Mundra	WR-NR/Import of NR
5	11th May 2018	Whole Month	Revised STOA margins due to operationalization of 174 MW LTA from Teesta-III HEP to UP discoms w.e.f. 12th May 2018	ER-NR/Import of NR
6	28th May 2018	Whole Month	Revised due to: (a) Forced outage of (i) 765 kV Agra-Gwalior-S/C (ii) 765 kV Agra Aligarh S/C. (iii) 765 kV Agra-Jhatikara S/C (b) Restriction on Mundra Mohindragarh power flow due to high loading on 765/400 kV Vadodara ICTs (c) Frequent outage of HVDC Champa Kurukshetra Pole (d) Change in STOA margin due to relinquishment of 52 MW MTOA	WR-NR/Import of NR
			Revised STOA margins due to change in LTA	ER-NR/Import of NR
			Revised STOA margins due to change in LTA	ER-SR/Import of SR
	30th May	01st June 18 to	Revised STOA margins due to change in LTA Revised due to Continuous shutdown of 400kV Ramagundam-	NR-WR WR-SR/Import of
7	2018	01st June 18 to 09th June 18	Chandrapur-1 and 2	SR

			<u> </u>	ER-NER/NER-	
8		01st June 18	Revised due to daytime shutdown of 400 kV Bongaigaon-Azara S/C	ER/Import/Expor	
	31st May			t of NER	
	2018		Revised due to change in load - generation pattern of NER and	ER-NER/NER-	
		Whole Month	addition of Pare HEP (2*55 MW)	ER/Import/Expor	
				t of NER	
9	31st May	01st June 18	Revised due to Emergency outage of 1 Pole of HVDC Champa -	WR-NR/Import of	
	2018	0130 30110 10	Kuruksheta due to leakage in voltage divider at Kurukshetra	NR	
10	01st June 18	02nd June 18	Revised due to shutdown of 765/400kV ICT-1 at Maheshwaram	WR-SR/Import of SR	
				ER-NER/NER-	
11	03rd June 18	09th June 18	Revision due to S/D of 400kV Bongaigaon-Byrnihat S/C	ER/Import/Expor	
				t of NER	
		 	Due to Continuous forced outage of HVDC Champa-Kurukshetra Pole-		
12	05th June 18	06th June 18	2	NR	
			Revised due to	IVIX	
			(a) Restoration of :		
			1. '		
		0016 1 40 1 .	1. 765 kV Agra-Jhatikara S/C	NACE AND A consistent	
13	07th June 18	08th June 18 to	2. 765 kV Agra-Aligarh S/C	WR-NR/Import of	
		30th June 2018	3. 765 kV Kanpur Varanasi D/C	NR	
			4. 7656 kV Bhiwani Jhatikara S/C		
			and (b) considering revised Mundra-Mohindragarh power order due		
			to revival of additional Mundra U#9		
14	08th June 18	09th June 18	Revised due to emergency shutdown of 765kV Jabalpur-Orai-I	WR-NR/Import of NR	
	9th June 18	10th June 18 to 18th June 2018	Revised due to continuous Shutdown of 400 kV Bongaigaon-Azara	ER-NER/NER-	
15				ER/Import/Expor	
			S/C	t of NER	
		12th June 18		WR-SR/Import of	
16	11th June 18		Revised due to Shutdown of 765 kV Raichur-Sholapur-1 line	SR	
	15th June 18	17th June 18 to	Revised due to shutdown of 765kV Durg-Wardha-3 and 4 on	WR-SR/Import of	
17		18th June 2018	continuous basis	SR	
			continuous busis	ER-NER/NER-	
18	18th June 18	19th June 18	Revised due to daytime Shutdown of 400 kV Bongaigaon-Azara S/C	ER/Import/Expor	
10			The vised due to day time shatdown of 400 kV Bongaigaon Azara s/e	t of NER	
			Revised due to (a) Revival of generation at APL Mundra and CGPL	COLINEIX	
	21st June'18	22nd June'18 to 25th June'18			
			Mundra, and restoration of power order on HVDC Mundra -		
19			Mahindragarh Bipole, (b) Forced outage of HVDC Champa -	WR-NR / Import	
			Kurukshetra Pole-1 because of bushing failure	of NR	
		26th June'18 to 30th June'18	Revised due to revival of generation at APL Mundra and CGPL		
			Mundra, and restoration of power order on HVDC Mundra -		
		30th June'18	•		
			Mahindragarh Bipole		
		26 th June 18 &	Mahindragarh Bipole Revised due to Forced outage of HVDC Champa - Kurukshetra Pole-1	WR-NR/Import of	
20	25th June 18	26 th June 18 & 28th June 18	Mahindragarh Bipole	NR	
20	25th June 18	26 th June 18 &	Mahindragarh Bipole Revised due to Forced outage of HVDC Champa - Kurukshetra Pole-1	I	

