

**National Load Despatch Centre  
Total Transfer Capability for March 2014**

Issue Date: 14/03/2014

Issue Time: 1830 hrs

Revision No. 14

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
<b>NR-WR*</b>	1st March 2014 to 31st March 2014	00-24	2500	500	2000	361	1639			
<b>WR-NR<sup>1</sup></b>	1st March 2014 to 4th March 2014	00-17	4200	500	3700	3656	44			
		23-24	4200		3700		44			
	5th March 2014	00-08	4200	500	3700	3656	44			
		17-23			3100		2600			0
	6th March 2014 to 12th March 2014	00-17	4200	500	3700	3656	44			
		23-24	4200		3700		44			
	13th March 2014	00-07	4200	500	3700	3656	44			
		07-24	3950		3450		0			
	14th March 2014 to 31st March 2014	00-17	4200	500	3700	3656	44			
		23-24	4200		3700		44			
	<b>NR-ER*</b>	1st March 2014 to 31st March 2014	00-17	1000	200	800	200	600		
			23-24	1100		900		700		
<b>ER-NR<sup>5</sup></b>	1st March 2014 to 5th March 2014	00-17	3600	300	3300	2789	511			
		23-24	3100		2800		11			
	6th March 2014	00-08	3600	300	3300	2789	511			
		23-24	3100		2800		11			
		08-17'	3200		2900		111			
	7th March 2014	00-08	3800	300	3500	2789	711			
		18-24	3200		2900		111			
	8th March 2014 to 9th March 2014	00-17	3800	300	3500	2789	711			
		23-24	3800		3500		711			
	10th March 2014	00-10	3800	300	3500	2789	711			
		13-24	2600		2300		0			
	11th March 2014 and 12th March 2014	00-17	3800	300	3500	2789	711			
		23-24	3800		3500		711			
	13th March 2014	00-07	3800	300	3500	2789	711			
		07-24'	3800		3500		711			
	14th March 2014	00-24	3800	300	3500	2789	711			
	15th March 2014	00-07	3800	300	3500	2789	711			
		07-24	3800		3500		711			
16th March 2014 to 31st March 2014	00-17	3800	300	3500	2789	711				
	23-24	3800		3500		711				
<b>W3-ER</b>	1st March 2014	00-09	1800	300	1500	0	1500			
		17-24	1500	300	1200	0	1200			
		09-17'	1800	300	1500	0	1500			
	2nd March 2014 to 8th March 2014	00-24	1800	300	1500	0	1500			
		00-09	1800	300	1500	0	1500			
	18-24	1500	1200							
	9th March 2014 to 11th March 2014	00-07	1800	300	1500	0	1500			
		19-24	1800		1500		1500			
12th March 2014	00-07	1800	300	1500	0	1500				
	19-24	1300		1000		1000				

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W3-ER	13th March 2014	00-24	1800	300	1500	0	1500		
	14th March 2014	00-14 18-24	1800	300	1500	0	1500		
		14-18	1300		1000		1000		
	15th March 2014 to 31st March 2014	00-24	1800	300	1500	0	1500		
ER-W3	1st March 2014 to 31st March 2014	00-24	1000	300	700	700	0		
WR-SR	1st March 2014 to 31st March 2014	00-24	1000	0	1000	1000	0		
SR-WR *	1st March 2014 to 31st March 2014	00-24	1000	0	1000	0	1000		
ER-SR	1st March 2014 to 12th March 2014	00-05 10-19	750	0	750	657	93		
		05-10 19-24	750		750		93		
	13th March 2014 to 31st March 2014	00-05 10-19	750	0	750	507	243		
		05-10 19-24	750		750		243		
SR-ER *	1st March 2014 to 31st March 2014	00-17 23-24	1100	0	1100	197	903		
		17-23	1100		1100		903		
ER-NER <sup>2</sup>	1st March 2014 to 05th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	06th March 2014	00-17	650	50	600	230	370		
		17-23	590		540		310		
		23-24	650		600		370		
	7th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	8th March 2014	00-09 16-17 23-24	650	50	600	230	370		
		09-16'	350		300		70		
		17-23	590		540		310		
	9th March 2014 to 11th March 2014	00-09 16-17 23-24	650	50	600	230	370		
		09-16'	350		300		70		
		17-23	590		540		310		
	12th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	13th March 2014	00-07	650	50	600	230	370		
		07-17' 23-24	650		600		370		
		17-23	590		540		310		
	14th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	15th March 2014	00-07	650	50	600	230	370		
		07-17'	650		600		370		
		17-23	720		670		440		
		23-24	720		670		440		
16th March 2014 to 31st March 2014	00-17 23-24	720	50	670	230	440			
	17-23	720		670		440			

