

**National Load Despatch Centre
Total Transfer Capability for November 2014**

Issue Date:17/11/2014

Issue Time: 2300 hrs

Revision No. 21

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st November 2014 to 30th November 2014	00-24	2500	500	2000	297	1703		
WR-NR	1st November 2014	00-17	3500	500	3000	4380	0		
		17-19	3500		3000		0		
		19-23	3900		3400		0		
		23-24	3900		3400		0		
		00-17	4900		4400		20		
	2nd November 2014	23-24	4900	4400	20				
		17-23	4900	4400	20				
	3rd November 2014 to 7th November 2014	00-17	4500	500	4000	4380	0		
		23-24	4500		4000		0		
		17-23	4500		4000		0		
	8th November 2014	00-09	4500	500	4000	4380	0		
		09-19	4900		4400		20		
		19-23	4900		4400		20		
		23-24	4900		4400		20		
	9th November 2014 to 30th November 2014	00-17	4900	500	4400	4380	20		
23-24		4900	4400		20				
NR-ER*	1st November 2014 to 30th November 2014	00-06	1000	200	800	293	507		
		06-17			800	338	462		
		17-18	1100		900	338	562		
		18-23			900	293	607		
		23-24	1000		800	293	507		
ER-NR	1st November 2014 to 30th November 2014	00-17	3400	300	3100	2431	669		
		23-24					669		
		17-23					669		
W3-ER ⁵	1st November 2014 to 30th November 2014	00-24	1900	300	1600	351	1249		
ER-W3	1st November 2014 to 30th November 2014	00-24	1000	300	700	874	0		
WR-SR	1st November 2014	00-18	2100	750	1350	1350	0		
		18-24	1600	750	850	1350	0		
	2nd November 2014 to 30th November 2014	00-24	2100	750	1350	1350	0		
SR-WR *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.						
ER-SR	1st November 2014 to 14th November 2014	00-06	2000	0	2000	2585	0		
		18-24				2650	0		
	15th November 2014 to 30th November 2014	00-06	2435		0				
		18-24	2500		0				
SR-ER *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.						
ER-NER	1st November 2014 to 14th November 2014	00-17	700	40	660	210	450		
		23-24	500		460		250		
		17-23	500		460		250		
	15th November 2014	00-07	700	40	660	210	450		
		23-24	580		540		330		
		07-17	500		460		250		
	16th November 2014	00-07	700	40	660	210	450		
		23-24	700		660		450		
		07-17	500		460		250		
	17th November 2014 to 30th November 2014	00-17	700	40	660	210	450		
		23-24	500		460		250		
		17-23	500		460		250		
NER-ER	1st November 2014 to 14th November 2014	00-17	530	30	500	0	500		
		23-24	600	40	570		570		
		17-23	600	40	570		570		
	15th November 2014	00-07	530	30	500	0	500		
		23-24	250		220				
		07-17	600		40		570	570	
	16th November 2014	00-07	530	30	500	0	500		
		23-24	530		500		500		
		07-17	600		40		570	570	
	17th November 2014 to 30th November 2014	00-17	530	30	500	0	500		
		23-24	600		40		570	570	
		17-23	600		40		570	570	

