

**National Load Despatch Centre
Total Transfer Capability for March 2021**

Issue Date: 01st March 2021

Issue Time: 1700 hrs

Revision No. 9

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|----------|-----------------------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|---|
| NR-WR* | 1st March 2021 to 31st March 2021 | 00-06 | 2500 | 500 | 2000 | 195 | 1805 | | |
| | | 06-18 | | | | 1281 | 719 | | |
| | | 18-24 | | | | 195 | 1805 | | |
| WR-NR* | 1st March 2021 to 2nd March 2021 | 00-06 | 17850 | 500 | 17350 | 10853 | 6497 | | |
| | | | 16900** | | 16400** | 9903** | | | |
| | | 06-18 | 17850 | 500 | 17350 | 11242 | 6108 | | |
| | | | 16900** | | 16400** | 10292** | | | |
| | | 18-24 | 17850 | 500 | 17350 | 10853 | 6497 | | |
| | | | 16900** | | 16400** | 9903** | | | |
| WR-NR* | 3rd March 2021 | 00-06 | 17850 | 500 | 17350 | 10853 | 6497 | | TTC/ATC revised due to S/D 800 KV HVDC KURUKSHETRA(PG) POLE-1 & 2 |
| | | | 16900** | | 16400** | 9903** | | | |
| | | 06-08 | 17850 | 500 | 17350 | 11242 | 6108 | | |
| | | | 16900** | | 16400** | 10292** | | | |
| | | 08-18 | 15450 | 500 | 14950 | 11242 | 3708 | -2400 | |
| | | | 14500** | | 14000** | 10292** | | | |
| | | 18-24 | 15450 | 500 | 14950 | 10853 | 4097 | -2400 | |
| | | | 14500** | | 14000** | 9903** | | | |
| WR-NR* | 4th March 2021 | 00-06 | 15450 | 500 | 14950 | 10853 | 4097 | -2400 | TTC/ATC revised due to S/D 800 KV HVDC KURUKSHETRA(PG) POLE-1 & 2 |
| | | | 14500** | | 14000** | 9903** | | | |
| | | 06-08 | 15450 | 500 | 14950 | 11242 | 3708 | -2400 | |
| | | | 14500** | | 14000** | 10292** | | | |
| | | 08-18 | 15450 | 500 | 14950 | 11242 | 3708 | -2400 | |
| | | | 14500** | | 14000** | 10292** | | | |
| | | 18-24 | 15450 | 500 | 14950 | 10853 | 4097 | -2400 | |
| | | | 14500** | | 14000** | 9903** | | | |
| WR-NR* | 5th March 2021 to 31st March 2021 | 00-06 | 17850 | 500 | 17350 | 10853 | 6497 | | |
| | | | 16900** | | 16400** | 9903** | | | |
| | | 06-18 | 17850 | 500 | 17350 | 11242 | 6108 | | |
| | | | 16900** | | 16400** | 10292** | | | |
| | | 18-24 | 17850 | 500 | 17350 | 10853 | 6497 | | |
| | | | 16900** | | 16400** | 9903** | | | |
| NR-ER* | 1st March 2021 to 31st March 2021 | 00-06 | 2000 | 200 | 1800 | 193 | 1607 | | |
| | | 06-18 | 2000 | | 1800 | 603 | 1197 | | |
| | | 18-24 | 2000 | | 1800 | 193 | 1607 | | |
| ER-NR* | 1st March 2021 to 2nd March 2021 | 00-24 | 5500 | 300 | 5200 | 4280 | 920 | | |

