

**National Load Despatch Centre
Total Transfer Capability for May 2013**

Issue Date: 21/05/2013

Issue Time: 1245 hrs

Revision No. 14

against any corridor indicates that revision has been done for this corridor

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments | | | | | |
|--------------------------------|--------------------------------|--------------------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|---|--|------|------|------|---|
| NR-WR | 1st May 2013 to 8th May 2013 | 00-24 | 1500 | 200 | 1300 | 286 | 1014 | | | | | | | |
| | 9th May 2013 to 31st May 2013 | 00-24 | 2500 | 500 | 2000 | 286 | 1714 | | 1. Revised due to upgradation of 400 kV Bina-Gwalior-Agra D/C to 765 kV. 2. Revised due to commissioning of 765 kV Agra-Jhatikara. | | | | | |
| WR-NR ¹ | 1st May 2013 to 8th May 2013 | 00-24 | 2000* | 200 | 1800 | 1287 | 513 | | LTA revised due to commissioning of CGPL Unit-50. | | | | | |
| | 9th May 2013 to 12th May 2013 | 00-24 | 5700 ^Δ | 500 | 5200 ^Δ | 2787 ^Δ | 2413 | | 1. Revised due to upgradation of 400 kV Bina-Gwalior-Agra D/C to 765 kV. 2. Revised due to commissioning of 765 kV Agra-Jhatikara. | | | | | |
| | 13th May 2013 to 16th May 2013 | 00-07 20-24 | 5700 ^Δ | 500 | 5200 ^Δ | 2787 ^Δ | 2413 | 2163 | | Revised due to shutdown of 400 kV Zerda-Bhinmal. | | | | |
| | | 07-20' | 5450 ^Δ | | | | | | | | | | | |
| | 17th May 2013 to 20th May 2013 | 00-24 | 5700 ^Δ | 500 | 5200 ^Δ | 2787 ^Δ | 2413 | | | | | | | |
| | 21st May 2013 | 00-07, 20-24 | 5700 ^Δ | 500 | 5200 ^Δ | 2787 ^Δ | 2413 | | Revised due to shutdown of 765 kV Agra-Jhatikara. | | | | | |
| 07-20' | | 3100 ^Δ | 300 | 2800 ^Δ | 2787 ^Δ | 13 | | | | | | | | |
| 22nd May 2013 to 31st May 2013 | 00-24 | 5700 ^Δ | 500 | 5200 ^Δ | 2787 ^Δ | 2413 | | | | | | | | |
| NR-ER | 1st May 2013 to 31st May 2013 | 00-17 23-24 | 1000 | 200 | 800 | 0 | 800 | | | | | | | |
| | | 17-23 | 1100 | | 900 | | 900 | | | | | | | |
| | | 00-17 23-24 17-23 | 2600 | | 300 | | 2300 | | | 1913 | 387 | | | |
| ER-NR | 1st May 2013 to 8th May 2013 | 00-17 23-24 17-23 | 2600 | 300 | 2300 | 1913 | 387 | | | | | | | |
| | | 00-17 23-24 17-23 | 3000 | | | | | | | 300 | 2700 | 1913 | 787 | Revised due to increase in hydro generation pattern in Eastern Region |
| | | 15th May 2013 to 31st May 2013 | 00-24 | | | | | | | 2600 | 300 | 2300 | 1913 | |
| W3-ER# | 1st May 2013 | 00-24 | 1650 | 300 | 1350 | 0 | 1350 | | Revised due to network configuration changes in Eastern Region and other new generating units addition leading to change in power flow pattern. | | | | | |
| | 2nd May 2013 | 00-08 | 1650 | 300 | 1350 | 0 | 1350 | | | | | | | |
| | | 08-24' | 1450 | 300 | 1150 | | 1150 | | | | | | | |
| | 3rd May 2013 to 7th May 2013 | 00-24 | 1450 | 300 | 1150 | 0 | 1150 | | Revised due to shutdown of 400 kV Sterlite-Raigarh (LIL0 1) and 400 kV Raigarh-Rourkela 1 | | | | | |
| | 8th May 2013 | 00-18 | 1450 | 300 | 1150 | 0 | 1150 | | | | | | | |
| | | 18-24 | 1650 | 300 | 1350 | | 1350 | | | | | | | |
| | 9th May 2013 to 12th May 2013 | 00-24 | 1900 | 300 | 1600 | 0 | 1600 | | Revised due to load generation balance review. | | | | | |
| | 13th May 2013 | 00-07 19-24 | 1900 | 300 | 1600 | 0 | 1600 | | | | | | | |
| | | 07-19' | 1650 | | 1350 | | 1350 | | | | | | | |
| | 14th May 2013 to 16th May 2013 | 00-24' | 1650 | 300 | 1350 | 0 | 1350 | | | | | | | |
| | 17th May 2013 to 19th May 2013 | 00-24' | 1650 | 300 | 1350 | 0 | 1350 | | Revised due to extension of 400 kV Rourkela-Jharsuguda-Raigarh shutdown. | | | | | |
| | 20th May 2013 | 00-19' | 1650 | 300 | 1350 | 0 | 1350 | | | | | | | |
| 19-24 | | 1900 | 1600 | | 1600 | | | | | | | | | |
| 21st May 2013 | 00-24 | 1900 | 300 | 1600 | 0 | 1600 | | | | | | | | |
| 22nd May 2013 to 23rd May 2013 | 00-06, 20-24 | 1900 | 300 | 1600 | 0 | 1600 | | | | | | | | |
| | 06-20' | 1600 | 300 | 1300 | 0 | 1300 | | | 300 | Revised due to shutdown of 400 kV Rourkela-Sterlite-2. | | | | |
| 24th May 2013 to 31st May 2013 | 00-24 | 1900 | 300 | 1600 | 0 | 1600 | | | | | | | | |

