

**National Load Despatch Centre**  
**Total Transfer Capability for May 2015**

Issue Date: 26/05/2015

Issue Time: 1300 hrs

Revision No. 33

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
<b>NR-WR *</b>	1st May 2015 to 31st May 2015	00-24	2500	500	2000	706	1294		
<b>WR-NR*</b>	1st May 2015	00-07	5100	500	4600	5157	0		
		07-24'	4850		4350		0		
	2nd May 2015	00-0730	4850	500	4350	5157	0		
		0730-1030	4400		3900		0		
		1030-24	4850		4350		0		
	3rd May 2015	00-17	4850	500	4350	5157	0		
		17-23							
	4th May 2015	00-2115	4850	500	4350	5157	0		
		2115-2230	3750		3250		0		
		2230-24	5100		4600		5157		
	5th May 2015 to 6th May 2015	00-17	5100	500	4600	5157	0		
		17-23							
	7th May 2015	00-07	5100	500	4600	5157	0		
		07-24	4100		3600		0		
	8th May 2015	00-07	5100	500	4600	5157	0		
		07--12	4100		3600		0		
		12--24	4400		3900		0		
	9th May 2015	00-17	4400	500	3900	5157	0		
		17-23							
	10th May 2015	00-17	5100	500	4600	5157	0		
		17-23							
	11th May 2015 to 12th May 2015	00-17	5100	500	4600	5157	0		
		17-23							
	13th May 2015	00-13	5100	500	4600	5157	0		
		13-24	4400		3900		0		
	14th May 2015 to 31st May 2015	00-17	5100	500	4600	5157	0		
		17-23							
	<b>NR-ER*</b>	1st May 2015 to 31st May 2015	00-06	2000	200	1800	293	1507	
06-18'			2000	1800		358	1442		
18-24			2000	1800		293	1507		
<b>ER-NR*</b>	1st May 2015 to 31st May 2015	00-17	3400	300	3100	2431	669		
		17-23	3400		3100		669		
<b>W3-ER<sup>s</sup></b>	1st May 2015 to 31st May 2015	00-24	No limit is being specified. No Re-routing is allowed via W3-ER-NR.						
<b>ER-W3</b>	1st May 2015 to 31st May 2015	00-24	1000	300	700	874	0		

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<b>WR-SR</b>	1st May 2015	05-22	2100	750	1350	1350	0		
		00-05 22-24	2500		1750		400		
	2nd May 2015 to 6th May 2015	05-22	2300	750	1550	1350	200		
		00-05 22-24	2700		1950		600		
	7th May 2015 to 9th May 2015	00-05	2700	750	1950	1350	600		
		05--07	2300		1550		200		
		07-22	1900		1150		0		
		22-24	2300		1550		200		
	10th May 2015 to 15th May 2015	05-22	2300	750	1550	1350	200		
		00-05 22-24	2700		1950		600		
	16th May 2015	00-05	2700	750	1950	1350	600		
		05-08	2300		1550		200		
		08-22'	1000	0	1000		0		
		22-24	1000		1000		0		
	17th May 2015 to 26th May 2015	05-22	2300	750	1550	1350	200		
		00-05 22-24	2700		1950		600		
		05-08'	2300		1550		200		
	27th May 2015	08-15'	1900	750	1150	1350	0	-400	Revised due to shutdown of 400 kV NTPC Ramagundam - Chandrapur ckt 2
15-22'		2300	1550		200				
00-05 22-24		2700	1950		600				
05-22		2300	1550		200				
28th May 2015 to 31st May 2015	00-05 22-24	2700	750	1950	1350	600			
	05-22	2300		1550		200			
<b>SR-WR *</b>	1st May 2015 to 31st May 2015	00-24	No limit is being Specified.						
<b>ER-SR</b>	1st May 2015 to 10th May 2015	00-06 18-24	2650	0	2650	2385	265		
		06-18'					2450	200	
	11th May 2015	00-06	2650	0	2650	2385	265		
		06-18'	2350		2350		0		
		18-24'	2350		2385		0		
	12th May 2015	00-06	2650	0	2650	2385	265		
		06-18'	2500		2500		50		
		18-24'	2500		2500		115		
	13th May 2015	00-06	2650	0	2650	2385	265		
		06-18'	2500		2500		50		
		18-24'	2500		2500		115		
	14th May 2015 to 31st May 2015	00-06 18-24	2650	0	2650	2385	265		
06-18'		2450					200		
<b>SR-ER *</b>	1st May 2015 to 31st May 2015	00-24	No limit is being Specified.						
<b>ER-NER</b>	1st May 2015 to 31st May 2015	00-17 23-24	1170	40	1130	210	920		
		17-23			1150		1110	900	
<b>NER-ER</b>	1st May 2015 to 31st May 2015	00-24	No limit is being Specified.						

