	20th June 2019			e 11me: 120				vision ino	
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2019	00-06				195	1805		
NR-WR*	to	06-18	2500	500	2000	250	1750		
	30th June 2019	18-24				195	1805		
	1st June 2019		13250		12750	9783	2967		
	to	00-24		500					
	07th June 2019		12300**		11800**	8833**	2967**		
		00-04	13250	500	12750	9783	2967		
		00-04	12300**	500	11800**	8833**	2967**		
	08th June 2019		12000		11500	9783	1717		
		04-24	12000	500	11000	2100			
			11050**		10550**	8833**	1717**		
	09th June 2019		13250		12750	9783	2967		
	to	00-24	12200**	500	11000**	0022**	20 (7**		
WR-NR*	12th June 2019		12300**		11800**	8833**	2967**		
	13th June 2019	00-24	11250	500	10750	9783	967		
	to 14th June 2019	00-24	10300**	500	9800**	8833**	967**		
	15th June 2019		13250		12750	9783	2967		
	to	00-24		500					
	17th June 2019		12300**		11800**	8833**	2967**		
			11250		10750	9783	967		
	18th June 2019	00-24	10200**	500	0000**	0022**	0.67**		
			10300**		9800**	8833**	967**		
	19th June 2019 to	00-24	13250	500	12750	9783	2967		
	30th June 2019	00-24	12300**	500	11800**	8833**	2967**		
	1st June 2019	00-06	2000		1800	193	1607	_	
NR-ER*	to	06-18	2000	200	1800	303	1497	_	
	30th June 2019	18-24	2000		1800	193	1607		
ER-NR*	1st June 2019	00-24	5250	300	4950	3979	971		
EV-INV.	to 30th June 2019	00-24	5250	500	4930	3919	971		
W2 ED	1st June 2019 to	00-24				No limi	t is being specifie	a	
W3-ER	30th June 2019	00-24				NO IIIII	t is being specified	u.	
	1st June 2019								
ER-W3	to	00-24				No limi	t is being specifie	d.	
	30th June 2019								
	1st June 2010	00-05	5550		5050		907		
	1st June 2019 to	05-22	5550	500	5050	4143	907		
	06th June 2019	22-24	5550		5050		907		
		00-05							
			5050	500	4550	4142	407		
	07th June 2019	05-22	5050	500	4550	4143	407		
		22-24	5050		4550		407		
		00-05	5050	-	4550		407		
						41.40	407		
WR-SR	08th June 2019	05-22	5050	500	4550	4143	407		
WR-SR	08th June 2019	05-22 22-24	5050 5050	500	4550 4550	4143	407		
WR-SR	08th June 2019			500		4143			
WR-SR	08th June 2019 09th June 2019	22-24	5050	500	4550	4143	407		
WR-SR		22-24 00-05	5050 5050		4550 4550		407 407		
WR-SR		22-24 00-05 05-22 22-24	5050 5050 5050 5050		4550 4550 4550 4550		407 407 407 407		
WR-SR	09th June 2019	22-24 00-05 05-22 22-24 00-05	5050 5050 5050 5050 5050	500	4550 4550 4550 4550 4550	4143	407 407 407 407 407		
WR-SR		22-24 00-05 05-22 22-24	5050 5050 5050 5050		4550 4550 4550 4550		407 407 407 407		