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|--------------------------------|--------------------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|---|
| ER-W3 | 1st May 2013 | 00-24 | 1000 | 300 | 700 | 700 | 0 | | |
| | 2nd May 2013 | 00-08 08-24 | 1000 800 | 300 300 | 700 500 | 700 500 | 0 0 | | Revised due to shutdown of 400 kV Sterlite-Raigarh (LIL0 1) and 400 kV Raigarh-Rourkela 1 |
| | 3rd May 2013 to 7th May 2013 | 00-24 | 800 | 300 | 500 | 500 | 0 | | |
| | 8th May 2013 | 00-18 18-24 | 800 1000 | 300 300 | 500 700 | 500 700 | 0 0 | | |
| | 9th May 2013 to 13th May 2013 | 00-24 | 1000 | 300 | 700 | 700 | 0 | | |
| | 14th May 2013 to 16th May 2013 | 00-24 | 800 | 300 | 500 | 500 | 0 | | Revised due to shutdown of 400 kV Rourkela-Jharsuguda-Raigarh. |
| | 17th May 2013 to 19th May 2013 | 00-24 | 800 | 300 | 500 | 500 | 0 | | Revised due to extension of 400 kV Rourkela-Jharsuguda-Raigarh shutdown. |
| | 20th May 2013 | 00-19' 19-24 | 800 1000 | 300 | 500 700 | 700 | 0 | | |
| | 21st May 2013 to 31st May 2013 | 00-24 | 1000 | 300 | 700 | 700 | 0 | | |
| WR-SR | 1st May 2013 to 31st May 2013 | 00-24 | 1000 | 0 | 1000 | 1000 | 0 | | Revised due to change in MTOA Quantum. |
| SR-WR | 1st May 2013 to 31st May 2013 | 00-24 | 1000 | 0 | 1000 | 0 | 1000 | | |
| ER-SR | 1st May 2013 to 2nd May 2013 | 00-05 10-19 | 1000 | 0 | 1000 | 112 | 888 | | Review of TTC due to change in Load Generation scenario and also change in LTA Quantum. |
| | | 05-10 19-24 | | | | | | | |
| | 3rd May 2013 to 8th May 2013 | 00-05 10-19 | 1000 | 0 | 1000 | 112 | 888 | | |
| | | 05-10 19-24 | | | | | | | |
| 9th May 2013 to 31st May 2013 | 00-05 10-19 | 1200** | 0 | 1200** | 112 | 1088** | | | Revised due to change in Load Generation scenario |
| | 05-10 19-24 | | | | | | | | |
| SR-ER | 1st May 2013 to 31st May 2013 | 00-17 23-24 | 700 | 0 | 700 | 197 | 503 | | |
| | | 17-23 | | | | | | | |
| ER-NER# | 1st May 2013 to 4th May 2013 | 00-17 23-24 | 475 | 35 | 440 | 230 | 210 | | Revised due to change in load generation Balance. |
| | | 17-23 | | | | | | | |
| | 5th May 2013 to 8th May 2013 | 00-17 23-24 | 525 | 35 | 490 | 230 | 260 | | Revised due to increase in hydro generation in ER/Bhutan. |
| | | 17-23 | | | | | | | |
| | 9th May 2013 to 14th May 2013 | 00-17 23-24 | 575 | 35 | 540 | 230 | 310 | | Revised due to increase in hydro generation in ER/Bhutan. |
| | | 17-23 | | | | | | | |
| | 15th May 2013 to 19th May 2013 | 00-24 | 525 | 35 | 490 | 230 | 260 | | Revised due to tower collapse of 400 kV Maithon-Koderma D/C line |
| | 20th May 2013 to 21st May 2013 | 00-24 | 525 | 35 | 490 | 230 | 260 | | Revised due to cancellation of shutdown of 400 kV Binaguri-Bonagaigan ckt-1. |
| 22nd May 2013 to 29th May 2013 | 00-09, 18-24 | 525 | 35 | 490 | 230 | 260 | | | Revised due to shutdown of 400 kV Binaguri-Bonagaigan ckt-1 |
| | 09-18' | | | | | | | | |
| 30th May 2013 to 31st May 2013 | 00-24 | 525 | 35 | 490 | 230 | 260 | | | |
| NER-ER | 1st May 2013 to 31st May 2013 | 00-17 23-24 | 520 | 100 | 420 | 0 | 420 | | |
| | | 17-23 | | | | | | | |