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<b>S1-S2 (From 21st May'15 onwards, S1-S2 TTC/ATC would be uploaded on NLDC website under Intra-Regional Section)</b>	1st May 2015	00-24	3220	320	2900	2583	317		
	2nd May 2015	00-12	3220	320	2900	2583	317		
		12-24	3220	320	2900	2583	317		
	3rd May 2015	00-24	3220	320	2900	2583	317		
	4th May 2015	00-21:45	2920	320	2600	2474	126		
		21:45-24	3265		2945	2474	471		
	5th May 2015	00-24	3265	320	2945	2474	471		
	6th May 2015	00-19	3265	320	2945	2474	471		
		19-24	3265		2945	2474	471		
	7th May 2015	00-08	3265	320	2945	2474	471		
		12-24	2920	320	2600	2474	126		
	8th May 2015	00-24	2920	320	2600	2474	126		
	9th May 2015	00-20	2920	320	2600	2474	126		
		20-24	2750	320	2430	2729	0		
	10th May 2015	00-13	2750	320	2430	2729	0		
		13-15	3095		2775	2729	46		
		15-24	2750		2430	2729	0		
	11th May 2015	00-06	2750	320	2430	2729	0		
		06-19	2750	320	2430	2729	0		
		19-24	3045	320	2725	2838	0		
	12th May 2015	00-11:45	3045	320	2725	2838	0		
		11:45-24	3330		3010	2946	64		
	13th May 2015	00-06	3330	320	3010	2946	64		
		06-09	3045		2725	2838	0		
		09-10	2715		2715	2838	0		
		10-13	3045		2725	2946	0		
		13-16:15	2715		2395	2838	0		
		16:15-19	3045		2725	2946	0		
	14th May 2015	00-06	3880	320	3560	2946	614		
		06-09	3800		3480	2583	897		
		09-15	3465		3145	2583	562		
15-19		3710	3390		2768	622			
19-24		4015	3695		2768	927			
15th May 2015	00-09	4015	320	3695	2768	927			
	09-19	3710		3390	2768	622			
	19-20:30	4015		3695	2768	927			
	20:30-24	4075		3755	2659	1096			
16th May 2015	00-24	4075	320	3755	2659	1096			
17th May 2015	00-12	4075	320	3755	2659	1096			
	12-24	3790	320	3470	2551	919			
18th May 2015	00-06	3790	320	3470	2551	919			
	06-08:30	3455	320	3135	2551	584			
	08:30-24	3790	320	3470	2551	919			
19th May 2015	00-15	3790	320	3470	2551	919			
	15-18	3455	320	3135	2551	584			
	18-24	3790	320	3470	2551	919			
20th May 2015	00-08:30	3790	320	3470	2551	919			
	08:30-24	3455	320	3135	2551	584			
21st May 2015 to 31st May 2015	00-24	3455	320	3135	2551	584			

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Import of Punjab	1st May 2015 to 31st May 2015	00-24	5700	300	5400	3790	1610		
Import TTC for DD & DNH	1st May 2015 to 31st May 2015	00-24	1200	0	1200	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st May 2015 to 31st May 2015	00-17	9400	200	9200	7094	2106		
		23-24							
		17-23	9900	9700	2606				

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

1) S1 comprises of Telangana, AP and Karnataka: S2 comprises of Tamil Nadu, Kerala and Puducherry