Issue Date: 20th June 2019

Issue Time: 1200 hrs

Revision No. 21

Corridor	Data			1					
	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	11th June 2019	00-05	5050		4550		407		
	to	05-22	5050	500	4550	4143	407		1
	13th June 2019	22-24	5050		4550		407		
	14th June 2019	00-05	5050		4550		407		
	to	05-22	5050	500	4550	4143	407		
	15th June 2019	22-24	5050		4550		407		
		00-05	5050		4550		407		
	16th June 2019	05-22	5050	500	4550	4143	407		
		22-24	5050		4550		407		
WR-SR	17th June 2019	00-05	5050		4550		407		
	to	05-22	5050	500	4550	4143	407		-
	20th June 2019	22-24	5050	-	4550		407		-
	21-t Laws 2010	00-05	5550		5050		907	500	
	21st June 2019 to	05-22	5550	500	5050	4143	907	500	Revised due to revival of Block-2 at
	23rd June 2019	22-24	5550		5050	1113	907	500	HVDC Bhadravathi
		00-05	5550		5050		907	500	
	24th June 2019			500		4143	907		-
	to 30th June 2019	05-22	5550	500	5050	4143			-
	1st June 2019 to	22-24	5550		5050		907		
SR-WR *	30th June 2019	00-24				No limit	is being Specifie	d.	
		00-06				2748	1952		
ED CD	1st June 2019		4050	250	4700			-	
ER-SR	to 30th June 2019	06-18	4950	250	4700	2833	1867	-	
		18-24				2748	1952		
SR-ER *	1st June 2019 to	00-24				No limit	is being Specifie	d.	
	30th June 2019								
		00-08	1200		1155		875		
	1st June 2019	08-17	1150	45	1105	280	825		
	15t 5 une 2017	17-23	1030		985	200	705		-
		23-24 00-17	1150 1200		1105 1155		<u>825</u> 875		
	02nd June 2019	17-23	1160	45	1115	280	835		
		23-24	1200		1155		875		
		00-09 09-17	1200 1025	-	1155 980	-	875 700		-
	03rd June 2019	17-23	840	45	795	280	515		-
		23-24	1025		980		700		
		00-08	1200		1155	-	875		4
	04th June 2019	08-17 17-23	930 860	45	885 815	280	<u>605</u> 535		4
ER-NER		23-24	930		815	-	605		-
	05th June 2019 to	00-17	1200		1155		875		
	07th June 2019	17-23	1160	45	1115	280	835		4
		23-24	1200		1155		875		
		00-08 08-17	1200 1150		1155 1105		875 825		
	08th June 2019	17-23	1030	45	985	280	705		
		23-24	1150		1105		825		
			1200		1155		875		
	00th Inne 2010	00-17	1200	15		200			
	09th June 2019	17-23	1160	45	1115	280	835		
	09th June 2019			45		280			
	09th June 2019 10th June 2019 to 13th June 2019	17-23 23-24	1160 1200	45	1115 1155	280	835 875		