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|-------------------------------|-------------------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|---|
| S1-S2 | 1st May 2013 to 31st May 2013 | 00-24 | 5400 | 200 | 5200 | 4000 | 1200 | | Revised due to Non-commissioning Kudamkulam unit-1. |
| Import of Punjab | 1st May 2013 to 4th May 2013 | 00-24 | 5400 | 300 | 5100 | 3243 | 1857 | | |
| | 5th May 2013 to 31st May 2013 | 00-24 | 5600 | 300 | 5300 | 3350 | 1950 | | |
| Import TTC for DD & DNH | 1st May 2013 to 31st May 2013 | 00-24 | 980 | 0 | 980 | LTA and MTOA as per ex-pp schedule | | | |
| W3 zone Injection | 1st May 2013 to 31st May 2013 | 00-17, 23-24 | 9000 | 200 | 8800 | 6870 | 1930 | | Revised due to change in power flow pattern consequent to upgradation of Bina-Gwalior-Agra D/C section from 400 kV to 765 kV and other new generating units addition. |
| | | 17-23 | 9500 | | 9300 | | 2430 | | |
| | 4th May 2013 | 00-10 | 9000 | 200 | 8800 | 6870 | 1930 | | Revised due to emergency shutdown of 400 kV Raipur-Wardha ck2 on 4th May 2013 |
| | | 10-16 | 8550 | | 8350 | | 1480 | | |
| | | 16-17 | 9000 | | 8800 | | 1930 | | |
| | | 17-23 | 9500 | | 9300 | | 2430 | | |
| 5th May 2013 to 31st May 2013 | 00-17, 23-24 | 9000 | 200 | 8800 | 6870 | 1930 | | | |
| | 17-23 | 9500 | | 9300 | | 2430 | | | |

1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam

2) S1 comprises of AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Pondicherry

3) W3 comprises of the following regional entities :

a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat

^ additional 200 MW can be transferred to SR if injection point is South odisha.

* Would be reviewed after completion of augmentation works at 765 kV Agra

** additional 300 MW can be transferred to SR if injection point is South odisha.

Δ. includes 1500 MW on the dedicated Mundra-Mohindergarh HVDC bipole of M/s Adani Power Limited which is scheduled separately from the generation at stage-III of APL Mundra (3*660 MW).

I. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

- 765 kV Agra-Jhatikara
- One of the 765/400 kV 1500 MVA ICT at Agra
- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

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|----------|------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
|----------|------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|

Limiting Constraints

| Corridor | Constraint |
|--------------------------|---|
| NR-WR | (n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. |
| WR-NR | (n-1) contingency of 765/400 kV ICT at Agra |
| NR-ER | (n-1) contingency of 400 kV Allahabad-Pusauli |
| ER-NR | (n-1) contingency of 400 kV Farakka-Malda |
| W3-ER | (n-1)contingency of 400 kV Sterlite-Rourkela |
| ER-W3 | High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Rourkela-Raigarh |
| WR-SR | Bhadrawati HVDC B/B link capacity |
| SR-WR | Bhadrawati HVDC B/B link capacity |
| ER-SR | (n-1) contingency of 400 kV Rourkela-Talcher* |
| SR-ER | |
| ER-NER | (n-1) contingency of 400 kV Farakka-Malda* High Loading of 220 kV BTPS-Agia (n-1) contingency of 400 kV Balipara – Bongaigaon -I |
| NER-ER | (n-1) contingency of 400 kV Balipara-Bongaigaon-I (n-1) contingency of 220 kV Samaguri – Saruajai I* |
| S1-S2 | (n-1) contingency of 400 kV Hosur-Salem D/C line, 400kV Hosur-Salem & 400kV Somanahalli-Salem SC line. |
| Import of Punjab | (n-1) contingency of ICT at Patiala/Moga |
| W3 zone Injection | (n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section |

*Primary constraints

Simultaneous Import Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|--------------------------------|--------------------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|---|---|
| ER | | | | | | | | | |
| NR ¹ | 1st May 2013 to 8th May 2013 | 00-17 23-24 | 4600* | 500 | 4100 | 3200 | 900 | | LTA revised due to commissioning of CGPL Unit-50 |
| | | 17-23 | | | 4100 | | 900 | | |
| | 9th May 2013 to 12th May 2013 | 00-17 23-24 | 8700 ^Δ | 800 | 7900 ^Δ | 4700 ^Δ | 3200 | | 1. Revised due to upgradation of 400 kV Bina-Gwalior-Agra D/C to 765 kV. 2. Revised due to commissioning of 765 kV Agra-Jhatikara. 3. Increase in hydro generation pattern in ER. |
| | | 17-23 | | | 7900 ^Δ | | 3200 | | |
| | 13th May 2013 to 14th May 2013 | 00-07 20-24 | 8700 ^Δ | 800 | 7900 ^Δ | 4700 ^Δ | 3200 | | Revised due to shutdown of 400 kV Zerda-Bhinmal. |
| | | 07-20' | 8450 ^Δ | | 7650 ^Δ | | 2950 | | |
| | 15th May 2013 to 16th May 2013 | 00-07 20-24 | 8300 ^Δ | 800 | 7500 ^Δ | 4700 ^Δ | 2800 | | 1. Revised due to shutdown of 400 kV Zerda-Bhinmal. 2. Revised due to tower collapse of 400 kV Maithon-Koderma D/C line. |
| | | 07-20' | 8050 ^Δ | | 7250 ^Δ | | 2550 | | |
| 17th May 2013 to 20th May 2013 | 00-24 | 8300 ^Δ | 800 | 7500 ^Δ | 4700 ^Δ | 2800 | | Revised due to tower collapse of 400 kV Maithon-Koderma D/C | |
| 21st May 2013 | 00-07, 20-24 | 8300 ^Δ | 800 | 7500 ^Δ | 4700 ^Δ | 2800 | | Revised due to shutdown of 765 kV Agra-Jhatikara. | |
| | 07-20' | 5700 ^Δ | 600 | 5100 ^Δ | 4700 ^Δ | 400 | | | |
| 22nd May 2013 to 31st May 2013 | 00-24 | 8300 ^Δ | 800 | 7500 ^Δ | 4700 ^Δ | 2800 | | | |
| NER # | 1st May 2013 to 4th May 2013 | 00-17 23-24 | 475 | 35 | 440 | 230 | 210 | | Revised due to change in load generation Balance. |
| | | 17-23 | 475 | | 440 | 230 | 210 | | |
| | 5th May 2013 to 8th May 2013 | 00-17 23-24 | 525 | 35 | 490 | 230 | 260 | | Revised due to increase in hydro generation. |
| | | 17-23 | 525 | | 490 | 230 | 260 | | |
| | 9th May 2013 to 14th May 2013 | 00-17 23-24 | 575 | 35 | 540 | 230 | 310 | | Revised due to increase in hydro generation pattern. |
| | | 17-23 | 575 | | 540 | 230 | 310 | | |
| | 15th May 2013 to 19th May 2013 | 00-24 | 525 | 35 | 490 | 230 | 260 | | Revised due to tower collapse of 400 kV Maithon-Koderma D/C line. |
| | 20th May 2013 to 21st May 2013 | 00-24 | 525 | 35 | 490 | 230 | 260 | | Revised due to cancellation of shutdown of 400 kV Binaguri-Bonagaigan ckt-1. |
| 22nd May 2013 to 29th May 2013 | 00-09, 18-24 | 525 | 35 | 490 | 230 | 260 | | Revised due to shutdown of 400 kV Binaguri-Bonagaigan ckt-1 | |
| | 09-18' | 400 | | 365 | | 135 | | | 125 |
| 30th May 2013 to 31st May 2013 | 00-24 | 525 | 35 | 490 | 230 | 260 | | | |
| WR | | | | | | | | | |
| SR | 1st May 2013 to 2nd May 2013 | 00-05 10-19 | 2000 | 0 | 2000 | 1112 | 888 | | Review of TTC due to change in Load Generation scenario and also change in LTA quantum. |
| | | 05-10 19-24 | 2000 | | 2000 | | 888 | | |
| | 3rd May 2013 to 8th May 2013 | 00-05 10-19 | 2000 | 0 | 2000 | 1112 | 888 | | |
| | | 05-10 19-24 | 2000 ^Δ | | 2000 ^Δ | | 888 ^Δ | | |
| 9th May 2013 to 31st May 2013 | 00-05 10-19 | 2200** | 0 | 2200** | 1112 | 1088** | | Revised due to change in Load Generation scenario | |
| | 05-10 19-24 | 2200** | | 2200** | | 1088** | | | |

