

**National Load Despatch Centre**  
**Total Transfer Capability for November 2013**

Issue Date: 08/11/2013

Issue Time: 1200 hrs

Revision No. 10

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR*	1st November 2013 to 30th November 2013	00-24	2500	500	2000	286	1714		
WR-NR <sup>1</sup>	1st November 2013 to 30th November 2013	00-17 23-24	3700	500	3200	3181	19		
		17-23	3700		3200	3181	19		
NR-ER*	1st November 2013 to 30th November 2013	00-17 23-24	1000	200	800	0	800		
		17-23	1100		900		900		
ER-NR	1st November 2013	00-19	3000	300	2700	2370	330		
		19-24	3600	300	3300	2370	930		
	2nd November 2013 to 30th November 2013	00-17 23-24	3600	300	3300	2370	930		
		17-23	3600	300	3300	2370	930		
W3-ER	1st November 2013 to 30th November 2013	00-24	1800	300	1500	0	1500		
	9th November 2013	00-09 18-24	1800	300	1500	0	1500		
		09-18'	1500	300	1200	0	1200	-300	Revised due to shutdown of 400 kV Jharsuguda-Raigarh II
	10th November 2013	00-08 19-24	1800	300	1500	0	1500		
		08-19'	1500	300	1200	0	1200	-300	Revised due to shutdown of 400 kV Raigarh-Jharsuguda-Rourkela I
11th November 2013 to 30th November 2013	00-24	1800	300	1500	0	1500			
ER-W3	1st November 2013 to 30th November 2013	00-24	1000	300	700	700	0		
WR-SR	1st November 2013 to 30th November 2013	00-24	1000	0	1000	1000	0		
SR-WR*	1st November 2013 to 30th November 2013	00-24	1000	0	1000	0	1000		
ER-SR	1st November 2013 to 5th November 2013	00-05 10-19	750	0	750	612	138		
		05-10 19-24	1250	200	1050		438		
	6th November 2013	00-05'	750	0	750	612	138		
		05-06'	1250	200	1050		438		
		06-10 19-21	950	0	950		338		
		10-19'	450	0	450		0		
		21-24	1050	0	1050		438		
	7th November 2013 to 30th November 2013	00-05 10-19	750	0	750	612	138		
		05-10 19-24	1250	200	1050		438		
	SR-ER*	1st November 2013 to 30th November 2013	00-17 23-24	800	0	800	197	603	
17-23			900	0	900	703			
ER-NER	1st November 2013	00-17 23-24	450	35	415	230	185		
		17-23	550		515		285		
	2nd November 2013 to 4th November 2013	00-17 23-24	500	35	465	230	235		
		17-23	600		565		335		

**National Load Despatch Centre**  
**Total Transfer Capability for November 2013**

Issue Date: 08/11/2013

Issue Time: 1200 hrs

Revision No. 10

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER-NER	5th November 2013 to 8th November 2013	00-08 23-24 16-17	500	35	465	230	235		
		08-16'	280		245		15		
		17-23	600		565		335		
	9th November 2013 to 10th November 2013	00-08 23-24 16-17	500	35	465	230	235		Revised due to deferment of 400 kV Balipara-Bongaigaon I shutdown.
		08-16'	500		465		235	220	
		17-23	600		565		335		
	11th November 2013 to 30th November 2013	00-17 23-24	450	35	415	230	185		
		17-23	450		415		185		
	NER-ER	1st November 2013 to 4th November 2013	00-17 23-24	550	100	450	0	450	
17-23			520	420		420			
00-08 16-17 23-24			550	450		450			
5th November 2013 to 8th November 2013		08-16'	110	100	10	0	10		
		17-23	520		420		420		
		00-08 16-17 23-24	550		450		450		
9th November 2013 to 10th November 2013		08-16'	550	100	450	0	450	440	Revised due to deferment of 400 kV Balipara-Bongaigaon I shutdown.
		17-23	520		420		420		
		00-17 23-24	550		450		450		
10th November 2013 to 30th November 2013		17-23	520	100	420	0	420		
		00-17 23-24	550		450		450		
S1-S2		1st November 2013 to 30th November 2013	00-24	5600	400	5200	4800	400	
Import of Punjab	1st November 2013 to 30th November 2013	00-24	5600	300	5300	3800	1500		
Import TTC for DD & DNH	1st November 2013 to 30th November 2013	00-24	980	0	980	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st November 2013 to 10th November 2013	00-17, 23-24	8500	200	8300	7074	1226		
		17-23	9000		8800		1726		
	11th November 2013 to 30th November 2013	00-17, 23-24	9000	200	8800	7074	1726		
		17-23	9500		9300		2226		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :  
a) Chattisgarh, b) Jindal Power Limited (JPL) , c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) Lanco Amarkantak  
f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPC

# The figure is based on LTA/MTOA approved by CTU. In actual Operation, due to Units being on Maintenance/ Fuel shortage the LTA/MTOA utilized would be less. RLDC/ NLDC would factor this situation while issuing STOA approvals.