**National Load Despatch Centre
Total Transfer Capability for November 2014**

Issue Date:17/11/2014

Issue Time: 2300 hrs

Revision No. 21

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
S1-S2	1st November 2014	00-21	3465	285	3180	3086	94		
		21-22	3200		2915	2977	0		
		22-24	3465		3180	3086	94		
	2nd November 2014	00-07	3465	285	3180	3086	94		
		07-10'	3465		3180	3086	94		
		10-24'	3200		2915	2977	0		
	3rd November 2014	00-20	3200	285	2915	2977	0		
		20-24	3200		2915	2977	0		
	4th November 2014	0000-0400	3200	285	2915	2868	0		
		0400-1330	3000		2715	2868	0		
		1330-1800	3110		2825	2977	0		
		18-24	3110		2825	2977	0		
	5th November 2014	00-08'	2850	285	2565	2868	0		
		18-24			2465		0		
		08'-18	2750		2565	2791	0		
	6th November 2014	21-24	3110	285	2825	2900	0		
		00-24	3110		2825	2900	0		
	8th November 2014	00-10	3110	285	2825	2900	0		
		10-19'	3340		3055	2900	155		
		19-24	3340		3055	2900	155		
	9th November 2014	00-07	3340	285	3055	2900	155		
		07-18'	3340		3055	2900	155		
		18-24'	3070		2785	2791	0		
	10th November 2014 to 11th November 2014	00-24	3070	285	2785	2791	0		
	12th November 2014	00-10	3070	285	2785	2881	0		
		1000-1630	2900		2615	2881	0		
		1630-2400	3070		2785	2881	0		
	13th November 2014	00-24	3070	285	2785	2881	0		
	14th November 2014	00-24	3070	285	2785	2804	0		
	15th November 2014	00-24	3070	285	2785	2704	81		
16th November 2014	00-24	3070	285	2785	2704	81			
17th November 2014	00-22	3070	285	2785	2704	81			
	22-24	3340	285	3055	2813	242	270	Due to Outage of Vallur unit-2	
18th November 2014	00-24	3340	285	3055	2813	242	270		
19th November 2014 to 27th November 2014	00-24	3070	285	2785	2740	45			
28th November 2014 to 30th November 2014	00-24	3070	285	2785	2817	0			
Import of Punjab	1st November 2014 to 30th November 2014	00-24	5700	300	5400	3790	1610		
Import TTC for DD & DNH	1st November 2014 to 30th November 2014	00-24	1200	0	1200	LTA and MTOA as per ex-pp schedule			
W3 zone Injection	1st November 2014 to 12th November 2014	00-17	9400	200	9200	6843	2357		
		17-23			9900		9700	2857	
	13th November 2014	08-17	8500	200	8300	6843	1457		
		23-24			9400		9200	2357	
		00-08	8500		8300		1457		
	14th November 2014 to 30th November 2014	00-17	9400	200	9200	6843	2357		
17-23		9900			9700		2857		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

National Load Despatch Centre
Total Transfer Capability for November 2014

Issue Date:17/11/2014

Issue Time: 2300 hrs

Revision No. 21

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
----------	------	-------------------	---------------------------------	--------------------	-------------------------------------	--	--	-------------------------------------	----------

§ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :
 - a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak
 - f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Limiting Constraints

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusauli
ER-NR	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) due to transit flows on ER-WR-NR corridor.
W3-ER	(n-1) contingency of 400kV Sterlite-Rourkela S/C
ER-W3	(n-1) contingency of 400kV Raigarh-Jharsuguda-Rourkela
WR-SR & ER-SR	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
ER-NER	Palatana unit tripping leading to the thermal overloading of 220 kV BTPS - Salakati D/C
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa and High loading of 220kV Misa-Samaguri D/C
S1-S2	(n-1) contingency of one circuit of 400 kV Kolar-Hosur
Import of DD & DNH	(n-1) contingency of 400/220KV 315MVA ICT at VAPI
Import of Punjab	(n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL)
W3 zone Injection	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section and High loading of 400kV Raipur-Wardha (850 MW SPS setting on each circuit of 400kV Raipur-Wardha)

*Primary constraints

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments		
ER											
NR	1st November 2014	00-17	6900	800	6100	6811	0				
		17-19	6900		6100		0				
		19-23	7300		6500		0				
		23-24	7300		6500		0				
	2nd November 2014	00-17	8300	800	7500	6811	689				
		17-23			7500		689				
	3rd November 2014 to 7th November 2014	00-17	7900	800	7100	6811	289				
		17-23			7100		289				
	8th November 2014	00-17	8300	800	7100	6811	289				
		17-19			7900		7100			289	
		19-23			8300		7500			689	
		23-24			8300		7500			689	
	9th November 2014 to 30th November 2014	00-17	8300	800	7500	6811	689				
		17-23			7500		689				
	NER	1st November 2014 to 14th November 2014	00-17	700	40	660	210	450			
17-23			500			460		250			
23-24			500			460		250			
15th November 2014		00-07	700	40	660	210	450				
		17-23			580		540			330	
		23-24			500		460			250	
16th November 2014		00-07	700	40	660	210	450				
		17-23			400		660			450	
		23-24			500		460			250	
17th November 2014 to 30th November 2014		00-17	700	40	660	210	450				
		17-23			500		460			250	
WR											
SR	1st November 2014	00-06	4100	750	3350	3935	0				
		18-24			3600		2850			3935	0
		06-18'			4100		3350			4000	0
	2nd November 2014 to 14th November 2014	00-06	4100	750	3350	3935	0				
		18-24			4100		3350			4000	0
		06-18'			4100		3350			4000	0
	15th November 2014 to 30th November 2014	00-06	4100	750	3350	3785	0				
		18-24			4100		3350			3785	0
		06-18'			4100		3350			3850	0