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| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|--------------------|-----------------------------------|-----------------------------------|-----------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|---|
| ER-NR* | 3rd March 2021 | 00-08 | 5500 | 300 | 5200 | 4280 | 920 | | |
| | | 08-24 | 5300 | 300 | 5000 | 4280 | 720 | -200 | TTC/ATC revised due to S/D 800 KV HVDC KURUKSHETRA(PG) POLE-1 & 2 |
| ER-NR* | 4th March 2021 | 00-24 | 5300 | 300 | 5000 | 4280 | 720 | -200 | TTC/ATC revised due to S/D 800 KV HVDC KURUKSHETRA(PG) POLE-1 & 3 |
| ER-NR* | 5th March 2021 to 31st March 2021 | 00-24 | 5500 | 300 | 5200 | 4280 | 920 | | |
| W3-ER | 1st March 2021 to 31st March 2021 | 00-24 | No limit is being specified. | | | | | | |
| ER-W3 | 1st March 2021 to 31st March 2021 | 00-24 | No limit is being specified. | | | | | | |
| WR-SR [^] | 1st March 2021 to 2nd March 2021 | 00-05 | 7500 | 500 | 7000 | 3531 | 3469 | | Revised TTC/ATC due to continuous shutdown of HVDC Bhadrawati pole-1 , outage of HVDC Talcher-Kolar pole-1 and approved s/d of 400kV Jeypore-Gazuwaka-1 |
| | | 05-22 | 7500 | | 7000 | | 3469 | | |
| | | 22-24 | 7500 | | 7000 | | 3469 | | |
| | 3rd March 2021 | 00-07 | 7500 | 7000 | 3469 | -500 | | | |
| | | 07-22 | 7200 | 6700 | 3169 | -800 | | | |
| | | 22-24 | 7200 | 6700 | 3169 | -800 | | | |
| | 4th March 2021 to 31st March 2021 | 00-05 | 8000 | 500 | 7500 | 3531 | 3969 | | |
| | | 05-22 | 8000 | | 7500 | | 3969 | | |
| | | 22-24 | 8000 | | 7500 | | 3969 | | |
| | SR-WR * | 1st March 2021 to 31st March 2021 | 00-24 | 4600 | 400 | 4200 | 550 | 3650 | |
| ER-SR [^] | 1st March 2021 to 2nd March 2021 | 00-06 | 4900 | 250 | 4650 | 2913 | 1737 | | |
| | | 06-18 | | | | 2998 | 1652 | | |
| | | 18-24 | | | | 2913 | 1737 | | |
| | 3rd March 2021 | 00-06 | 4900 | 250 | 4650 | 2913 | 1737 | -1000 | |
| | | 06-07 | 4900 | | 4650 | 2998 | 1652 | -1000 | |
| | | 07-18 | 4550 | | 4300 | 2998 | 1302 | -1350 | |
| | | 18-24 | 4550 | | 4300 | 2913 | 1387 | -1350 | |
| | 4th March 2021 to 31st March 2021 | 00-06 | 5900 | 250 | 5650 | 2913 | 2737 | | |
| | | 06-18 | | | | 2998 | 2652 | | |
| | | 18-24 | | | | 2913 | 2737 | | |
| SR-ER * | 1st March 2021 to 31st March 2021 | 00-24 | No limit is being Specified. | | | | | | |
| ER-NER* | 1st March 2021 to 31st March 2021 | 00-02 | 1260 | 45 | 1215 | 474 | 741 | | |
| | | 02-07 | 1260 | | 1215 | 474 | 741 | | |
| | | 07-12 | 1260 | | 1215 | 474 | 741 | | |
| | | 12-17 | 1260 | | 1215 | 474 | 741 | | |
| | | 17-21 | 920 | | 875 | 474 | 401 | | |
| | | 21-24 | 1260 | | 1215 | 474 | 741 | | |
| | | NER-ER* | 1st March 2021 to 31st March 2021 | | 00-02 | 3450 | 45 | 3405 | 83 |
| 02-07 | 3450 | 3405 | | 83 | 3322 | | | | |
| 07-12 | 3450 | 3405 | | 83 | 3322 | | | | |
| 12-17 | 3450 | 3405 | | 83 | 3322 | | | | |
| 17-21 | 3500 | 3455 | | 83 | 3372 | | | | |
| 21-24 | 3450 | 3405 | | 83 | 3322 | | | | |

**National Load Despatch Centre
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| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) # | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|----------|------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
|----------|------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|

| | | | | | | | | | |
|--------------------------|-----------------------------------|-------|---|--|--|--|--|--|--|
| W3 zone Injection | 1st March 2021 to 31st March 2021 | 00-24 | No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly) | | | | | | |
|--------------------------|-----------------------------------|-------|---|--|--|--|--|--|--|

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
2) W3 comprises of the following regional entities :
a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPC, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of WR-SR and ER-SR corridor has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implemetation.

^In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka SLDC by taking appropriate measures.