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NER-ER	1st March 2014 to 05th March 2014	00-17	520	100	420	0	420			
		23-24								
		17-23						450	350	
	06th March 2014	00-17	520	100	420	0	420			
		17-23						450	350	
		23-24						520	420	420
	7th March 2014 to 14th March 2014	00-17	520	100	420	0	420			
		23-24								
		17-23						450	350	
	15th March 2014	00-17	590	100	420	0	420			
		17-23						590	490	
		23-24						630	530	
16th March 2014 to 31st March 2014	00-17	630	100	530	0	530				
	23-24									
		17-23	590		490		490			
S1-S2	1st March 2014	00-24	5650	400	5250	4900	350			
	2nd March 2014	00-06	5650	400	5250	4900	350			
		06-24'	5350	400	4950	4900	50			
	3rd March 2014 to 31st March 2014	00-24	5650	400	5250	4900	350			
Import of Punjab	1st March 2014 to 31st March 2014	00-24	5600	300	5300	3800	1500			
Import TTC for DD & DNH	1st March 2014 to 31st March 2014	00-24	980	0	980	LTA and MTOA as per ex-pp schedule				
W3 zone Injection	1st March 2014 to 13th March 2014	00-17	9000	200	8800	7167	1633			
		23-24								
		17-23						9500	9300	2133
	14th March 2014	00-08	9000	200	8800	7167	1633			
		14-17								
		23-24								
	15th March 2014 to 31st March 2014	00-17	9000	200	8800	7167	1633			
		23-24								
		17-23						9500	9300	2133

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :
  - a) Chattisgarh, b) Jindal Power Limited (JPL), c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
  - f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL

# The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOA approvals

\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

**1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:**  
• 765 kV Gwalior-Agra one circuit

**2. ER-NER Total Transfer capability will be reduced to 450 MW in case of outage of any one of the 400kV Purnea-Biharshariff circuit.**

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**Limiting Constraints**

Corridor	Constraint
<b>NR-WR</b>	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
<b>WR-NR</b>	High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
<b>NR-ER</b>	(n-1) contingency of 400 kV Allahabad-Pusauli
<b>ER-NR</b>	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
<b>W3-ER</b>	(n-1) contingency of 400kV Sterilte-Rourkela S/C
<b>ER-W3</b>	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
<b>WR-SR &amp; ER-SR</b>	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent 3. Considering transfer capability assessment by CTU on NEW-SR corridor.
<b>SR-WR</b>	Bhadrawati HVDC B/B link capacity
<b>SR-ER</b>	
<b>ER-NER</b>	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
<b>NER-ER</b>	(n-1) contingency of 315 MVA ICT at Misa
<b>S1-S2</b>	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
<b>Import of Punjab</b>	(n-1) contingency of ICT at Patiala/Moga
<b>W3 zone Injection</b>	(n-1) contingency of 400 kV Raipur-Wardha-Parli Section

\*Primary constraints

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
<b>ER</b>									
<b>NR<sup>1</sup></b>	1st March 2014 to 4th March 2014	00-17 23-24	7800	800	7000	6445	555		
		17-23	7300		6500		55		
	5th March 2014	00-08 23-24	7800	800	7000	6445	555		
		08-17'	5800		5000		0		
		17-23	7300		6500		55		
	6th March 2014	00-18 23-24	7800	800	7000	6445	555		
		08-17'	7400		6600		155		
		17-23	7300		6500		55		
	7th March 2014	00-08 18-24	8000	800	7200	6445	755		
		08-18'	7400		6600		155		
	8th March 2014 to 9th March 2014	00-17 23-24	8000	800	7200	6445	755		
		17-23	8000		7200		755		
	10th March 2014	00-10 13-24	8000	800	7200	6445	755		
		10-13'	6800		6000		0		
	11th March 2014 to 12th March 2014	00-17 23-24	8000	800	7200	6445	755		
		17-23	8000		7200		755		
	13th March 2014	00-07	8000	800	7200	6445	755		
		07-24'	7750	800	6950	6445	0		
	14th March 2014	00-24	8000	800	7200	6445	755		
		00-07	8000	800	7200	6445	755		
15th March 2014	07-24'	8000	800	7200	6445	0			
	00-17 23-24	8000	800	7200	6445	755			
17-23	8000	7200		755					
<b>NER<sup>2</sup></b>	1st March 2014 to 05th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	06th March 2014	00-17	650	50	600	230	370		
		17-23	590		540		310		
		23-24	650		600		370		
	7th March 2014	00-17 23-24	650	50	600	230	370		
		17-23	590		540		310		
	8th March 2014	00-09 16-17 23-24	650	50	600	230	370		
		09-16'	350		300		70		
		17-23	590		540		310		
9th March 2014 to 11th March 2014	00-09 16-17 23-24	650	50	600	230	370			
	09-16'	350		300		70			
	17-23	590		540		310			