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

**Limiting Constraints**

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High Loading of 400kV Singrauli-Anpara & High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli
ER-NR	(n-1) contingency of Kahalgaon-Lakhisarai S/C
ER-W3	1. n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. 2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)
WR-SR & ER-SR	1. n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. 2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
ER-NER	(n-1) contingency of Kahalgaon-Lakhisarai S/C
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other 400/220 kV, 315 MVA ICT at Misa
S1-S2	(n-1) contingency of one circuit of 400 kV Kolar-Hosur D/C
Import of DD & DNH	(n-1) contingency of 400/220KV 315MVA ICT at VAPI
Import of Punjab	(n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL)
W3 zone Injection	1. n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. 2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)

\*Primary constraints

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
<b>ER</b>										
<b>NR*</b>	1st May 2015	00-07	8500	800	7700	7588	112			
		07-24	8250		7450		0			
	2nd May 2015	00-0730	8250	800	7450	7588	0			
		0730-1030	7800		7000		0			
		1030-24	8250		7450		0			
	3rd May 2015	00-17	8250	800	7450	7588	0			
		17-23	8250		7450		0			
	4th May 2015	00-21:15	8250	800	7450	7588	0			
		21:15-22:30	7150		6350		0			
		22:30-24	8500		7700		0			
	5th May 2015 to 6th May 2015	00-17	8500	800	7700	7588	112			
		17-23	8500		7700		112			
	7th May 2015	00-07	8500	800	7700	7588	112			
		07-24	7500		6700		0			
	8th May 2015	00-07	8500	800	7700	7588	112			
		07-12	7500		6700		0			
		12-24	7800		7000		0			
	9th May 2015	00-17	7800	800	7000	7588	0			
		17-23	7800		7000		0			
	10th May 2015	00-17	8500	800	7700	7588	112			
		17-23	8500		7700		112			
	11th May 2015 to 12th May 2015	00-17	8500	800	7700	7588	112			
		17-23	8500		7700		112			
	13th May 2015	00-13	8500	800	7700	7588	112			
		13-24	7800		7000		0			
	14th May 2015 to 31st May 2015	00-17	8500	800	7700	7588	112			
		17-23	8500		7700		112			
	<b>NER</b>	1st May 2015 to 31st May 2015	00-17	1170	40	1130	210	920		
			17-23	1150		1110		900		

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
<b>WR</b>									
<b>SR</b>	1st May 2015	00-05	5150	750	4400	3935	465		
		05-06'	4750		4000	3935	65		
		06-18'	4750		4000	4000	0		
		18-22	4750		4000	3935	65		
		22-24	5150		4400	3935	465		
	2nd May 2015 to 6th May 2015	00-05	5350	750	4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-18'	4950		4200	4000	200		
		18-22	4950		4200	3935	265		
		22-24	5350		4600	3935	665		
	7th May 2015 to 9th May 2015	00-05	5350	750	4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-07'	4950		4200	4000	200		
		07-18'	4550		3800	4000	0		
		18-22	4550		3800	3935	0		
		22-24	4950		4200	3935	265		
	10th May 2015	00-05	5350	750	4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-18'	4950		4200	4000	200		
		18-22	4950		4200	3935	265		
		22-24	5350		4600	3935	665		
	11th May 2015	00-05	5350	750	4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-18'	4650		3900	4000	0		
		18-22	4650		3900	3935	0		
		22-24	5050		4300	3935	365		
	12th May 2015	00-05	5350	750	4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-18'	4800		4050	4000	50		
		18-22	4800		4050	3935	115		
		22-24	5200		4450	3935	515		
	13th May 2015	00-05	5350	750	4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-18'	4800		4050	4000	50		
		18-22	4800		4050	3935	115		
		22-24	5200		4450	3935	515		
14th May 2015 to 15th May 2015	00-05	5350	750	4600	3935	665			
	05-06'	4950		4200	3935	265			
	06-18'	4950		4200	4000	200			
	18-22	4950		4200	3935	265			
	22-24	5350		4600	3935	665			
16th May 2015	00-05	5350	750	4600	3935	665			
	05-06'	4950		4200	3935	265			
	06-08'	4950		4200	4000	200			
	08-18'	3650	0	3650	4000	0			
	18-22	3650		3650	3935	0			
	22-24	3650		3650	3935	0			