SR-WR TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

Simultaneous Import Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments | |
|----------|----------------------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|---|-------|
| NR* | 1st March 2021 to 2nd March 2021 | 00-06 | 23350 | 800 | 22550 | 15133 | 7417 | | | |
| | | | 22400** | | 21600** | 14183** | | | | |
| | | 06-09 | 23350 | | 22550 | 15522 | 7028 | | | |
| | | | 22400** | | 21600** | 14572** | | | | |
| | | 09-17 | 23350 | | 22550 | 15522 | 7028 | | | |
| 22400** | 21600** | | 14572** | | | | | | | |
| 17-18 | 23350 | 22550 | 15522 | 7028 | | | | | | |
| 18-24 | 23350 | 22550 | 15133 | 7417 | | | | | | |
| | 22400** | 21600** | 14183** | | | | | | | |
| NR* | 3rd March 2021 | 00-06 | 23350 | 800 | 22550 | 15133 | 7417 | | TTC/ATC revised due to S/D 800 KV HVDC KURUKSHETRA(PG) POLE-1 & 2 | |
| | | | 22400** | | 21600** | 14183** | | | | |
| | | 06-08 | 23350 | | 22550 | 15522 | 7028 | | | |
| | | | 22400** | | 21600** | 14572** | | | | |
| | | 08-09 | 20750 | | 19950 | 15522 | 4428 | | | -2600 |
| | | | 19800** | | 19000** | 14572** | | | | |
| 09-17 | 20750 | 19950 | 15522 | 4428 | -2600 | | | | | |
| | 19800** | 19000** | 14572** | | | | | | | |
| 17-18 | 20750 | 19950 | 15522 | 4428 | -2600 | | | | | |
| | 19800** | 19000** | 14572** | | | | | | | |
| 18-24 | 20750 | 19950 | 15133 | 4817 | -2600 | | | | | |
| | 19800** | 19000** | 14183** | | | | | | | |

| | | | | | | | | | |
|------|-----------------------------------|-------|------------------|-----|------------------|------------------|------|-------|---|
| NR* | 4th March 2021 | 00-06 | 20750 19800** | 800 | 19950 19000** | 15133 14183** | 4817 | -2600 | TTC/ATC revised due to S/D 800 KV HVDC KURUKSHETRA(PG) POLE-1 & 2 |
| | | 06-09 | 20750 19800** | | 19950 19000** | 15522 14572** | 4428 | -2600 | |
| | | 09-17 | 20750 19800** | | 19950 19000** | 15522 14572** | 4428 | -2600 | |
| | | 17-18 | 20750 19800** | | 19950 19000** | 15522 14572** | 4428 | -2600 | |
| | | 18-24 | 20750 19800** | | 19950 19000** | 15133 14183** | 4428 | -2600 | |
| NR* | 5th March 2021 to 31st March 2021 | 00-06 | 23350 22400** | 800 | 22550 21600** | 15133 14183** | 7417 | | |
| | | 06-09 | 23350 22400** | | 22550 21600** | 15522 14572** | 7028 | | |
| | | 09-17 | 23350 22400** | | 22550 21600** | 15522 14572** | 7028 | | |
| | | 17-18 | 23350 22400** | | 22550 21600** | 15522 14572** | 7028 | | |
| | | 18-24 | 23350 22400** | | 22550 21600** | 15133 14183** | 7417 | | |
| NER* | 1st March 2021 to 31st March 2021 | 00-02 | 1260 | 45 | 1215 | 474 | 741 | | |
| | | 02-07 | 1260 | | 1215 | 474 | 741 | | |
| | | 07-12 | 1260 | | 1215 | 474 | 741 | | |
| | | 12-17 | 1260 | | 1215 | 474 | 741 | | |
| | | 17-21 | 920 | | 875 | 474 | 401 | | |
| | | 21-24 | 1260 | | 1215 | 474 | 741 | | |
| WR* | | | | | | | | | |
| SR*# | 1st March 2021 to 2nd March 2021 | 00-06 | 12400 | 750 | 11650 | 6443 | 5207 | | |
| | | 06-18 | 12400 | | 11650 | 6528 | 5122 | | |
| | | 18-24 | 12400 | | 11650 | 6443 | 5207 | | |
| SR*# | 3rd March 2021 | 00-06 | 12400 | 750 | 11650 | 6443 | 5207 | -1500 | Revised TTC/ATC due to continuous shutdown of HVDC Bhadrawati pole-1 , outage of HVDC Talcher-Kolar pole-1 and approved s/d of 400kV Jeypore-Gazuwaka-1 |
| | | 06-07 | 12400 | | 11650 | 6528 | 5122 | -1500 | |
| | | 07-18 | 11750 | | 11000 | 6528 | 4472 | -2150 | |
| | | 18-24 | 11750 | | 11000 | 6443 | 4557 | -2150 | |
| SR*# | 4th March 2021 to 31st March 2021 | 00-06 | 13900 | 750 | 13150 | 6443 | 6707 | | |
| | | 06-18 | 13900 | | 13150 | 6528 | 6622 | | |
| | | 18-24 | 13900 | | 13150 | 6443 | 6707 | | |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NR ATC = C