* Would be reviewed after completion of augmentation works at 765 kV Agra

Δ additional 200 MW can be transferred to SR if injection point is South odisha.

** additional 300 MW can be transferred to SR if injection point is South odisha.

Δ. includes 1500 MW on the dedicated Mundra-Mohindergarh HVDC bipole of M/s Adani Power Limited which is scheduled separately from the generation at stage-III of APL Mundra (3*660 MW).

I. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:

- 765 kV Agra-Jhatikara
- One of the 765/400 kV 1500 MVA ICT at Agra
- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

Simultaneous Export Capability

| Corridor | Date | Time Period (hrs) | Total Transfer Capability (TTC) | Reliability Margin | Available Transfer Capability (ATC) | Long Term Access (LTA)/ Medium Term Open Access (MTOA) | Margin Available for Short Term Open Access (STOA) | Changes in TTC w.r.t. Last Revision | Comments |
|----------|-------------------------------|-------------------|---------------------------------|--------------------|-------------------------------------|--|--|-------------------------------------|----------|
| NR | 1st May 2013 to 8th May 2013 | 00-17 | 2500 | 200 | 2300 | 286 | 2014 | | |
| | | 23-24 | 2600 | | 2400 | | 2114 | | |
| | 9th May 2013 to 31st May 2013 | 00-17 | 3500 | 200 | 3300 | 286 | 3014 | | |
| | | 17-23 | 3600 | | 3400 | | 3114 | | |
| NER | 1st May 2013 to 31st May 2013 | 00-17 | 520 | 100 | 420 | 0 | 420 | | |
| | | 23-24 | 320 | | 220 | | 220 | | |
| WR | | | | | | | | | |
| SR | 1st May 2013 to 31st May 2013 | 00-17 | 1700 | 0 | 1700 | 197 | 1503 | | |
| | | 23-24 | 1700 | | 1700 | | 1503 | | |

Limiting Constraints

| | | |
|-----|---------------|---|
| NR | Import | (n-1) contingency of 400 kV Farakka-Malda* (n-1) contingency of 765/400 kV ICT at Agra* |
| | Export | (n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli |
| NER | Import | High Loading of 220 kV BTPS-Agia (n-1) contingency of 400 kV Balipara – Bongaigaon-I (n-1) contingency of 400 kV Farakka-Malda* |
| | Export | (n-1) contingency of 220 kV Samaguri – Sarujai I* (n-1) contingency of 400 kV Balipara-Bongaigaon-I |
| SR | Import | Bhadrawati HVDC back to back capacity (n-1) contingency of 400 kV Rourkela-Talcher* |
| | Export | |