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NR*	1st November 2014 to 30th November 2014	00-06	3500	700	2800	644	2156			
		06-17'			2800	689	2111			
		17-18'			2900	689	2211			
		18-23			2900	644	2256			
		23-24			2800	644	2156			
NER	1st November 2014 to 14th November 2014	00-17	530	30	500	0	500			
		17-23			600		570			570
		23-24			600		570			570
	15th November 2014	00-07	530	30	500	0	500			
		17-23			250		220			220
		23-24			600		570			570
	16th November 2014	00-07	530	30	500	0	500			
		17-23			530		500			130
		23-24			600		570			570
	17th November 2014 to 30th November 2014	00-17	530	30	500	0	500			
		17-23			600		570			570
	WR									
SR *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.							

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints

NR	Import	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) due to transit
	Export	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop (n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Allahabad-Pusauli
NER	Import	(n-1) contingency of 400 kV Balipara – Bongaigaon leading to thermal loading of 220kV BTSP-Agia S/C
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
SR	Import	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)
		2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage

*Primary constraints

**National Load Despatch Centre
Total Transfer Capability for November 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
1	10/22/2014	Whole month	Revised due to commissioning of 765kV Sholapur-Raichur Circuit-2 and 765kV Wardha-Aurangabad D/C. The LTA/MTOA figures are based on allocations and the meetings on TTC/ATC taken by CTU on 24th and 30th Jul 2014.	WR-SR
			Revised due to the shutdown of 400 kV Jeypore - Gazuwaka on tower collapse & LTA/MTOA revised by CTU.	ER-SR
			Revised due to commissioning of 400kV Kalivendapattu-Pugalur ckt - 2 and 400/230 kV Tiruvalam downstream & Revised LGBR by constituents.	S1-S2
2	10/26/2014	10/1/2014	Revised due to the shutdown of HVDC Rihand-Dadri Pole-1	WR-NR
		03-10-2014 to 8-10-2014	Revised due to the shutdown of HVDC Rihand-Dadri Pole-2	
3	10/31/2014	10/31/2014	Revised considering anticipated load crash in the western region during cyclone Nilofar.	WR-NR
		Whole month	Revised considering network restructuring in NER region	ER-NER
4	11/1/2014	11/1/2014	Revised due to Vallur Unit-1 & Unit-2 Outage on BTL	S1-S2
		11/2/2014	Revised due to Vallur Unit-2 Outage on BTL	
		03/11/14 to 30/11/14	STOA margin revised due to MAPS Unit#1 Annual outage plan Postponement.	
5	11/1/2014	11/1/2014	Revised due to tripping of HVDC Bhadrawati Pole 2	WR-SR
		Whole month	Revised considering network restructuring in NER region	NER-ER
6	11/1/2014	01/11/14 to 02/11/14	Revised due to extension of outage of Vallur	S1-S2
7	11/2/2014	11/2/2014	Revised due to extension of outage of Vallur Unit 1	S1-S2
8	11/2/2014	11/3/2014	Revised due to extension of outage of Vallur Unit 1	S1-S2
9	11/3/2014	03-11-2014 to 04-11-2014	Revised due to extension of Vallur unit 1 outage	S1-S2
10	11/4/2014	11/4/2014	Revised due to consistent low wind generation (~ 0 MW) in Tamilnadu and Vallur unit 1 outage extension	S1-S2
		11/5/2014	Revised due to consistent low wind generation (~ 0 MW) in Tamilnadu and shutdown of 220 kV Kadakola - Kaniyempeta	
		06-11-2014 to 11-11-2014	Revised due to consistent low wind generation (~ 0 MW) in Tamilnadu	