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NER <sup>2</sup>	12th March 2014	00-17	650	50	600	230	370		
		23-24			540		310		
	13th March 2014	00-07	650	50	600	230	370		
		07-17'	650		600		370		
		23-24	590		540		310		
	14th March 2014	00-17	650	50	600	230	370		
		23-24	590		540		310		
	15th March 2014	00-07	650	50	600	230	370		
		07-17'	650		600		370		
		17-23	720		670		440		
		23-24	720		670		440		
	16th March 2014 to 31st March 2014	00-17	720	50	670	230	440		
		23-24	720		670		440		
	WR								
SR	1st March 2014 to 12th March 2014	00-05	1750	0	1750	1657	93		
		10-19			1750		93		
	13th March 2014 to 31st March 2014	00-05	1750	0	1750	1507	243		
		10-19	1750		1750		243		

**1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:**

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

**2. ER-NER Total Transfer capability will be reduced to 450 MW in case of outage of any one of the 400kV Purnea-Biharshariff circuit.**

### Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st March 2014 to 31st March 2014	00-17 23-24	3500	700	2800	561	2239		
		17-23	3600		2900		2339		
NER	1st March 2014 to 05th March 2014	00-17 23-24	520	100	420	0	420		
		17-23	450		350		350		
	06th March 2014	00-17	520	100	420	0	420		
		17-23	450		350		350		
	23-24	00-17	520	100	420	0	420		
		17-23	450		350		350		
	7th March 2014 to 14th March 2014	00-17 23-24	520	100	420	0	420		
		17-23	450		350		350		
	15th March 2014	00-17	520	100	420	0	420		
		17-23	590		490		490		
		23-24	630		530		530		
	16th March 2014 to 31st March 2014	00-17 23-24	630	100	530	0	530		
17-23		590	490		490				
WR									
SR*	1st March 2014 to 31st March 2014	00-17 23-24	2100	0	2100	197	1903		
		17-23	2100		2100		1903		

\* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

### Limiting Constraints

NR	<b>Import</b>	(n-1) contingency of 400 kV Kahalgaon-Biharshariff High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
	<b>Export</b>	(n-1) contingency of 400kV Zerd-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	<b>Import</b>	(n-1) contingency of 400 kV Kahalgaon-Biharshariff
	<b>Export</b>	(n-1) contingency of 315 MVA ICT at Misa
SR	<b>Import</b>	1. Commissioning of 765kV Raichur-Sholapur S/C 2. Based on the operational experience after the synchronization of SR grid with NEW grid and due to inadvertent variation of 765kV Raichur-Sholapur line flow, observation of Low Frequency Oscillations (LFO) 3. Considering transfer capability assessment by CTU on NEW-SR corridor.
	<b>Export</b>	

\*Primary constraints

**National Load Despatch Centre**  
**Total Transfer Capability for March 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	22-01-2014	Whole Month	Revised due to commissioning of 765kV Raichur-Sholapur S/C	ER-SR/ WR SR
2	19-02-2014	Whole Month	1. Revised due to shutdown of TEESTA Power Station. 2. Revised due to change in Inter-regional flow pattern & COD of Sasan UMPP Unit-2	ER-NR/ WR-NR
			Revised considering operational experience and margins on HVDC	ER-SR/ WR SR
			Review of flow pattern due to network topology change and Load Generation Balance.	W3 Zone Injection
3	26-02-2014	Whole Month	Revised due to Non-Commissioning of Kudankulam U-1, Vallur U-3 & NLC Exp U-1	S1-S2
		01.03.14 - 06.03.14	Revised due to shutdown of 220kV Balipara - Samaguri S/C	ER-NER / NER-ER
4	28-02-2014	01.03.14	Revised due to shutdown of 400 kV SEL-Rourkela Ckt 1	W3-ER
5	01-03-2014	02.03.14	Revised due to shutdown of 400 kV Raichur-Gooty D/C	S1-S2
6	04-03-2014	06.03.14 - 15.03.14	Revised due to extension of 220 kV Balipara-Samaguri shutdown	ER-NER / NER-ER
		05.03.14	Revised due to emergency shutdown of 765 kV Gwalior Bus 1	WR-NR / NR Import
7	05-03-2014	06.03.14- 07.03.14	Revised due to shutdown of 400KV Biharshariff - Muzaffarpur D/C	ER-NR
8	07-03-2014	08.03.14	Revised due to shutdown of 400kV Purnea-Binaguri Ckt-3 &4	ER-NER
9	08-03-2014	09.03.14 - 11.03.14	Revised due to shutdown of 400kV Purnea-Binaguri Ckt-3 &4	ER-NER
			Revised due to shutdown of 400 kV Rourkela - Sundergarh - 1	W3-ER
10	09-03-2014	10.03.14	Revised due to Emergency shutdown of 400 kV Maithon-Koderma D/C	ER-NR
11	10-03-2014	13.03.14	Crossing work of upcoming 765KV S/C Ranchi-Sipat line. Also for the construction work & stringing of 400 kV Ranchi-Ranchi-II	W3-ER
12	12-03-2014	13.03.14- 31.03.14	Margin revised due to withdrawal/cancellation of 150MW MTOA from Corporate Power Limited	ER-SR
		13.03.14	Revised due to shutdown of HVDC Rihand -Dadri Earth electrode along with HVDC Rihand-Dadri pole2	WR-NR
		13.03.14 - 14.03.14	Revised due to shutdown of 400kV Kahalgaon-Biharshariff -1	ER-NR/ ER-NER
		15.03.14	Revised due to shutdown of 400kV Kahalgaon-Biharshariff D/C	ER-NR/ ER-NER
13	13-03-2014	13.03.14 - 14.03.14	Revised due to cancellation of 400kV Kahalgaon-Biharshariff -1 shutdown	ER-NR/ ER-NER
		15.03.14	Revised due to cancellation of 400kV Kahalgaon-Biharshariff D/C shutdown	ER-NR/ ER-NER
		14.03.14	Revised due to shutdown of 400kV Ranchi-Sipat D/C	W3-ER
			Revised due to shutdown of 400kV Raipur-Bhadrawati Ckt-1	W3 Zone Injection
14	14-03-2014	15.03.14 - 31.03.14	STOA/PX transactions on West-East-North Corridor discontinued on account of Inter-Regional Loop flows leading to physical congestion on WR-NR.	ER-NR / WR-NR



