Issue Date: 20/05/2013 Issue Time: 2300 hrs Revision No. 13

against any corridor indicates that revision has been done for this corridor

	# against any corridor indicates that revision has been done for this corridor Long Torm Margin Changes											
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments			
	1st May 2013 to 8th May 2013	00-24	1500	200	1300	286	1014					
NR-WR	9th May 2013 to 31st May 2013	00-24	2500	500	2000	286	1714		Revised due to upgradation of 400 kV Bina-Gwalior-Agra D/C to 765 kV. Revised due to commissioning of 765 kV Agra-Jhatikara.			
	1st May 2013 to 8th May 2013	00-24	2000*	200	1800	1287	513		LTA revised due to commissioning of CGPL Unit-50.			
	9th May 2013 to 12th May 2013	00-24	5700 [∆]	500	5200^{Δ}	2787^{Δ}	2413		1. Revised due to upgradation of 400 kV Bina-Gwalior-Agra D/C to 765 kV. 2. Revised due to commissioning of 765 kV Agra-Jhatikara.			
vvn vn1 "	13th May 2013 to	00-07 20-24	5700 [∆]	500	5200^{Δ}	2787^{Δ}	2413		Revised due to shutdown of 400 kV			
WR-NR ¹ #	16th May 2013	07-20'	5450 [∆]	300	4950^{Δ}	2/6/	2163		Zerda-Bhinmal.			
	17th May 2013 to 20th May 2013	00-24	5700 [∆]	500	5200^{Δ}	2787^{Δ}	2413					
	21st May 2013	00-07, 20-24	5700 [∆]	500	5200^{Δ}	2787^{Δ}	2413		Revised due to shutdown of 765 kV			
	•	07-20'	3100 ^Δ	300	2800^{Δ}	2787^{Δ}	13	2600	Agra-Jhatikara.			
	22nd May 2013 to 31st May 2013	00-24	5700 [∆]	500	5200^{Δ}	2787^{Δ}	2413					
	1st May 2013 to	00-17	1000		800		800					
NR-ER	31st May 2013	23-24 17-23	1100	200	900	0	900					
	1st May 2013 to 8th	00-17 23-24	2600	300	2300	1913	387					
	May 2013	17-23	2000	300	2300	1913	387					
ER-NR	9th May 2013 to 14th May 2013	00-17 23-24	3000	300	2700	1913	787		Revised due to increase in hydro generation pattern in Eastern Region			
	15th May 2013 to	17-23	2.400	200	****	1913	787		Revised due to tower collapse of 400			
	31st May 2013	00-24	2600	300	2300	1913	387		kV Maithon-Koderma D/C line.			
	1st May 2013	00-24	1650	300	1350	0	1350		Revised due to network configuration changes in Eastern Region and other new generating units addition leading to change in power flow pattern.			
	2nd May 2013	00-08 08-24'	1650 1450	300 300	1350 1150	0	1350 1150					
	3rd May 2013 to 7th May 2013	00-24	1450	300	1150	0	1150		Revised due to shutdown of 400 kV Sterlite-Raigarh (LILO 1) and 400			
	8th May 2013	00-18	1450	300	1150	0	1150		kV Raigarh-Rourkela 1			
W3-ER	9th May 2013 to	18-24 00-24	1650 1900	300	1350 1600	0	1350 1600		Revised due to load generation			
	12th May 2013	00-07	1900		1600		1600		balance review.			
	13th May 2013	19-24 07-19'	1650	300	1350	0	1350		Revised due to shutdown of 400 kV			
	14th May 2013 to 16th May 2013	00-24'	1650	300	1350	0	1350		Rourkela-Jharsuguda-Raigarh.			
	17th May 2013 to 19th May 2013	00-24'	1650	300	1350	0	1350		Revised due to extension of 400 kV			
	20th May 2013	00-19'	1650	300	1350	0	1350		Rourkela-Jharsuguda-Raigarh shutdown.			
	21st May 2013 to	19-24 00-24	1900 1900	300	1600	0	1600 1600					
	31st May 2013											