h June 2019 June 2019 to h June 2019 June 2019 to h June 2019 d June 2019 d June 2019	00-17 17-23 23-24 00-09 09-17' 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-17 17-23 23-24 00-09	1200 1160 1200 890 862 890 1200 1160 1200 2564 2130 1980 2130 2564	45 45 45 45	1155 1115 1155 1155 845 817 845 1155 1155 1155 2519	280 280 280	875 835 875 875 565 537 565 875 835		
June 2019 to h June 2019 June 2019 to h June 2019 t June 2019 d June 2019	23-24 00-09 09-17' 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24	1200 1200 890 862 890 1200 1160 1200 2564 2130 1980 2130	45	1155 1155 845 817 845 1155 1155 1155 1155	280	875 875 565 537 565 875		
h June 2019 June 2019 to h June 2019 t June 2019 d June 2019	00-09 09-17' 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-17 17-23 23-24 00-17 17-23 23-24 00-17 17-23 23-24	1200 890 862 890 1200 1160 1200 2564 2130 1980 2130	45	1155 845 817 845 1155 1115 1155		875 565 537 565 875		
h June 2019 June 2019 to h June 2019 t June 2019 d June 2019	09-17' 17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-17 17-23 23-24	890 862 890 1200 1160 1200 2564 2130 1980 2130	45	845 817 845 1155 1115 1155		565 537 565 875		
h June 2019 June 2019 to h June 2019 t June 2019 d June 2019	17-23 23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24 00-17 17-23 23-24	862 890 1200 1160 1200 2564 2130 1980 2130	45	817 845 1155 1115 1155		537 565 875		
June 2019 to h June 2019 : June 2019 d June 2019	23-24 00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24	890 1200 1160 1200 2564 2130 1980 2130		845 1155 1115 1155	280	565 875		
h June 2019 t June 2019 d June 2019	00-17 17-23 23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24	1200 1160 1200 2564 2130 1980 2130		1155 1115 1155	280	875		
h June 2019 t June 2019 d June 2019	23-24 00-08 08-17 17-23 23-24 00-17 17-23 23-24	1160 1200 2564 2130 1980 2130		1115 1155	280			
t June 2019 d June 2019	00-08 08-17 17-23 23-24 00-17 17-23 23-24	2564 2130 1980 2130	45					
d June 2019	08-17 17-23 23-24 00-17 17-23 23-24	2130 1980 2130	45	2519		875		
d June 2019	17-23 23-24 00-17 17-23 23-24	1980 2130	45			2519		
d June 2019	23-24 00-17 17-23 23-24	2130	10	2085	0	2085		
	00-17 17-23 23-24		4	1935	Ŭ	1935		
	17-23 23-24	2564		2085		2085		
	23-24	2200	4.5	2519		2519		
d June 2019 -		2390	45	2345	0	2345		
d June 2019	00-09	2564		2519		2519		
d June 2019	09-17	2564 1836		2519 1791	-	2519 1791		
	17-23	1693	45	1648	0	1648		
	23-24	1836	•	1791	-	1791		
	00-08	2564		2519		2519		
	08-17	2070		2025		2025		
h June 2019	17-23	1960	45	1915	0	1915		
05th Iura 2010 to	23-24	2070		2025		2025		
	00-17	2564		2519		2519		
	17-23	2390	45	2345	0	2345		
II Julie 2019	23-24	2564		2519		2519		
_	00-08	2564		2519	-	2519		
h June 2019			45		0			
-					-			
h June 2019			45		0			
			45					
June 2019 to								
h June 2019	17-23	1980	45	1935	0	1935		
	23-24	2130		2085		2085		
	00-17	2564		2519		2519		
h June 2019	17-23	2390	45	2345	0	2345		
	23-24	2564		2519		2519		
I O O I O	00-09'	2564		2519	-	2519		
_			45		0			
n June 2019					-			
June 2019 to			45		0			
h June 2019			5					
h h J h J h J h J h	June 2019 June 2019 to June 2019 June 2019 June 2019 to June 2019 to June 2019 to June 2019 to	$\begin{array}{c} \begin{array}{c} 00-17\\ 17-23\\ 23-24\\ 00-08\\ 23-24\\ 00-08\\ 08-17\\ 17-23\\ 23-24\\ 00-17\\ 17-23\\ 23-24\\ 00-17\\ 23-24\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-08\\ 00-17\\ 23-24\\ 00-17\\ 23-24\\ 00-09\\ 00-00\\ 00-09\\ 00-00\\ 00-0$	00-17 2564 1 June 2019 $17-23$ 2390 23-24 2564 $00-08$ 2564 $00-08$ 2564 $08-17$ 2130 $17-23$ 1980 $23-24$ 2130 $00-17$ 2564 $00-17$ 2564 $00-17$ 2564 $00-08$ 2564 $00-17$ 2564 $00-08$ 2564 $00-08$ 2564 $00-08$ 2564 $00-08$ 2564 $00-08$ 2564 $00-17$ 2564 $100-2019$ $17-23$ $17-23$ 2390 $23-24$ 2564 $00-09'$ 2564 $00-09'$ 2564 $00-17'$ 1835 $100-2019$ $17-23$ 1690 $23-24$ $23-24$ 1835 $100-2019$ to $17-23$ $17-23$ 2390	une 2019 to June 2019 $00-17$ 2564 $17-23$ 45 June 2019 $23-24$ 2564 45 June 2019 $00-08$ 2564 45 June 2019 $07-23$ 1980 45 June 2019 $17-23$ 1980 45 June 2019 $17-23$ 2390 45 June 2019 $17-23$ 2390 45 June 2019 to June 2019 $08-17$ 2130 45 June 2019 $07-17$ 2564 45 June 2019 $17-23$ 1980 45 June 2019 $17-23$ 2390 45 June 2019 $00-17$ 2564 45 June 2019 to June 2019 $09-17'$ 1835 45 June 2019 to June 2019 $17-23$ 1690 45 June 2019 to June 2019 to $00-17$ 2564 June 2019 to June 2019 to June 2019 to June 2019 to $00-17$ 2564 June 2019 to 45	une 2019 to June 2019 $00-17$ 2564 $23-24$ 2519 $23-24$ June 2019 $23-24$ 2564 2519 $00-08$ 2564 2519 $00-08$ 2564 2519 $00-08$ 2564 45 2085 $17-23$ 1980 45 2085 $17-23$ 1980 2085 1935 $23-24$ 2130 2085 2085 $00-17$ 2564 2519 2085 $00-17$ 2564 2519 2345 $23-24$ 2564 2519 2345 $23-24$ 2564 2519 2085 $190-08$ 2564 2519 2085 1912 $17-23$ 1980 45 2085 1935 $23-24$ 2130 2085 1912 $17-23$ 2390 45 2519 192 $00-17$ 2564 2519 192 $00-09'$ 2564 2519 192 $00-09'$ 2564 2519 192 $00-09'$ 2564 2519 192 $00-09'$ 2564 2519 192 $17-23$ 1690 45 1645 192 $17-23$ 2390 45 2519 192 $17-23$ 2390 45 2519 192 $17-23$ 2390 45 2519	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