Margin for WR-NR applicants = $A * B/(B+C)$

Margin for ER-NR Applicants = $A * C/(B+C)$

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

#Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

Simultaneous Export Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|----------|-----------------------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| NR* | 1st March 2021 to 31st March 2021 | 00-06 | 4500 | 700 | 3800 | 388 | 3412 | | |
| | | 06-18 | | | 3800 | 1884 | 1916 | | |
| | | 18-24 | 4500 | | 3800 | 388 | 3412 | | |
| NER* | 1st March 2021 to 31st March 2021 | 00-02 | 3450 | 45 | 3405 | 83 | 3322 | | |
| | | 02-07 | 3450 | | 3405 | 83 | 3322 | | |
| | | 07-12 | 3450 | | 3405 | 83 | 3322 | | |
| | | 12-17 | 3450 | | 3405 | 83 | 3322 | | |
| | | 17-21 | 3500 | | 3455 | 83 | 3372 | | |
| | | 21-24 | 3450 | | 3405 | 83 | 3322 | | |
| WR* | | | | | | | | | |
| SR*^ | 1st March 2021 to 31st March 2021 | 00-24 | 3700 | 400 | 3300 | 1150 | 2150 | | |

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

| Limiting Constraints (Corridor wise) | | Applicable Revisions | |
|--------------------------------------|--|--|-------------|
| Corridor | Constraint | | |
| WR-NR | N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT | Rev- 0 to 9 | |
| NR-ER | (n-1) contingency of 400 kV Saranath-Pusauli | Rev- 0 to 9 | |
| ER-NR | 1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. 2. Inter-regional flow pattern towards NR | Rev- 0 to 9 | |
| WR-SR and ER-SR | N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT | Rev- 0 to 6 | |
| | N-1 of one ckt of 765kV Angul-Srikakula D/C will overload the other ckt | Rev- 7 to 9 | |
| | Low Voltage at Gazuwaka (East) Bus. | Rev- 0 to 9 | |
| SR-WR | a) N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt b) N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs | Rev- 0 to 9 | |
| ER-NER | a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C | Rev- 0 to 9 | |
| NER-ER | a) N-1 contingency of 400 kV Silchar- Azara line b) High Loading of Internal System of Meghalaya | Rev- 0 to 9 | |
| W3 zone Injection | --- | Rev- 0 to 9 | |
| Limiting Constraints (Simultaneous) | | Applicable Revisions | |
| NR | Import | 1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt. 2. Inter-regional flow pattern towards NR | Rev- 0 to 9 |
| | | N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT | Rev- 0 to 9 |
| | Export | (n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli | Rev- 0 to 9 |
| NER | Import | a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Salakati - BTPS D/C | Rev- 0 to 9 |
| | Export | a) N-1 contingency of 400 kV Silchar- Azara line b) High Loading of Internal System of Meghalaya | Rev- 0 to 9 |
| | | N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT | Rev- 0 to 6 |
| SR | Import | N-1 of one ckt of 765kV Angul-Srikakula D/C will overload the other ckt | Rev- 7 to 9 |
| | | Low Voltage at Gazuwaka (East) Bus | Rev- 0 to 9 |
| | Export | N-1 contingency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt N-1 contingency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs | Rev- 0 to 9 |