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Part	# against any corridor indicates that revision has been done for this corridor										
Park May 2013 0.08	Corridor	Date	Period (hrs)	Transfer Capability (TTC)	Margin	Transfer Capability (ATC)	Medium Term Open Access (MTOA)	Short Term Open Access (STOA)	w.r.t. Last	Comments	
Part		1st May 2013									
Park May 2013 0	2nd May 2013										
Fig. Section Fig. Section		-									
Ref		-	00-18	800	300	500	500	0		kV Raigarh-Rourkela 1	
Tabh May 2013 to 10.00 10.		8th May 2013									
14th May 2013 to 10-24 1	FR.W3		00-24	1000	300	700	700	0			
19th May 2013 20-24 1000 300 500 700 700 0 301	EK-W3	16th May 2013	00-24	800	300	500	500	0			
20h May 2013 00-19 800 300 700 700 0 8hutdown.				800	300		500	0			
21st May 2013 to 31st May 2013 to 31st May 2013 to 31st May 2013 to 31st May 2013 to 2nd May 2013 to 31st May 2013 to 2nd May 20		20th May 2013			300		700	0		0 0	
SR-WR SIK May 2013 to SI					300		700	0			
SR-WR 1st May 2013 to 1000 1000 0 1000 0 1000 0	WD CD	1st May 2013 to	00.24	1000	0	1000	1000	0		Revised due to change in MTOA	
SR-NR 1st May 2013 to 100-15 1000 1000 1000 112 888 Review of TTC due to change in Load Generation scenario and also change in Load Generation scenario and so change in Load Generation scenario and also change in Load Generation scenario and so change in Load Generation scenario and scen										Quantum.	
Ist May 2013 to 2nd May 2013 to 2nd May 2013 to 3nd May 2013	SR-WR		00-24	1000	0	1000	0	1000			
ER-NER St May 2013 to 2nd			00-05	1000		1000		000		D : STEER I : I : I	
ER-SR Factor 19-24 1000 1000 1000 1100 1000 1000 1112 888 113 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000 1000 1112 1000		-		1000	0	1000	112	888			
Bername		2nd May 2013	19-24	1000	Ů	1000	1.2	888		_	
SR-Nay 2013 05-10 19-24 1000^ 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1088** Revised due to change in Load Generation scenario 1088** Revised due to change in Load Generation scenario 1088** 1088** Revised due to change in Load Generation scenario 1088** 1088*	ED CD	3rd May 2013 to	10-19	1000	0	1000	112	888			
SR-ER 1st May 2013 to 10-19 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1200** 1088** Revised due to change in Load Generation scenario 1088** 1088** Revised due to change in Load Generation scenario 1088**	EK-SK	8th May 2013		1000^	U	1000^	112	888^			
SR-ER Ist May 2013 to 3 19-24 1200** 1200** 197 503 503		9th May 2013 to		1200**		1200**	110	1088**	088**	Revised due to change in Load	
SR-ER 1st May 2013 23-24 700 0 700 197 503		31st May 2013		1200**	0	1200**	112	1088**		_	
Six May 2013 to 4th May 2013 to 4th May 2013 to 8th May 2013 to 14th May 2013 to 19th May 2013 to 19t	SR-ER		00-17	700	0	700	197	503			
Sth May 2013 to 4th May 2013 17-23 475 35 440 230 210 Revised due to change in load generation Balance.		31st May 2013		700	Ü	700	1,7	503			
Sth May 2013 to 4th May 2013 17-23 475 35 440 230 210 Revised due to change in load generation Balance.			00.17								
May 2013 to 8th May 2013 to 8th May 2013 to 8th May 2013 to 123 17-23 525 35 490 230 260 Revised due to increase in hydrogeneration in ER/Bhutan.		-		475	35	440	230	210		_	
ER-NER Sth May 2013 to May 2013 to May 2013 to 17-23 525 35 490 230 260 260 230 260 260 230 230 240		May 2013		475		440	230	210		generation Balance.	
May 2013 23-24 17-23 525 35 490 230 260 260 230 260		5th May 2013 to 8th		525	2.5	490	230	260		Revised due to increase in hydro	
ER-NER 9th May 2013 to 14th May 2013 to 14th May 2013 to 19th May 2013 to 19th May 2013 to 20th May 2013 to 21st May 2013 to 29th May 2013 to 29th May 2013 to 30th May 2013 to 31st May 2013 t		-			35						
ER-NER 15th May 2013 to 19th May 2013 to 19th May 2013 to 20th May 2013 to 21st May 2013 to 21st May 2013 to 29th May 2013 to 29th May 2013 to 29th May 2013 to 29th May 2013 to 30th May 2013 to 31st May 2013		04.34 2012								D : 11 (:	
ER-NER 15th May 2013 to 19th May 2013 to 19th May 2013 to 20th May 2013 to 21st May 2013 to 21st May 2013 to 21st May 2013 to 29th May 2013 to 29th May 2013 to 29th May 2013 to 31st May 2013			23-24	575	35					_	
19th May 2013		1401 Way 2013	17-23	575		540	230	310		Scheration in Liv Blittali.	
20th May 2013 to 21st May 2013 to 21st May 2013 to 22nd May 2013 to 29th May 2013 to 30th May 2013 to 31st M	ER-NER	-	00-24	525	35	490	230	260		400 kV Maithon-Koderma D/C line	
22th May 2013 to 29th May 2013 to 30th May 2013 to 31st M		•		525	35	490	230	260		shutdown of 400 kV Binaguri-	
29th May 2013 08-18' 400 365 135 Binaguri-Bonagaigan ckt-1		•		525	35	490	230	260			
31st May 2013 00-24 5.25 35 490 2.50 260 NER-ER 1st May 2013 to 00-17 520 100 420 0 420				400		365		135		Bınagurı-Bonagaıgan ckt-l	
NER-ER 1st May 2013 to 23-24 520 100 420 0 420		•	00-24	525	35	490	230	260			
	NER-ER	-		520	100	420	0	420			
31st May 2013 17-23 320 220 220		518t Way 2015	17-23	320		220		220			