## ASSUMPTIONS IN BASECASE

Month : March '14

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
<b>I</b>	<b>NORTHERN REGION</b>				
1	Punjab	5571	4510	2524	2495
2	Haryana	5755	4779	3482	3482
3	Rajasthan	8215	8320	4940	4892
4	Delhi	4102	2950	1101	1101
5	Uttar Pradesh	11500	10154	5957	5867
6	Jammu & Kashmir	2249	1725	343	567
7	Uttarakhand	1582	1397	649	580
8	Himachal Pradesh	1353	1194	367	253
9	Chandigarh	238	138	0	0
10	ISGS/IPPs			17573	11543
	<b>Total NR</b>	<b>40564</b>	<b>35167</b>	<b>36936</b>	<b>30780</b>
<b>II</b>	<b>EASTERN REGION</b>				
1	West Bengal	6600	5100	4797	4000
2	Jharkhand	1000	800	450	450
3	Orissa	3400	2600	2405	1600
4	Bihar	2000	1600	0	0
5	Damodar Valley Corporation	2600	2350	3600	3397
6	Sikkim	90	50		0
7	Bhutan	110	110	200	200
8	ISGS/IPPs	270	270	6849	6490
	<b>Total ER</b>	<b>16070</b>	<b>12880</b>	<b>18301</b>	<b>16137</b>
<b>III</b>	<b>WESTERN REGION</b>				
1	Chattisgarh	3236	2968	1629	1629
2	Madhya Pradesh	6961	5643	3847	3003
3	Maharashtra	16185	14018	11275	10527
4	Gujarat	11063	10565	10649	9002
5	Goa	422	283	0	0
6	Daman and Diu	239	240	0	0
7	Dadra and Nagar Haveli	588	552	0	0
8	ISGS/IPPs	1291	1111	18555	16029
	<b>Total WR</b>	<b>39985</b>	<b>35380</b>	<b>45955</b>	<b>40190</b>

<b>IV</b>	<b>SOUTHERN REGION</b>				
1	Andhra Pradesh	12233	9818	8014	6538
2	Tamil Nadu	11677	9714	7485	5425
3	Karnataka	8822	6821	6694	5453
4	Kerala	3378	2583	1844	916
5	Pondy	312	247		
6	Goa	80	80		
7	ISGS/IPPs			10790	9643
	<b>Total SR</b>	<b>36502</b>	<b>29263</b>	<b>34827</b>	<b>27975</b>
<b>V</b>	<b>NORTH-EASTERN REGION</b>				
1	Manipur	120	84	0	0
2	Meghalaya	300	210	90	70
3	Mizoram	70	49	4	0
4	Nagaland	110	77	12	6
5	Assam	1280	940	190	190
6	Tripura	220	130	105	100
7	Arunachal Pradesh	120	84	0	0
8	ISGS/IPPs			921	603
	<b>Total NER</b>	<b>2220</b>	<b>1574</b>	<b>1322</b>	<b>969</b>
	<b>Total All India</b>	<b>135341</b>	<b>114264</b>	<b>137341</b>	<b>116051</b>