I NORTHERN REGION 1 Punjab 9707 9255 5080 8 2 Haryana 7845 7675 2070 2 3 Rajasthan 10903 10986 6590 6 4 Delhi 6209 6317 979 9 5 Uttar Pradesh 17071 16516 9906 9 6 Uttarakhand 2141 1443 1086 7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	eak (MW) 5139 2070 6590 979 9869 970 477
Peak Load (MW) Off Peak Load (MW) Peak Load (MW) Off Peak	5139 2070 6590 979 9869 970
I NORTHERN REGION 1 Punjab 9707 9255 5080 8 2 Haryana 7845 7675 2070 2 3 Rajasthan 10903 10986 6590 6 4 Delhi 6209 6317 979 9 5 Uttar Pradesh 17071 16516 9906 9 6 Uttarakhand 2141 1443 1086 7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	5139 2070 6590 979 9869 970
1 Punjab 9707 9255 5080 8 2 Haryana 7845 7675 2070 2 3 Rajasthan 10903 10986 6590 6 4 Delhi 6209 6317 979 5 Uttar Pradesh 17071 16516 9906 9 6 Uttarakhand 2141 1443 1086 7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	2070 6590 979 9869 970
2 Haryana 7845 7675 2070 2 3 Rajasthan 10903 10986 6590 6 4 Delhi 6209 6317 979 5 Uttar Pradesh 17071 16516 9906 9 6 Uttarakhand 2141 1443 1086 7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	2070 6590 979 9869 970
3 Rajasthan 10903 10986 6590 6 4 Delhi 6209 6317 979 5 Uttar Pradesh 17071 16516 9906 9 6 Uttarakhand 2141 1443 1086 7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	979 9869 970
4 Delhi 6209 6317 979 5 Uttar Pradesh 17071 16516 9906 9 6 Uttarakhand 2141 1443 1086 7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	979 9869 970
5 Uttar Pradesh 17071 16516 9906 9 6 Uttarakhand 2141 1443 1086 7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	9869 970
6 Uttarakhand 2141 1443 1086 7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	970
7 Himachal Pradesh 1467 785 671 8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	
8 Jammu & Kashmir 2576 2095 927 9 Chandigarh 318 220 0	477
9 Chandigarh 318 220 0	.,,
	919
10 ISGS/IPPs 25 25 20852 1	0
	8422
Total NR 58263 55317 48161 4	5435
II EASTERN REGION	
1 Bihar 4191 2611 310	220
2 Jharkhand 1141 864 364	280
3 Damodar Valley Corporation 2804 2491 5264	3725
4 Orissa 3987 3155 3015 2	2450
5 West Bengal 8786 5468 5340 3	3720
6 Sikkim 85 85 0	0
7 Bhutan 214 220 784	582
8 ISGS/IPPs 264 258 11528 9	9399
Total ER 21472 15151 26605 2	0377
III WESTERN REGION	
1 Maharashtra 15689 15068 10238 9	9681
2 Gujarat 13522 13370 8045	9316
3 Madhya Pradesh 7995 6892 2889 3	3127
4 Chattisgarh 3509 3177 2230 2	2230
5 Daman and Diu 237 300 0	0
6 Dadra and Nagar Haveli 674 764 0	0
7 Goa-WR 474 326 0	0
8 ISGS/IPPs 3553 3411 39400 3	
Total WR 45653 43308 62801 5	34704

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8636	8691	6402	3978
2	Telangana	7593	5803	3899	2983
3	Karnataka	9129	6068	6560	5033
4	Tamil Nadu	14945	13659	7857	7451
5	Kerala	3635	2109	1482	129
6	Pondy	376	374	0	0
7	Goa-SR	85	84	0	0
8	ISGS/IPPs	0	0	11925	10693
	Total SR	44398	36788	38125	30267
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	137	74	0	0
2	Assam	1278	1084	228	116
3	Manipur	171	87	0	0
4	Meghalaya	281	196	192	66
5	Mizoram	102	69	8	8
6	Nagaland	122	83	22	12
7	Tripura	242	149	78	78
8	ISGS/IPPs	141	100	1995	1773
	Total NER	2475	1844	2523	2053
	Total All India	172704	152805	179054	157811