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	14th May 2015 to 26th May 2015	00-05	5350	750	4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-18'	4950		4200	4000	200		
		18-22	4950		4200	3935	265		
		22-24	5350		4600	3935	665		
	27th May 2015	00-05	5350	750	4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-08'	4950		4200	4000	200		
		08'-15	4550		3800	4000	0	-400	
		15-18'	4950		4200	4000	200		
		18-22	4950		4200	3935	265		
	28th May 2015 to 31st May 2015	22-24	5350	750	4600	3935	665		
		00-05	5350		4600	3935	665		
		05-06'	4950		4200	3935	265		
		06-18'	4950		4200	4000	200		
		18-22	4950		4200	3935	265		
			22-24	5350	4600	3935	665		

### Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st May 2015 to 31st May 2015	00-06	4500	700	3800	999	2801		
		06-18'			3800	1064	2736		
		18-24	4500		3800	999	2801		
NER	1st May 2015 to 31st May 2015	00-17	No limit is being Specified.						
		23-24 17-23							
WR									
SR *	1st May 2015 to 31st May 2015	00-24	No limit is being Specified.						

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

### Limiting Constraints

NR	Import	(n-1) contingency of Kahalgaon-Lakhisarai S/C High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli
NER	Import	(n-1) contingency of Kahalgaon-Lakhisarai S/C
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa
SR	Import	1. n-1 of 400 kV Wardha – Parli will lead to 30 degrees angular separation between Wardha and Parli. 2. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) D/C.
		3. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.

\*Primary constraints



**National Load Despatch Centre  
Total Transfer Capability for May 2015**

<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision</b>	<b>Corridor Affected</b>
1	12-Feb-15	Whole Month	Margin revised due to cancellation of LTA/MTOA	NR-WR/ ER-W3
2	2-Mar-15	Whole Month	STOA Margins revised due to grant of MTOA from Chattisgarh to KSEB by CTU.	W3-ER/ W3 Zone
			Revised due to commissioning of Vallur Unit-3	S1-S2
3	31-Mar-15	Whole Month	Revised considering the commissioning of Sasan Unit-6 and reviewed HVDC set points.	WR-NR
			Revised considering the commissioning of 765kV Pune-Sholapur S/C.	WR-SR
4	21-Apr-15	Whole Month	Revised considering revised thermal ratings of the lines in ER and expected flows on ER-NR corridor	ER-NR
5	27-Apr-15	Whole Month	Revised due to LGBR changes given in 106th OCC meeting.	S1-S2
6	30-Apr-15	Whole Month	Revised due to shutdown of 765kV Pune-Sholapur S/C and considering the present Maharashtra Demand pattern (1st May) & Revised considering the present Maharashtra Demand pattern (2nd-31st) .	WR-SR
		01-05-2015 to 03-05-2015	Revised due to shutdown of HVDC Vindhyachal BTB Block-2.	WR-NR
		Whole Month	on account of addition of new elements in NER Grid and change in load-generation balance.	ER-NER/ NER-ER
		01-05-15 to 02-05-15	Due to Extension of Vallur Unit -3 Outage	S1-S2
7	2-May-15	02-05-2015	Revised due to Emergency shutdown of Rihand-Dadri HVDC Pole-1.	WR-NR
8	2-May-15	02-05-15 to 03-05-15	Revised due to Extension of Vallur Unit -3 Outage	S1-S2
9	3-May-15	04-05-2015	Revised due to extension of HVDC Vindhyachal BTB Block-2 shutdown.	WR-NR
10	4-May-15	04-05-2015	Revised due to tripping of Mundra-Mahendragarh HVDC pole-2	WR-NR
		5/4/2015 to 5/6/2015	Revised due to NCTPS stage 2 Unit-1 Outage	S1-S2
11	4-May-15	04-05-2015	Due to revival of Mundra-mahendragarh pole 2 and Vindhyachal Block 2	WR-NR
12	6-May-15	7/5/2015 to 9/5/2015	Revised due to shutdown of 400kV Chandrapur-Ramagundam Ckt-1 (7th-8th) & Ckt-2 (9th).	WR-SR
		7/5/2015 to 8/5/2015	Revised due to shutdown of 765kV Bus-1 at Agra Substation.	WR-NR