National Load Despatch Centre
Total Transfer Capability for March 2021

| Revision No | Date of Revision | Period of Revision | Reason for Revision/Comment | Corridor Affected |
|--------------------|------------------|------------------------------|---|-------------------------|
| 1 | 28th Dec 2020 | Whole Month | a) Revision in STOA margin due to change in LTA Quantum from RWE_APL2_SECI-III (Ghadsisa, Wind) to Haryana from earlier 95 MW to 160 MW. | WR-NR/Import of NR |
| | | | b) Revision in TTC/ATC due to change in direction of HVDC BNC-AGRA as per grid requirement | |
| 2 | 28th Jan 2021 | Whole Month | • LTA figure revised by 41.5 MW after declaration of commercial operation of Kameng HEP (4x150MW) unit-3 w.e.f 00:00Hrs of 22.01.2021 | NER-ER/NER Export |
| 3 | 04th Feb 2021 | Whole Month | Operationalization of LTA granted to M/s Adani Wind Energy Kutchh Three Limited :- | WR-NR/NR IMPORT |
| | | | a) 39.1 MW to UPPCL | WR-SR/SR IMPORT |
| | | | b) 18.4 MW to Chandigarh | |
| c) 34.5 MW to KSEB | | | | |
| 4 | 09th Feb 2021 | Whole Month | Operationalization of LTA granted to M/s Alfanar Energy Private Limited on available margins at Bhuj PS :- a) 14.4 to BSES Rajdhani Power Limited , Delhi b) 4.7 to BSES Yamuna Power Limited , Delhi c) 4.7 to TATA Power Delhi Distribuion Limited | WR-NR/NR IMPORT |
| 5 | 12th Feb 2021 | Whole Month | Revised due to operationalisation of 300MW MTOA granted form Azure Solar Power ,Rajashtan to Odisha | NR-ER/ NR Export |
| | | | Revised due to revised LTA granted for transfer of power from Nabinagar-1 | ER-NR/ NR Import |
| 6 | 27th Feb 2021 | Whole Month | Revised STOA margin due to operationalisation of 99 MW LTA from Chuzachen HEP to Haryana | ER-NR |
| | | | Revised STOA margin due to change in LTA allocation of RPL-SECI-II-RE, ALFANAR_SECI-III and RWE_APL2_SECI-III(Ghadsisa) | WR-NR |
| | | | Revised STOA margin due to change in LTA allocations. | WR-SR, ER-SR/ SR Import |
| | | | Revised TTC/ATC due to - 1) Change in Load-Generation of NER 2) Addition of 4th unit (1x150 MW) of 4 x 150 MW Kameng Generation 3) Commissioning of 400 kV SM Nagar (ISTS) - PK Bari (ISTS) D/C 4) Commissioning of 400 kV Silchar - Misa D/C | NER Import /NER Export |
| 7 | 27th Feb 2021 | 1st Mar 2021 | Revised TTC/ATC due to continuous shutdown of HVDC Bhadrawati pole-1 and outage of HVDC Talcher-Kolar pole-1 | WR-SR/ER-SR/SR Import |
| 8 | 28th Feb 2021 | 2nd Mar 2021 | Revised TTC/ATC due to continuous shutdown of HVDC Bhadrawati pole-1 and outage of HVDC Talcher-Kolar pole-2 | WR-SR/ER-SR/SR Import |
| 9 | 01st Mar 2021 | 3rd Mar 2021 to 4th Mar 2021 | TTC/ATC revised due to S/D 800 KV HVDC KURUKSHETRA(PG) POLE-1 & 2 | WR-NR,ER-NR/ NR Import |
| | | 3rd Mar 2021 | Revised TTC/ATC due to continuous shutdown of HVDC Bhadrawati pole-1 , outage of HVDC Talcher-Kolar pole-1 and approved s/d of 400kV Jeypore-Gazuwaka-1 | WR-SR/ER-SR/SR Import |