**1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:**  
 • 765 kV Gwalior-Agra one circuit  
 • 765 kV Bina-Gwalior one circuit

**Limiting Constraints**

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhimnal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	(n-1) contingency of 400 kV Farakka-Malda
W3-ER	(n-1) contingency of 400kV Sterlite-Rourkela S/C
ER-W3	High loading of 400 kV Raipur-Bhadrawati T/C, Bhilai-Bhadrawati S/C, Bhilai-Koradi and Bhilai-Seoni* (n-1) contingency of 400kV Raigarh-Sterlite
WR-SR	Bhadrawati HVDC B/B link capacity
SR-WR	Bhadrawati HVDC B/B link capacity
ER-SR	Peak: 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka Off-Peak: 1. Talcher-Kolar HVDC Capacity; 2. (n-1) contingency of 400 kV Jeypore-Gazuwaka
SR-ER	
ER-NR	(n-1) contingency of 400 kV Farakka-Malda* (n-1) contingency of 400/220 kV,315 MVA ICT at Misa
NER-ER	(n-1) contingency of 400 kV Binaguri-Bongaigaon* (n-1) contingency of 400 kV Balipara-Bongaigaon
S1-S2	(n-1) contingency of 400 kV Kolar-Hosur D/C line, 400kV Hosur-Salem S/C and 400kV Somanahalli-Salem S/C line.
Import of Punjab	(n-1) contingency of ICT at Patiala/Moga
W3 zone Injection	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section

\*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR <sup>1</sup>	1st November 2013	00-19	6700	800	5900	5551	349		
		19-24	7300		6500		949		
	2nd November 2013 to 30th November 2013	00-17 23-24	7300	800	6500	5551	949		
		17-23	7300		6500		949		
NER	1st November 2013	00-17 23-24	450	50	400	230	170		
		17-23	550		500		270		
	2nd November 2013 to 4th November 2013	00-17 23-24	500	50	450	230	220		
		17-23	600		550		320		
	5th November 2013 to 8th November 2013	00-08 23-24 16-17	500	35	465	230	235		
		08-16'	280		245		15		
		17-23	600		565		335		
	9th November 2013 to 10th November 2013	00-08 23-24 16-17	500	35	465	230	235		Revised due to deferment of 400 kV Balipara-Bongoigaon I shutdown
		08-16'	500		465		235	220	
		17-23	600		565		335		
	11th November 2013 to 30th November 2013	00-17 23-24	450	50	400	230	170		
		17-23	450		400		170		
WR									
SR	1st November 2013 to 5th November 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		
	6th November 2013	00-05'	1750	0	1750	612	1138		
		05-06'	2250	200	2050		1438		
		06-10 19-21	1950	0	1950		1338		
		10-19'	1450	0	1450		0		
		21-24	2050	0	2050		1438		
	7th November 2013 to 30th November 2013	00-05 10-19	1750	0	1750	1612	138		
		05-10 19-24	2250	200	2050		438		

**1. WR-NR Total Transfer capability will be reduced to 3100 MW in case of outage of any one of the following sections:**

- 765 kV Gwalior-Agra one circuit
- 765 kV Bina-Gwalior one circuit

**Simultaneous Export Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st November 2013 to 30th November 2013	00-17 23-24	3500	700	2800	286	2514		
		17-23	3600		2900		2614		
NER	1st November 2013 to 4th November 2013	00-17 23-24	550	100	450	0	450		
		17-23	520		420		420		
	5th November 2013 to 8th November 2013	00-08 16-17 23-24	550	100	450	0	450		
		08-16'	110		10		10		
		17-23	520		420		420		
	9th November 2013 to 10th November 2013	00-08 16-17 23-24	550	100	450	0	450		Revised due to deferment of 400 kV Balipara-Bongaigaon I shutdown
		08-16'	550		450		450	440	
		17-23	520		420		420		
	10th November 2013 to 30th November 2013	00-17 23-24	550	100	450	0	450		
		17-23	520		420		420		
	WR								
	SR*	1st November 2013 to 30th November 2013	00-17 23-24	1800	0	1800	197	1603	
17-23			1900	1900		1703			

\* Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Limiting Constraints**

NR	<b>Import</b>	(n-1) contingency of 400 kV Faarakka-Malda* High loading of 765 kV Agra-Gwalior (1000 MW SPS setting on each circuit of 765 kV Gwalior-Agra)
	<b>Export</b>	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusaali
NER	<b>Import</b>	(n-1) contingency of 400 kV Farakka-Malda*
	<b>Export</b>	(n-1) contingency of 400 kV Binaguri-Bongaigaon*
SR	<b>Import</b>	Bhadrawati HVDC B/B link capacity (n-1) contingency of 400 kV Rourkela-Talcher
	<b>Export</b>	