**National Load Despatch Centre  
Total Transfer Capability for May 2015**

<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision</b>	<b>Corridor Affected</b>
13	6-May-15	6/5/2015 to 7/5/2015	Revised due to Extension of NCTPS Stage 2 Unit-1 Outage.	S1-S2
14	7-May-15	07-05-2015	Revised due to revival of NCTPS Stage 2 Unit-1.	S1-S2
15	8-May-15	05-08-2015	Revised due to cancellation of 765kV Agra Bus-1 shutdown and due shutdown of Rihand-Dadri HVDC Pole-2.	WR-NR
		9/5/2015 to 10/5/2015	Revised due shutdown of Rihand-Dadri HVDC Pole-2.	
16	9-May-15	9/5/2015 to 11/5/2015	Revised due to Kudankulam Unit-1 Outage.	S1-S2
		10-05-2015	Revised due restoration of Rihand-Dadri HVDC Pole-2.	WR-NR
17	10-May-15	11-05-2015	Revised due to shutdown of 400 kV Jeypore - Gazuwaka Ckt-1 and 400 kV Angul - Bolangir S/C	ER-SR
		10-05-2015	Revised due to outage of NCTPS Stage 2 Unit -1	S1-S2
18	11-May-15	11/5/2015 to 15/5/2015	Due to Extension of KKNPP Unit-1 Outage	S1-s2
19	11-May-15	12-05-2015	Revised due to shutdown of 400 kV Jeypore - Gazuwaka Ckt-2	ER-SR
20	11-May-15	12-05-2015 to 14-05-2015	Revised due to shutdown of 400 kV SVCTM - Pondy S/C	S1-S2
21	12-May-15	11-05-2015 to 12-05-2015	Revised due to Outage of Vallur Unit -3	S1-S2
22	13-May-15	13-05-2015	Revised due to shutdown of Rihand-Dadri HVDC Pole-2.	WR-NR
		13-05-2015	Revised due to shutdown of 400kV Jeypore-Gazuwaka Ckt-2	ER-SR
		12-05-2015 to 15-05-2015	Revised due to Vallur Unit-2 Outage, revival of Kudankulam Unit-1 and 400kV SVCTM-Pondy SC line SD.	S1-S2
23	13-May-15	12-05-2015 to 15-05-2015	Revised due to Extension of Vallur Unit -2 & KKNPP Unit-1 Outage.	S1-S2
24	13-May-15	14-05-2015 (00-06)	Revised due to commssioning of 400 kV Mettur-Tiruvalem ckt 1, and outages of Vallur Unit 1 & 2	S1-S2
		14-05-2015 (06-09)	Revised due to commssioning of 400 kV Mettur-Tiruvalem ckt 1and revival of Vallur Unit - 2 and KKNPP Unit-1	
		14-05-2015 (09-19)	Revised due to commssioning of 400 kV Mettur-Tiruvalem ckt 1 and shutdown of 400kV SVCTM - Pondy	
		14-05-2015 (19-24)	Revised due to commssioning of 400 kV Mettur-Tiruvalem ckt 1	