Issue Date	: 20th June 2019		Issu	e Time: 120	00 hrs		Re	vision No.	. 21
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

1) The TTC value will be revised to normal values after restoration of shutdown.

2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
			17650		16850		3088		
	1 (1 - 2010	00-06	16700**		15900**	12762	3088**		
NR	1st June 2019 to 07th June 2019	06-17	18900 17950**	800	18100 17150**	13762 12812**	4388 4388**		
		17-24	17000 16050**		16200 15250**		2438 2438**		
		00-04'	17650 16700**		16850 15900**		3088 3088**		
		04-06'	16000 15050**		15200 14250**		1438		
NR	08th June 2019	06-08	17150 16200**	800	16350 15400**	13762 12812**	2588		
		08-17	17150 16200**		16350 15400**	12012	2588 2588 2588**		
		17-24	15400 14450**		13400 14600 13650**		838		
		00-06	17650		16850 15900**		3088		
NR	09th June 2019 to 12th June 2019	06-17	16700** 18900	800	18100	13762 12812**	4388		
	12ui Jule 2019	17-24	17950** 17000		17150** 16200	12012	2438		
		00-06	16050** 15000		15250** 14200		2438** 438 438**		
NR	13th June 2019	06-17	<u>14050**</u> 16100	800	<u>13250**</u> 15300	13762	1538		
	to 14th June 2019	17-24	<u>15150**</u> 14450		<u>14350**</u> 13650	12812**	<u> 1538**</u> 0		
		00-06	13500** 17650		12700** 16850		0** 3088		
NR	15th June 2019 to	06-17	16700** 18900	800	15900** 18100	13762	<u>3088**</u> 4388		
	17th June 2019	17-24	<u>17950**</u> 17000		<u>17150**</u> 16200	12812**	<u>4388**</u> 2438		
			16050**		15250**		2438**		

			15000		14200		429	1 1
		00-06	15000		14200		438	
		00-00	14050**		13250**		438**	
			16100		15300	13762	1538	
NR	18th June 2019	06-17		800				
			15150**		14350**	12812**	1538**	
		17-24	14450		13650		0	
		1/-24	13500**		12700**		0**	
			17650		16850		3088	
		00-06						
	10/1 1 2010		16700**		15900**	12760	3088**	
NR	19th June 2019 to	06-17	18900	800	18100	13762	4388	
	30th June 2019	00-17	17950**	000	17150**	12812**	4388**	
			17000		16200		2438	
		17-24						
		00.00	16050**		15250**		2438**	
		00-08	1200		1155		875	<u> </u>
	1st June 2019	08-17	1150	45	1105	280	825	<u> </u>
		17-23	1030		985		705	
		23-24	1150		1105		825	
		00-17	1200		1155		875	
NER	02nd June 2019	17-23	1160	45	1115	280	835	
		23-24	1200		1155		875	
		00-09	1200		1155		875	
	03rd June 2019	09-17	1025	45	980	280	700	
		17-23	840	10	795	200	515	
		23-24	1025		980		700	
		00-08	1200		1155		875	
NER	04th June 2019	08-17	930	45	885	280	605	
		17-23	860		815	200	535	
		23-24	930		885		605	
	05th June 2019	00-17	1200		1155		875	
	to	17-23	1160	45	1115	280	835	<u> </u>
	07th June 2019	23-24	1200		1155		875	
		00-08	1200		1155		875	
	08th June 2019	08-17	1150	45	1105	280	825	
	Jour Julie 2019	17-23	1030	40	985	200	705	
		23-24	1150		1105		825	
		00-17	1200		1155		875	
NER	09th June 2019	17-23	1160	45	1115	280	835	
		23-24	1200		1155		875	
		00-08	1200		1155		875	
		08-17	5050		5005		4725	
	10th June 2019	17-23	5050		5005		4725	
	to	23-24	5050	45	5005	280	4725	
	13th June 2019	08-17	1150		1105		825	
		17-23	1030		985		705	
		17 25	1050					