\*Primary constraints

**National Load Despatch Centre**  
**Total Transfer Capability for November 2013**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	26/08/2013	Whole Month	Revised due to increase in availability of ISGS in ER	ER-W3
2	28/08/2013	Whole Month	Fifty Percent (50 % ) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).	NR-WR, NR-ER, SR-WR, SR-ER
3	10/09/2013	Whole Month	Revised due to commissioning of Sasan UMPP Unit 30 Increase in share of Punjab from Sasan, DSTPS, Parbati-III	WR-NR Import of Punjab
4	09/10/2013	Whole Month	Revised considering SPS setting of 1000 MW on each circuit of 765 kV Agra-Gwalior Margin revised considering reduction in MTOA quantum.	WR-NR W3
5	29/10/2013	Whole Month	Revised considering present load generation balance	ER-SR
6	31/10/2013	01st Nov 13	Revised considering present load generation balance and shutdown of 400 kV Farakka-Malda Ckt 1	ER-NER / ER-NR
	31/10/2013	01st Nov 13 - 10th Nov 13	Revised considering present load generation balance	W3
7	01/11/2013	02nd Nov 13 - 10th Nov 13	Revised considering present load generation balance	ER-NER
8	04/11/2013	05th Nov 13 - 10th Nov 13	Revised due to Shutdown of one ckt of 400 kV Balipara-Bongoigaon	ER-NER / NER-ER
9	05/11/2013	06th Nov 13	Revised due to shutdown of 400 kV Angul-Bolangir	ER-SR
10	08/11/2013	9th Nov 13 - 10th Nov 13	Revised due to deferment of 400 kV Balipara-Bongoigaon I shutdown	ER-NER / NER-ER
		9th Nov 13 - 10th Nov 13	Revised due to shutdown of 400 kV Jharsuguda-Raigarh II and 400 kV Raigarh-Jharsuguda-Rourkela I	W3-ER

## ASSUMPTIONS IN BASECASE

Month : November '13

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
<b>I</b>	<b>NORTHERN REGION</b>				
1	Punjab	7000	4924	2546	2351
2	Haryana	5559	4660	2770	2770
3	Rajasthan	7051	6539	4002	4002
4	Delhi	3974	3720	1514	1514
5	Uttar Pradesh	11000	10322	6008	5756
6	Jammu & Kashmir	1876	1185	584	429
7	Uttarakhand	1543	902	713	340
8	Himachal Pradesh	1327	730	444	523
9	Chandigarh	224	118	0	0
10	ISGS/IPPs			16740	11303
	<b>Total NR</b>	<b>39554</b>	<b>33100</b>	<b>35321</b>	<b>28988</b>
<b>II</b>	<b>EASTERN REGION</b>				
1	West Bengal	4900	4500	4837	3944
2	Jharkhand	1110	770	561	561
3	Orissa	3500	2200	2430	1699
4	Bihar	1820	1320	0	0
5	Damodar Valley Corporation	2600	2035	3439	3039
6	Sikkim	40	40		
7	Bhutan	110	110	648	648
8	ISGS/IPPs	131	241	6494	6762
	<b>Total ER</b>	<b>14211</b>	<b>11216</b>	<b>18409</b>	<b>16653</b>
<b>III</b>	<b>WESTERN REGION</b>				
1	Chattisgarh	3181	2462	1804	1065
2	Madhya Pradesh	7637	5600	9905	7817
3	Maharashtra	15506	12500	4366	2928
4	Gujarat	11119	10121	11221	8374
5	Goa	432	281	0	0
6	Daman and Diu	245	208	0	0
7	Dadra and Nagar Haveli	604	471	0	0
8	ISGS/IPPs	590	590	16763	15466
	<b>Total WR</b>	<b>39314</b>	<b>32233</b>	<b>44059</b>	<b>35650</b>

<b>IV</b>	<b>SOUTHERN REGION</b>				
1	Andhra Pradesh	10900	9350	7204	6066
2	Tamil Nadu	11300	8617	6433	4962
3	Karnataka	7800	6499	5213	3549
4	Kerala	3225	2234	1917	760
5	Pondy	320	244	0	0
6	Goa	80	80	0	0
7	ISGS/IPPs			11130	10168
	<b>Total SR</b>	<b>33625</b>	<b>27024</b>	<b>31897</b>	<b>25505</b>
<b>V</b>	<b>NORTH-EASTERN REGION</b>				
1	Manipur	130	91	0	0
2	Meghalaya	280	196	110	95
3	Mizoram	85	60	8	4
4	Nagaland	120	84	20	10
5	Assam	1350	970	220	180
6	Tripura	260	130	100	100
7	Arunachal Pradesh	130	91	0	0
8	ISGS/IPPs			1020	735
	<b>Total NER</b>	<b>2355</b>	<b>1622</b>	<b>1478</b>	<b>1124</b>
	<b>Total All India</b>	<b>129059</b>	<b>105195</b>	<b>131164</b>	<b>107920</b>