**National Load Despatch Centre
Total Transfer Capability for November 2014**

Revision No	Date of Revision	Period of Revision	Reason for Revision	Corridor Affected
11	11/4/2014	11/4/2014	Revised due to extension of Vallur unit 1 outage	S1-S2
12	11/6/2014	06/11/2014 - 07/11/2014	Revised due to extension of Vallur Unit-2 outage	S1-S2
13	11/7/2014	11/8/2014	Revised due to extension of Vallur Unit-2 outage	S1-S2
14	11/8/2014	11/8/2014	Revised due to completion of AMP work on Rihand-Dadri HVDC Pole-2 WR-NR	WR-NR
		11/8/2014	Revised due to Tripping of NCTPS Stage 2 Unit -1 and Vallur Unit Outage Extension.	S1-S2
		09/11/2014 - 15/11/2014	Revised due to Tripping of NCTPS Stage 2 Unit -1.	
15	11/9/2014	11/9/2014	Revised due to Vallur unit-2 outage Extension	S1-S2
16	11/12/2014	11/12/2014	Revised due to shutdown of 400 kV Kolar - Somanhally	S1-S2
		11/13/2014	Revised due to shutdown of 400 kV Seoni- Bhilai	W3 zone injection
17	11/13/2014	14/11/2014 - 30/11/2014	LTA quantums are revised due to Unit Outage Plan changes in SRPC's 101st OCC Meeting.	S1-S2
18	11/14/2014	15/11/2014 - 16/11/2014	Revised due to shutdown of 400 kV Balipara – Misa D/C and 220 kV Samaguri – Sarusajai D/C	ER-NER/ NER-ER
19	11/14/2014	15/11/2014 - 30/11/2014	LTA Quantum revised due to shutdown of U-1 & 2 of JPL.	ER-SR
			Revised due to NCTPS Unit-1 outage is extension & LTA quantum of 150 MW from JPL (WR) to Tamil nadu is revised to zero due to Unit outage	S1-S2
20	15/11/2014	15/11/2014	For availing S/D of 400 kv Misa-Balipara 1 instead of 400 kv Misa-Balipara D/C and 220 KV Samaguri-Sarsujai D/C	ER-NER/NER-ER
		16/11/2014	Due to cancellation of 400 kv Misa-Balipara D/C and 220 KV Samaguri-Sarsujai D/C	ER-NER/NER-ER
21	17/11/2014	17/11/2014 - 18/11/2014	Revised due to outage of Vallur unit 2	S1-S2

ASSUMPTIONS IN BASECASE

Month : Nov '14

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab				
2	Haryana				
3	Rajasthan				
4	Delhi				
5	Uttar Pradesh				
6	Jammu & Kashmir				
7	Uttarakhand				
8	Himachal Pradesh				
9	Chandigarh				
10	ISGS/IPPs				
	Total NR	0	0	0	0
II	EASTERN REGION				
1	West Bengal				
2	Jharkhand				
3	Orissa				
4	Bihar				
5	Damodar Valley Corporation				
6	Sikkim				
7	Bhutan				
8	ISGS/IPPs				
	Total ER	0	0	0	0
III	WESTERN REGION				
1	Chattisgarh				
2	Madhya Pradesh				
3	Maharashtra				
4	Gujarat				
5	Goa				
6	Daman and Diu				
7	Dadra and Nagar Haveli				
8	ISGS/IPPs				
	Total WR	0	0	0	0

ASSUMPTIONS IN BASECASE

Month : Nov '14

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh				
2	Tamil Nadu				
3	Karnataka				
4	Kerala				
5	Pondy				
6	Goa				
7	ISGS/IPPs				
	Total SR	0	0	0	0
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh				
2	Assam				
3	Manipur				
4	Meghalaya				
5	Mizoram				
6	Nagaland				
7	Tripura				
8	ISGS/IPPs				
	Total NER	0	0	0	0
	Total All India	0	0	0	0