Intra 2010 1100 0 1115 0			00-17	1200		1155		875		1
NER1sh June 201 0 0 0 0 0 17.23862 862 17.231155 887 887 17.238875 865 565 565 1817 17.23880 17.231155 8875 1817 1800 17.238875 1817 1800 17.231155 8875 1817 1800 18738875 1817 1800 18731155 1817 1800 18738875 1817 1800 18731115 1817 1800 18731115 1817 1817 1817 1817 1817 1817 1818 18188875 1817 1817 1817 1817 1817 1818 18181115 1817 1817 1817 1817 1817 1818 <th></th> <td>14th June 2010</td> <td></td> <td></td> <td>45</td> <td></td> <td>280</td> <td></td> <td></td> <td>4</td>		14th June 2010			45		280			4
NFR 18h June 2019 0 0.0-9 0 1200 0-17 1800 23:4 800 17:23 1155 845 8875 565 100 573 24h June 2019 0 0.17 1200 17:23 1160 17:23 1160 17:23 1160 17:5 8875 100 575 30h June 2019 0 0.17 1200 17:23 1160 17:5 815 875 100 575 87 100 1155 875 100 875 100 875 100 675 93:0 1160 0.000 750 976 2774 100 675 0046 00500 0-18 0500 0-18 0500 0-18 750 6891 2859 100 0-18 07th June 2019 07th June 2019 06-18 10000 0-18 750 6891 2359 100 0-18 10000 0-18 10000 0-18 10000 0-18 10000 0-18 10000 0-18 10000 0-18 1000 0-18 10000 0-18 10000 0-18 10000 0-18 10000 0-18 1000 0-18 10000 0-18 1000 0-18 1000 0-18 10000 0-18 1000 0-19 100 0-18 10000 0-18 10000 0-18 10000 0-18 10		1411 Julie 2019			43		280			4
NRR 15h June 200 23h June 200 00-17 800 17-23 800 817 845 817 280 537 565 537 100 537 24h June 201 90 00-17 1200 17-23 1200 17-23 1155 17-23 800 1155 565 100 900 June 201 900										
NFR 23h June 2019 10-11 (23.2) (23.4) (23.4) 1001 (23.2) (23.4) 140 (23.4) (23.4) 1155 (23.4) (23.4) 28.45 (23.6) (23.4) 1155 (23.6) (23.4) 28.67 (23.6) (23.4) 1155 (23.6) (23.6) 28.75 (23.6) (23.6) 1155 (23.6) (23.6) VR 0.017 (23.6) 0.017 (23.6) 0.017 (23.6) 0.016 (23.6)		15th June 2019								4
2.801 June 2019 23.24 800 845 565 Image: constraint of the section of the sect	NER				45		280			4
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Inv is			23-24	890		845		565		
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		30th June 2019	18-24	10500		9750	6891	2859]

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio: Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants = A * B/(B+C)Margin for ER-NR Applicants = A * C/(B+C)

Simultaneous Export Capability

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st June 2019	00-06	4500		3800	388	3412		
NR*	to	06-18	4500	700	3800	553	3247		
	30th June 2019	18-24	4500		3800	388	3412		
		00-08	2564		2519		2519		
	1 st June 2010	08-17	2130	45	2085	0	2085		
	1st June 2019	17-23	1980	- 45	1935	0	1935		
		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	02nd June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09	2564		2519		2519		
	021 Jan a 2010	09-17	1836	45	1791	0	1791		
	03rd June 2019	17-23	1693	45	1648	0	1648		
		23-24	1836		1791		1791		
		00-08	2564	- 45	2519		2519		
	044 J 2010	08-17	2070		2025	0	2025		
	04th June 2019	17-23	1960		1915	- 0	1915		
NER		23-24	2070		2025		2025		
	05th June 2019	00-17	2564		2519		2519		
	to	17-23	2390	45	2345	0	2345		
	07th June 2019	23-24	2564		2519		2519		
		00-08	2564		2519		2519		
	00/1 L 00/10	08-17	2130	1 45	2085	0	2085		
	08th June 2019	17-23	1980	45	1935	0	1935		
		23-24	2130		2085		2085		
		00-17	2564		2519		2519		
	09th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564	1	2519		2519		
		00-08	2564		2519		2519		
	10th June 2019	08-17	2130	4.5	2085	0	2085		
	to 13th June 2019	17-23	1980	45	1935	0	1935		
		23-24	2130	1	2085		2085		