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
S1-S2	1st May 2013 to 31st May 2013	00-24	5400	200	5200	4000	1200		Revised due to Non-commissioning Kudamkulam unit-1.
Import of	1st May 2013 to 4th May 2013	00-24	5400	300	5100	3243	1857		
Punjab	5th May 2013 to 31st May 2013	00-24	5600	300	5300	3350	1950		
Import TTC for DD & DNH	1st May 2013 to 31st May 2013	00-24	980	0	980	LTA and MTO			
	1st May 2013 to	00-17, 23-24	9000	200	8800	6870	1930		Revised due to change in power flow pattern consequent to upgradation of Bina-Gwalior-Agra
W3 zone	31st May 2013	17-23	9500	200	9300	0870	2430		D/C section from 400 kV to 765 kV and other new generating units addition.
Injection		00-10	9000		8800		1930		Revised due to emergency shutdown
	4th May 2013	10-16'	8550	200	8350	6870	1480		of 400 kV Raipur-Wardha ck2 on
		16-17 17-23	9000 9500		9300 9300	-	1930 2430		4th May 2013
	5th May 2013 to 31st May 2013	00-17, 23-24	9000	200	8800	6870	1930		
	318t Way 2013	17-23	9500		9300		2430		

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities:
- a) Chattisgarh, b) Jindal Power Limited (JPL), c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
- f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat
- ^ additional 200 MW can be transferred to SR if injection point is South odisha.
- * Would be reviewed after completion of augmentation works at 765 kV Agra

Δ. includes 1500 MW on the dedicated Mundra-Mohindergarh HVDC bipole of M/s Adani Power Limited which is scheduled separately from the generation at stage-III of APL Mundra (3*660 MW).

1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

- 765 kV Agra-Jhatikara One of the 765/400 kV 1500 MVA ICT at Agra
- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

^{**} additional 300 MW can be transferred to SR if injection point is South odisha.

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
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Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	(n-1) contingency of 765/400 kV ICT at Agra
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	(n-1) contingency of 400 kV Farakka-Malda
W3-ER	(n-1)contingency of 400 kV Sterlite-Rourkela
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Rourkela-Raigarh
WR-SR	Bhadrawati HVDC B/B link capacity
SR-WR	Bhadrawati HVDC B/B link capacity
ER-SR	(n-1) contingency of 400 kV Rourkela-Talcher*
SR-ER	
ER-NER	(n-1) contingency of 400 kV Farakka-Malda* High Loading of 220 kV BTPS-Agia (n-1) contingency of 400 kV Balipara – Bongaigaon -I
NER-ER	(n-1) contingency of 400 kV Balipara-Bongaigaon-I (n-1) contingency of 220 kV Samaguri – Saruajai I*
S1-S2	(n-1) contingency of 400 kV Hosur-Salem D/C line, 400kV Hosur-Salem & 400kV Somanahalli-Salem SC line.
Import of Punjab	(n-1) contingency of ICT at Patiala/Moga
W3 zone Injection	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section