**National Load Despatch Centre  
Total Transfer Capability for May 2015**

<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision</b>	<b>Corridor Affected</b>
25	13-May-15	13-05-2015	Revised due to outage of Vallur unit 1	S1-S2
26	14-May-15	14-05-2015	Revised due to commissioning of 400 kV Mettur- Tiruvalem ckt 1 and considering outages of Vallur unit 1 and 2, reduced generation at Kudankulam and shutdown & revival of 400 kV SVChatram - Pondy	S1-S2
		15-05-2015	Revised due to commissioning of 400 kV Mettur- Tiruvalem ckt 1 and considering outages of Vallur unit 1 and 2, reduced generation at Kudankulam and shutdown of 400 kV SVChatram - Pondy (09-19 hrs).	
27	15-May-15	16-05-2015 to 31-05-2015	Revised due to 400kV Mettur - Thiruvalem -1 commissioning and NCTPS Unit-1 Out (on 16 & 17) and revival (18-31).	S1-S2
28	15-May-15	15-05-2015 (2030-24) to 17-05-15 (00-12)	Revised due to Vallur unit-1 outage extension	S1-S2
29	16-May-15	17-05-2015	Revised due to shutdown of 765kV Raichur-Sholapur Ckt-2.	WR-SR
30	18-May-15	18-05-2015 to 19-05-2015	Revised due to NCTPS Stage -2 Unit-2 Outage Extension	S1-S2
31	19-May-15	19-05-2015 to 20-05-2015	Revised due to NCTPS Stage -2 Unit-2 Outage Extension	S1-S2
32	20-May-15	20-05-2015	Revised due to revival of NCTPS Stage -2 Unit-2	S1-S2
33	26-05-2015	27-05-2015	Revised due to shutdown of 400 kV NTPC Ramagundam - Chandrapur ckt 2	WR-SR

## ASSUMPTIONS IN BASECASE

Month : May '15

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
<b>I</b>	<b>NORTHERN REGION</b>				
1	Punjab	7577	6617	3463	3477
2	Haryana	5856	5210	2202	2203
3	Rajasthan	7738	7467	4717	4717
4	Delhi	5200	4674	1323	1323
5	Uttar Pradesh	12604	12834	6533	6524
6	Jammu & Kashmir	2166	1404	443	441
7	Uttarakhand	1638	1285	830	496
8	Himachal Pradesh	1383	1127	704	624
9	Chandigarh	292	194	0	0
10	ISGS/IPPs			18480	15160
	<b>Total NR</b>	<b>44454</b>	<b>40812</b>	<b>38695</b>	<b>34965</b>
<b>II</b>	<b>EASTERN REGION</b>				
1	West Bengal	7550	6800	5200	3700
2	Jharkhand	1070	900	470	380
3	Orissa	3950	3200	3400	2500
4	Bihar	2600	2140	180	0
5	Damodar Valley Corporation	2675	2400	3800	3400
6	Sikkim	85	50	-	-
7	Bhutan			250	140
8	ISGS/IPPs			10005	8325
	<b>Total ER</b>	<b>17930</b>	<b>15490</b>	<b>23305</b>	<b>18445</b>
<b>III</b>	<b>WESTERN REGION</b>				
1	Chattisgarh	3336	2801	1606	1313
2	Madhya Pradesh	7271	6314	3649	3011
3	Maharashtra	19250	17030	15092	12163
4	Gujarat	13471	1238	10322	8765
5	Goa	438	347		
6	Daman and Diu	288	264		
7	Dadra and Nagar Haveli	687	665		
8	ISGS/IPPs	1058	1058	22774	22774
	<b>Total WR</b>	<b>45799</b>	<b>29717</b>	<b>53443</b>	<b>48026</b>

## ASSUMPTIONS IN BASECASE

Month : May '15

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
<b>IV</b>	<b>SOUTHERN REGION</b>				
1	Telangana	5580	5568	2354	2173
2	Andhra Pradesh	5593	5592	5077	4550
3	Tamil Nadu	12051	10398	7068	6424
4	Karnataka	8046	7046	7080	5576
5	Kerala	3328	2336	1939	770
6	Pondy	374	294		
7	Goa	89	89		
8	ISGS/IPPs			9180	9180
	<b>Total SR</b>	<b>35061</b>	<b>31323</b>	<b>32698</b>	<b>28673</b>
<b>V</b>	<b>NORTH-EASTERN REGION</b>				
1	Arunachal Pradesh	86	53	0	0
2	Assam	753	640	215	200
3	Manipur	83	53	0	0
4	Meghalaya	296	211	140	92
5	Mizoram	58	40	4	3
6	Nagaland	76	63	16	8
7	Tripura	244	164	110	110
8	ISGS/IPPs			990	738
	<b>Total NER</b>	<b>1596</b>	<b>1224</b>	<b>1475</b>	<b>1151</b>
	<b>Total All India</b>	<b>144840</b>	<b>118566</b>	<b>149616</b>	<b>131260</b>