								r	
		00-17	2564		2519		2519		
	14th June 2019	17-23	2390	45	2345	0	2345		
		23-24	2564		2519		2519		
		00-09'	2564		2519		2519		
NED	15th June 2019	09-17'	1835	45	1790	0	1790		
NER	to 23th June 2019	17-23	1690	43	1645	0	1645		
		23-24	1835		1790		1790		
	24th June 2019	00-17	2564		2519		2519		
	to	17-23	2390	45	2345	0	2345		
	30th June 2019	23-24	2564		2519		2519		
WR									
VV K									
SR *	1st June 2019 to 30th June 2019	00-24				No limi	t is being Specif	ied.	
* Fifty Pe	rcent (50 %) Coun	ter flow be	enefit on accou	nt of LTA/M	ITOA transa	ctions in the reven	rse direction wo	uld be consi	idered for advanced transactions

(Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

		Applicable Revisions
Corridor	Constraint	
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak	Rev-0 to 21
WR-NR	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 5
WK-INK	n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line	Rev-6 to 21
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 21
ER-NR	 N-1 contingencies of 400 kv Mejia-Maithon A S/C N-1 contingencies of 400 kv Kahalgaon-Banka S/C N-1 contingencies of 400kV MPL- Maithon S/C 	Rev-0 to 21
WR-SR	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 21
and ER-	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 21
SR	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 21
	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 6
ER-NER	 a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW) 	Rev-7-9,11,13-15,17- 21
	a. 400 kV Bongaigaon - Azara TLb. High Loading of 220kV Salakati -BTPS D/C(200 MW)b. High Loading of 220	Rev-10
	a. (n-1) contingency of 400Misa-Balipara-1 b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 6
NER-ER	 a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW) 	Rev-7-9,11,13-15,17- 21
NEK-EK	a. 400 kV Bongaigaon - Azara TL kV Samaguri- Sonabil-II (200 MW)	Rev-10
	a. (n-1) contingency of 400Misa-Balipara-1 b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Rev-12,16
W3 zone		Rev-0 to 21
Injection		

Limiting Constraints (Simultaneous)

2	Compensation and s	(Simultaneous)	Applicable Revisions
	Import	 N-1 contingencies of 400 kv Mejia-Maithon A S/C N-1 contingencies of 400 kv Kahalgaon-Banka S/C N-1 contingencies of 400kV MPL- Maithon S/C 	Rev-0 to 21
NR	Ĩ	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Agra (PG) will lead to overloading of the second ICT	Rev-0 to 5
		n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overlaoding of 765 kV Aligarh - Gr. Noida Line	Rev-6 to 21
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak.	Rev-0 to 21
	Export	(n-1) contingency of 400 kV Saranath-Pusauli	KCV-0 t0 21
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa	Rev-0 to 6
		b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 0
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-7-9,11,13-15,17-
	Import	b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	21
	mport	a. 400 kV Bongaigaon - Azara TLb. High Loading of 220	Rev-10
		kV Salakati -BTPS D/C(200 MW)	KCV-10
		a. (n-1) contingency of 400Misa-Balipara-1	Rev-12,16
NER		b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	KCV-12,10
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 6
		b. High loading of 220 kV Balipara-Sonabil line(200 MW)	
		a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-7-9,11,13-15,17-
	Export	b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	21
	Export	a. 400 kV Bongaigaon - Azara TLb. High Loading of	Rev-10
		220 kV Samaguri- Sonabil-II (200 MW)	KCV-10
		a. (n-1) contingency of 400Misa-Balipara-1	Rev-12,16
		b. High Loading of 220 kV Samaguri- Sonabil-II (200 MW)	Kev-12,10
		n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 21
SR	Import	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 21
		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 21