^{*}Primary constraints

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
	1st May 2013 to 8th May 2013	00-17 23-24 17-23	4600*	500	4100 4100	3200	900 900		LTA revised due to commissioning of CGPL Unit- 50
	9th May 2013 to	00-17 23-24	8700^{Δ}	800	7900 ^Δ	4700^{Δ}	3200		1. Revised due to upgradation of 400 kV Bina-Gwalior- Agra D/C to 765 kV. 2. Revised due to
	12th May 2013	17-23	8700	300	7900 ^Δ	4700	3200		commissioning of 765 kV Agra-Jhatikara. 3.Increase in hydro generation pattern in ER.
NR¹#	13th May 2013 to 14th May 2013	00-07 20-24	8700 [∆]	800	7900 [∆]	$4700^{^{\Delta}}$	3200		Revised due to shutdown of 400 kV Zerda-Bhinmal.
	15th May 2013 to	07-20' 00-07 20-24	8450 ^Δ 8300 ^Δ	000	7650^{Δ} 7500^{Δ}	Λ	2950 2800		1. Revised due to shutdown of 400 kV Zerda-Bhinmal.
	16th May 2013	07-20'	8050^{Δ}	800	7250^{Δ}	4700^{Δ}	2550		2. Revised due to tower collapse of 400 kV Maithon- Koderma D/C line.
	17th May 2013 to 20th May 2013	00-24	8300^{Δ}	800	7500^{Δ}	4700^{Δ}	2800		Revised due to tower collapse of 400 kV Maithon-Koderma D/C
	21st May 2013	00-07, 20-24	8300 [∆]	800	7500^{Δ}	4700^{Δ}	2800		Revised due to shutdown of 765 kV Agra-Jhatikara.
		07-20'	5700 [∆]	600	5100 [∆]	4700^{Δ}	400	2600	703 KV Agra-Jilatikara.
	22nd May 2013 to 31st May 2013	00-24	8300^{Δ}	800	7500^{Δ}	4700^{Δ}	2800		
	1st May 2013 to 4th May 2013	00-17 23-24	475	35	440	230	210		Revised due to change in load generation Balance.
	Till Willy 2015	17-23	475		440	230	210		generation Balance.
	5th May 2013 to 8th May 2013	00-17 23-24	525	35	490	230	260		Revised due to increase in hydro generation.
	our way 2013	17-23 00-17	525		490	230	260		, g
	9th May 2013 to 14th May 2013	23-24	575	35	540	230	310		Revised due to increase in hydro generation pattern.
	14th May 2013	17-23	575		540	230	310		Revised due to tower collapse
NER	15th May 2013 to 19th May 2013	00-24	525	35	490	230	260		of 400 kV Maithon-Koderma D/C line.
	20th May 2013 to 21st May 2013	00-24	525	35	490	230	260		Revised due to cancellation of shutdown of 400 kV Binaguri- Bonagaigan ckt-1.
	22nd May 2013 to	00-08, 18-24	525	35	490	230	260		Revised due to shutdown of 400 kV Binaguri-Bonagaigan
	29th May 2013	08-18'	400		365	250	135		ckt-1
	30th May 2013 to 31st May 2013	00-24	525	35	490	230	260		
WR									
	1at May 2012 t	00-05	2000		2000		888		Review of TTC due to change in
	1st May 2013 to 2nd May 2013	10-19 05-10 19-24	2000	0	2000	1112	888		Load Generation scenario and also change in LTA quantum.
GD.	3rd May 2013 to	00-05 10-19	2000		2000	1110	888		
SR	8th May 2013 to	05-10 19-24	2000^	0	2000^	1112	888^		
	9th May 2013 to	00-05 10-19	2200**	0	2200**	1112	1088**		Revised due to change in Load
	31st May 2013	05-10 19-24	2200**		2200**		1088**		Generation scenario

^{*} Would be reviewed after completion of augmentation works at 765 kV Agra ^ additional 200 MW can be transferred to SR if injection point is South odisha.

** additional 300 MW can be transferred to SR if injection point is South odisha.

Δ. includes 1500 MW on the dedicated Mundra-Mohindergarh HVDC bipole of M/s Adani Power Limited which is scheduled separately from the generation at stage-III of APL Mundra (3*660 MW).