ASSUMPTIONS IN BASECASE

| S.No. | Name of State/Area | Load | | Generation | |
|------------|-----------------------------|----------------|--------------------|---------------|---------------|
| | | Peak Load (MW) | Off Peak Load (MW) | Peak (MW) | Off Peak (MW) |
| I | NORTHERN REGION | | | | |
| 1 | Punjab | 5637 | 5311 | 2111 | 2126 |
| 2 | Haryana | 5363 | 5014 | 3289 | 3289 |
| 3 | Rajasthan | 6574 | 5912 | 3466 | 3472 |
| 4 | Delhi | 4605 | 3932 | 1416 | 1416 |
| 5 | Uttar Pradesh | 10824 | 10831 | 6163 | 5976 |
| 6 | Jammu & Kashmir | 1825 | 1671 | 604 | 592 |
| 7 | Uttarakhand | 1476 | 1081 | 757 | 673 |
| 8 | Himachal Pradesh | 1043 | 943 | 590 | 493 |
| 9 | Chandigarh | 227 | 192 | 0 | 0 |
| 10 | ISGS | | | 16916 | 14627 |
| | Total NR | 37574 | 34888 | 35312 | 32663 |
| II | EASTERN REGION | | | | |
| 1 | West Bengal | 6658 | 5280 | 4836 | 3678 |
| 2 | Jharkhand | 1035 | 715 | 483 | 541 |
| 3 | Orissa | 3597 | 2530 | 2451 | 1611 |
| 4 | Bihar | 1743 | 1430 | 101 | 101 |
| 5 | Damodar Valley Corporation | 2461 | 2310 | 2954 | 2954 |
| 6 | Sikkim | 45 | 45 | 0 | 0 |
| 7 | Bhutan | 112 | 112 | 275 | 260 |
| 8 | ISGS | | | 7384 | 5854 |
| | Total ER | 15651 | 12422 | 18484 | 14999 |
| III | WESTERN REGION | | | | |
| 1 | Chattisgarh | 2977 | 2132 | 2518 | 1985 |
| 2 | Madhya Pradesh | 7112 | 4894 | 3601 | 2802 |
| 3 | Maharashtra | 15798 | 12916 | 13113 | 9454 |
| 4 | Gujarat | 10470 | 8369 | 10918 | 7764 |
| 5 | Goa | 327 | 198 | | |
| 6 | Daman and Diu | 260 | 181 | | |
| 7 | Dadra and Nagar Haveli | 612 | 479 | | |
| 8 | ISGS | | | 13063 | 11996 |
| | Total WR | 37556 | 29169 | 43213 | 34001 |
| IV | SOUTHERN REGION | | | | |
| 1 | Andhra Pradesh | 10283 | 9413 | 7290 | 6560 |
| 2 | Tamil Nadu | 10813 | 9100 | 6050 | 5408 |
| 3 | Karnataka | 8503 | 7453 | 4779 | 4233 |
| 4 | Kerala | 3254 | 2414 | 2007 | 794 |
| 5 | Pondy | 313 | 241 | | |
| 6 | Goa | 84 | 84 | | |
| 7 | ISGS | | | 10846 | 10049 |
| | Total SR | 33250 | 28705 | 30972 | 27044 |
| V | NORTH-EASTERN REGION | | | | |
| 1 | Manipur | 110 | 203 | 0 | 0 |
| 2 | Meghalaya | 290 | 53 | 95 | 80 |
| 3 | Mizoram | 75 | 84 | 4 | 0 |
| 4 | Nagaland | 120 | 168 | 8 | 6 |
| 5 | Assam | 1320 | 880 | 190 | 180 |
| 6 | Tripura | 240 | 1537 | 85 | 85 |
| 7 | Arunachal Pradesh | 110 | 924 | 0 | 0 |
| 8 | ISGS | 0 | 0 | 1013 | 577 |
| | Total NER | 2265 | 3848 | 1395 | 928 |
| | Total All India | 126297 | 109032 | 129376 | 109635 |