Revision No	Date: 16th June 20 Date of Revision	Period of Revision	Issue Time: 1300 hrs Reason for Revision/Comment	Corridor Affected
			Operationalization of 87 MW LTA from Teesta - III HEP to Rajasthan	ER-NR/Import of NR
1	07th Mar 2019	Whole Month	Operationalization of 50 MW LTA from Orange Sirong Wind Power Limited (OSWPPL) to Haryana	WR-NR/Import of NR
			Operationalization of the following LTAs:- a) Tuticorin - Mytrah Power to UPPCL, Uttar Pradesh - 51.84 MW	WR-NR/Import of NR
2	28th Mar 2019	Whole Month	Allocation of 40 MW power from Mouda Stg-II to Assam	ER-NER/Import of NER
			a) Operationalization of 25.74 MW LTA from Tuticorin Mytrah Power to	
3	05th April 2019	Whole Month	Assam. b) Operationalization of 5 MW LTA from Rajasthan (Solar Power) to Assam. c) Completion of the period of allocation of 40 MW power from Mouda	ER-NER/Import of NER
4	28th April 2019	Whole Month	 Stg-II to Assam. a) Operationalization of 73.75 MW LTA to DMRC from Rewa UMSP - ACME Power (29.5 MW), Arinsun Power (29.5 MW) and Mahindra Power (14.75 MW) b) Change in LTA from KSK Mahanadi to UP from 750 MW to 950 MW c) Change in LTA from Tuticorin - Mytrah Power to UP from 51.84 MWto 74.82 MW d) Change in LTA from Tuticorin - Orange Power to Haryana from 50 MW to 100 MW e) Change in LTA from Ostro Kutch Wind Private Limited to UP from 90.2 	WR-NR/Import of NR
			MW to 100 MW Change in LTA from Tutitorin Mytrah Power to Assam from 25.74 MW to 37.4 MW	ER-NER/Import of NER
			a) Change in MTOA from KSK Mahanadi to AP from 400 MW to 150 MW b) Operationalization of 13.65 MW MTOA NSPCL to SAIL, Salem (TN)	WR-SR/Import of SR
5	24th May 2019	Whole Month	Change in LTA quantum from Tuticorin Mytrah Power to Assam from 37.4 MW to 50 MW	ER-NER/Import of NER
6	28th May 2019	Whole Month	 a) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to Punjab. b) Operationalization of 23.2 MW LTA from RPL-SECI-II (RE) to UP. c) Change in LTA quantum from Mytrah Power to UP from 75 MW to 100 MW. d) Change in LTA quantum from KSK Mahanadi to UP from 950 MW to 820 MW. e) Change in LTA quantum from ACME - RUMS to DMRC from 30 to 33 MW. f) Change in LTA quantum from ARINSUN - Rewa UMSP to DMRC from 30 to 33 MW. g) Change in LTA quantum from Mahindra - Rewa UMSP to DMRC from 15 to 7.75 MW. 	WR-NR/Import of NR
			 a) Change in MTOA quantum from KSK Mahanadi to AP from 150 MW to 340 MW. b) Change in LTA quantum from KSK Mahanadi to TN from 500 MW to 440 MW. c) Completion of 200 MW MTOA from JPL -II to TN. 	WR-SR/Import of SR
7	30th May 2019	Whole Month	Change in load - generation balance in NER	ER-NER and Import/Export of NER
8	31st May 2019	1st June 2019	Revised due to shutdown of 400kV Misa-Balipara-2 line.	ER-NER and Import/Export of NER
9	02nd June 2019	03rd June 2019	Revised due to shutdown of 400kV 315MVA ICT-2 at Misa SS.	ER-NER and Import/Expor of NER
10	03rd June 2019	04th June 2019	Revised due to Shutdown of 400 kV Bongaigaon - Byrnihat TL with LR	ER-NER and Import/Expor of NER
11	06th June 2019	07th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR

12	07th June 2019	08th June 2019	Revised due to Emergency shutdown of HVDC Champa-Kurukshetra pole- 1	WR-NR/Import of NR
		08th June 2019 & 10th June 2019 to 13th June 2019	Revised due to shutdown of 400kV Misa-Balipara-2 line.	ER-NER and Import/Export of NER
		08th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
13	08th June 2019	09th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
14	09th June 2019	10th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
15	10th June 2019	11th June 2019 to 13th June 2019	Revised due to forced outage of Pole-2 at HVDC Bhadravathi	WR-SR/Import of SR
16	12th June 2019	13th June 2019 to 14th June 2019	Revised in anticipation of tripping of HVDC Mundra-Mohindergarh Bipole during cyclone "VAYU"	WR-NR/Import of NR
		14th June 2019 to 15th June 2019	Revised due to Forced outage of Block-2 at HVDC Bhadravathi	WR-SR/Import of SR
17	13th June 2019	15th June 2019 to 23rd June 2019	Revised due to shutdown of 400/220 kV, 500 MVA ICT-1 at Misa SS	ER-NER and Import/Export of NER
18	15th June 2019	16th June 2019	Revised due to Forced outage (Extended) of HVDC Bhadravati Block-2	WR-SR/Import of SR
19	16th June 2019	17th June 2019 to 23rd June 2019	Revised due to Forced outage (Extended) of HVDC Bhadravati Block-2	WR-SR/Import of SR
20	17th June 2019	18th June 2019	Revised in anticipation of tripping of HVDC Mundra-Mohindergarh Bipole during cyclone "VAYU"	WR-NR/Import of NR
21	20th June 2019	21st June 2019 to 23rd June 2019	Revised due to revival of Block-2 at HVDC Bhadravathi	WR-SR/Import of SR

ASSUN	MPTIONS IN BASECASE				
				Month : June'19	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	9674	9921	4554	4420
2	Haryana	8100	8297	1804	1804
3	Rajasthan	11941	11831	8923	8923
4	Delhi	6316	6647	860	860
5	Uttar Pradesh	17366	15270	8505	8514
6	Uttarakhand	2120	2162	1058	911
7	Himachal Pradesh	1604	1349	836	769
8	Jammu & Kashmir	2659	2384	812	1286
9	Chandigarh	346	292	0	0
10	ISGS/IPPs	29	29	21041	18890
	Total NR	60155	58182	48393	46376
П	EASTERN REGION				
1	Bihar	4369	3260	208	164
2	Jharkhand	1296	889	389	267
3	Damodar Valley Corporation	2757	2851	5367	3602
4	Orissa	4183	3555	3020	1906
5	West Bengal	8554	5927	6226	4108
6	Sikkim	100	93	0	0
7	Bhutan	197	197	1018	1097
8	ISGS/IPPs	294	294	11522	8973
	Total ER	21750	17066	27750	20117
	WESTERN REGION				
1	Maharashtra	17042	15322	11227	11269
2	Gujarat	14986	14971	8552	8555
3	Madhya Pradesh	7796	7505	3567	4645
4	Chattisgarh	3372	3000	1905	2553
5	Daman and Diu	320	307	0	0
6	Dadra and Nagar Haveli	752	754	0	0
7	Goa-WR	485	342	0	0
8	ISGS/IPPs	4397	4235	40908	36436
	Total WR	49150	46437	66159	63460

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8942	6902	5919	4357
2	Telangana	8337	6461	4431	3591
3	Karnataka	7500	5000	4716	4025
4	Tamil Nadu	15200	13901	8036	6573
5	Kerala	3706	2226	1459	192
6	Pondy	358	358	0	0
7	Goa-SR	70	70	0	0
8	ISGS/IPPs	0	0	13977	12028
	17th June 2019 to				
	23th June 2019	44113	5050	38539	30766
			5050		
V	NORTH-EASTERN REGION		5050		
	24th June 2019 to				
	30th June 2019	44113	34918	38539	30766
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	132	64	0	0
2	Assam	1729	1280	235	192
3	Manipur	1729	85	0	0
4	Meghalaya	286	218	272	246
5	Mizoram	101	69	64	8
6	Nagaland	121	83	21	12
7	Tripura	246	151	77	77
8	ISGS/IPPs	2.0	85		2035
	Total NER	2954	2035	2902	2570
	Total All India	178946	159463	185285	164747