- 1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:
 - 765 kV Agra-Jhatikara
 - One of the 765/400 kV 1500 MVA ICT at Agra
 - 765 kV Gwalior-Agra one circuit
 - 765 kV Bina-Gwalior one circuit

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st May 2013 to	00-17 23-24	2500	200	2300	286	2014		
	8th May 2013	17-23	2600		2400		2114	•	
NR	9th May 2013 to 31st May 2013	00-17 23-24	3500	200	3300	286	3014		1. Revised due to upgradation of 400 kV Bina-Gwalior-Agra D/C to 765 kV. 2. Revised due to commissioning
		17-23	3600		3400		3114		of 765 kV Agra-Jhatikara.
NER	1st May 2013 to 31st May 2013	00-17 23-24	520	100	420	0	420		
	51st Way 2015	17-23	320		220		220		
WR									
		00-17							
SR	1st May 2013 to 31st May 2013	23-24	1700	0	1700	197	1503		
	515t 11lay 2015	17-23	1700		1700		1503		

Limiting Constraints

	Import	(n-1) contingency of 400 kV Farakka-Malda*	
NR		(n-1) contingency of 765/400 kV ICT at Agra*	
1111	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.	
		(n-1) contingency of 400 kV Allahabad-Pusauli	
	Import	High Loading of 220 kV BTPS-Agia	
		(n-1) contingency of 400 kV Balipara – Bongaigaon-I	
NER		(n-1) contingency of 400 kV Farakka-Malda*	
	Export	(n-1) contingency of 220 kV Samaguri – Saruajai I*	
		(n-1) contingency of 400 kV Balipara-Bongaigaon-I	
	Import	Bhadrawati HVDC back to back capacity	
SR		(n-1) contingency of 400 kV Rourkela-Talcher*	
	Export		

ASSUMPTIONS IN BASECASE

		Loa	ad	Generation			
S.No.	Name of State/Area	Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)		
ı	NORTHERN REGION						
1	Punjab	5637	5311	2111	2126		
2	Haryana	5363	5014	3289	3289		
3	Rajasthan	6574	5912	3466	3472		
4	Delhi	4605	3932	1416	1416		
5	Uttar Pradesh	10824	10831	6163	5976		
6	Jammu & Kashmir	1825	1671	604	592		
7	Uttarakhand	1476	1081	757	673		
8	Himachal Pradesh	1043	943	590	493		
9	Chandigarh	227	192	0	(
10	ISGS			16916	14627		
	Total NR	37574	34888	35312	32663		
II	EASTERN REGION						
1	West Bengal	6658	5280	4836	3678		
2	Jharkhand	1035	715	483	541		
3	Orissa	3597	2530	2451	1611		
4	Bihar	1743	1430	101	101		
5	Damodar Valley Corporation	2461	2310	2954	2954		
6	Sikkim	45	45	0	C		
7	Bhutan	112	112	275	260		
8	ISGS			7384	5854		
	Total ER	15651	12422	18484	14999		
III	WESTERN REGION						
1	Chattisgarh	2977	2132	2518	1985		
2	Madhya Pradesh	7112	4894	3601	2802		
3	Maharashtra	15798	12916	13113	9454		
4	Gujarat	10470	8369	10918	7764		
5	Goa	327	198				
6	Daman and Diu	260	181				
7	Dadra and Nagar Haveli	612	479				
8	ISGS			13063	11996		
	Total WR	37556	29169	43213	34001		
IV	SOUTHERN REGION						
1	Andhra Pradesh	10283	9413	7290	6560		
2	Tamil Nadu	10813	9100	6050	5408		
3	Karnataka	8503	7453	4779	4233		
4	Kerala	3254	2414	2007	794		
5	Pondy	313	241				
6	Goa	84	84	100.10	1001		
7	ISGS			10846	10049		
	Total SR	33250	28705	30972	27044		
V	NORTH-EASTERN REGION						
1		110	203	0	(
2	Manipur Meghalaya	290	53	95	80		
3	•						
4	Mizoram	75 120	84 168	8	(
	Nagaland	-			190		
5	Assam	1320	880	190	180		
6	Tripura	240	1537	85	8		
7 8	Arunachal Pradesh ISGS	110	924	1013	57		
0	Total NER	2265	0 3848	1013 1395	577 928		
	TOTAL INEIN	2205	3040	1385	920		
	Total All India	126297	109032	129376	10963		