| ASSUMPTIONS IN BASECASE | | | | | |
|-------------------------|----------------------------|----------------|--------------------|--------------------|---------------|
| | | | | Month : March 2021 | |
| S.No. | Name of State/Area | Load | | Generation | |
| | | Peak Load (MW) | Off Peak Load (MW) | Peak (MW) | Off Peak (MW) |
| I | NORTHERN REGION | | | | |
| 1 | Punjab | 7082 | 5944 | 3303 | 3219 |
| 2 | Haryana | 6885 | 6321 | 1819 | 1819 |
| 3 | Rajasthan | 11247 | 11020 | 7767 | 7739 |
| 4 | Delhi | 5022 | 3487 | 672 | 672 |
| 5 | Uttar Pradesh | 14329 | 15067 | 8642 | 8612 |
| 6 | Uttarakhand | 1773 | 1733 | 886 | 604 |
| 7 | Himachal Pradesh | 1015 | 861 | 190 | 139 |
| 8 | Jammu & Kashmir | 1494 | 1461 | 109 | 109 |
| 9 | Chandigarh | 251 | 159 | 0 | 0 |
| 10 | ISGS/IPPs | 19 | 19 | 14286 | 11153 |
| | Total NR | 49117 | 46071 | 37675 | 34067 |
| II | EASTERN REGION | | | | |
| 1 | Bihar | 4849 | 3097 | 352 | 344 |
| 2 | Jharkhand | 1502 | 1034 | 378 | 353 |
| 3 | Damodar Valley Corporation | 2755 | 2556 | 4353 | 3476 |
| 4 | Orissa | 3582 | 2895 | 2946 | 2400 |
| 5 | West Bengal | 6439 | 4457 | 4879 | 3510 |
| 6 | Sikkim | 112 | 45 | 0 | 0 |
| 7 | Bhutan | 162 | 168 | 270 | 214 |
| 8 | ISGS/IPPs | -162 | -168 | 12566 | 8973 |
| | Total ER | 19239 | 14083 | 25743 | 19269 |
| III | WESTERN REGION | | | | |
| 1 | Maharashtra | 18778 | 13739 | 12230 | 9486 |
| 2 | Gujarat | 15979 | 11721 | 11083 | 7999 |
| 3 | Madhya Pradesh | 15354 | 7101 | 7911 | 4031 |
| 4 | Chattisgarh | 4046 | 2689 | 2384 | 1953 |
| 5 | Daman and Diu | 339 | 292 | 0 | 0 |
| 6 | Dadra and Nagar Haveli | 814 | 774 | 0 | 0 |
| 7 | Goa-WR | 625 | 390 | 0 | 0 |
| 8 | ISGS/IPPs | 4017 | 3424 | 41810 | 30230 |
| | Total WR | 59952 | 40130 | 75417 | 53699 |

| S.No. | Name of State/Area | Load | | Generation | |
|-------|-----------------------------|----------------|--------------------|---------------|---------------|
| | | Peak Load (MW) | Off Peak Load (MW) | Peak (MW) | Off Peak (MW) |
| IV | SOUTHERN REGION | | | | |
| 1 | Andhra Pradesh | 9090 | 5024 | 6476 | 5986 |
| 2 | Telangana | 9542 | 10582 | 4884 | 4648 |
| 3 | Karnataka | 10315 | 5023 | 8110 | 3639 |
| 4 | Tamil Nadu | 14023 | 10332 | 6537 | 5162 |
| 5 | Kerala | 3838 | 2287 | 1665 | 95 |
| 6 | Pondy | 303 | 309 | 0 | 0 |
| 7 | Goa-SR | 47 | 48 | 0 | 0 |
| 8 | ISGS/IPPs | 0 | 0 | 13941 | 10412 |
| | Total SR | 47158 | 33605 | 41613 | 29942 |
| V | NORTH-EASTERN REGION | | | | |
| 1 | Arunachal Pradesh | 105 | 66 | 12 | 8 |
| 2 | Assam | 1192 | 861 | 288 | 243 |
| 3 | Manipur | 224 | 109 | 0 | 0 |
| 4 | Meghalaya | 322 | 266 | 230 | 189 |
| 5 | Mizoram | 117 | 67 | 48 | 28 |
| 6 | Nagaland | 121 | 94 | 8 | 8 |
| 7 | Tripura | 225 | 135 | 75 | 75 |
| 8 | ISGS/IPPs | 139 | 85 | 2580 | 2126 |
| | Total NER | 2444 | 1683 | 3241 | 2676 |
| | Total All India | 177771 | 135487 | 183689 | 139653 |