

**National Load Despatch Centre  
Total Transfer Capability for November 2014**

Issue Date: 31/10/2014

Issue Time: 1400 hrs

Revision No. 3

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR-WR *	1st November 2014 to 30th November 2014	00-24	2500	500	2000	297	1703		
WR-NR	1st November 2014	00-17	3500	500	3000	4380	0	-1000	Revised considering anticipated load crash in the western region during cyclone Nilofar.
		17-19	3500		3000		0		
		19-23	3900		3400		0		
		23-24	3900		3400		0		
	2nd November 2014	00-17	4900	500	4400	4380	20		
		17-23	4900		4400		20		
	3rd November 2014 to 7th November 2014	00-17	4500	500	4000	4380	0		
		17-23	4500		4000		0		
	8th November 2014	00-17	4500	500	4000	4380	0		
		17-19	4500		4000		0		
		19-23	4900		4400		20		
		23-24	4900		4400		20		
	9th November 2014 to 30th November 2014	00-17	4900	500	4400	4380	20		
		17-23	4900		4400		20		
	NR-ER*	1st November 2014 to 30th November 2014	00-06	1000	200	800	293	507	
06-17			800			338	462		
17-18'			1100	900		338	562		
18-23				900		293	607		
23-24			1000	800		293	507		
ER-NR	1st November 2014 to 30th November 2014	00-17	3400	300	3100	2431	669		
		23-24					669		
		17-23					669		
W3-ER <sup>s</sup>	1st November 2014 to 30th November 2014	00-24	1900	300	1600	351	1249		
ER-W3	1st November 2014 to 30th November 2014	00-24	1000	300	700	874	0		
WR-SR	1st November 2014 to 30th November 2014	00-24	2100	750	1350	1350	0		
SR-WR *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.						
ER-SR	1st November 2014 to 30th November 2014	00-06 18-24	2000	0	2000	2585	0		
		06-18'				2650	0		
SR-ER *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.						

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<b>ER-NER</b>	1st November 2014 to 30th November 2014	00-17	700	40	660	210	450	80	Revised considering network restructuring in NER region
		23-24	500		460		250	-80	
<b>NER-ER</b>	1st November 2014 to 30th November 2014	00-17	510	100	410	0	410		
		23-24	590		490		490		
<b>S1-S2</b>	1st November 2014 to 5th November 2014	00-24	3000	285	2715	2904	0		
	6th November 2014 to 11th November 2014	00-24	3000	285	2715	2827	0		
	12th November 2014 to 21st November 2014	00-24	3000	285	2715	2916	0		
	22nd November 2014 to 26th November 2014	00-24	3000	285	2715	2916	0		
	27th November 2014 to 30th November 2014	00-24	3000	285	2715	2839	0		
<b>Import of Punjab</b>	1st November 2014 to 30th November 2014	00-24	5700	300	5400	3790	1610		
<b>Import TTC for DD &amp; DNH</b>	1st November 2014 to 30th November 2014	00-24	1200	0	1200	LTA and MTOA as per ex-pp schedule			
<b>W3 zone Injection</b>	1st November 2014 to 30th November 2014	00-17	9400	200	9200	6843	2357		
		23-24	9900		9700		2857		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\$ As per Simulations, predominant direction of flow is on West to North Corridor. Hence, in case injection point is in Western Region (W1,W2,W3), STOA/PX transactions from West to North on West-East-North corridor shall not be allowed as such transaction increases congestion in the West to North Corridor.

- 1) ER-SR TTC declared at Talcher Interconnector and Gazuwaka HVDC B/B seam
- 2) S1 comprises of AP and Karnataka; S2 comprises of Tamil Nadu, Kerala and Pondicherry
- 3) W3 comprises of the following regional entities :
  - a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) Lanco Amarkantak
  - f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPC, n)Vandana Vidut

# The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

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**Limiting Constraints**

Corridor	Constraint
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.
WR-NR	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and Loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
NR-ER	(n-1) contingency of 400 kV Allahabad-Pusaui
ER-NR	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) due to transit flows on ER-WR-NR corridor.
W3-ER	(n-1) contingency of 400kV Sterlite-Rourkela S/C
ER-W3	(n-1) contingency of 400kV Raigarh-Jharsuguda-Rourkela
WR-SR & ER-SR	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG) 2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.
ER-NER	Palatana unit tripping leading to the thermal overloading of 220 kV BTPS - Salakati D/C
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa and High loading of 220kV Misa-Samaguri D/C
S1-S2	(n-1) contingency of one circuit of 400 kV Kolar-Hosur
Import of DD & DNH	(n-1) contingency of 400/220KV 315MVA ICT at VAPI
Import of Punjab	(n-1) contingency of ICT at Dhuri and (n-1) contingency of 220kV Moga(PG)-Moga(PSTCL)
W3 zone Injection	(n-1-1) contingency of 400 kV Raipur-Bhadrawati D/C section and High loading of 400kV Raipur-Wardha (850 MW SPS setting on each circuit of 400kV Raipur-Wardha)

\*Primary constraints

**Simultaneous Import Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st November 2014	00-17	6900	800	6100	6811	0	-1000	Revised considering anticipated load crash in the western region during cyclone Nilofar.
		17-19	6900		6100		0		
		19-23'	7300		6500		0		
		23-24	7300		6500		0		
	2nd November 2014	00-17	8300	800	7500	6811	689		
		23-24	8300		7500		689		
		17-23	8300		7500		689		
	3rd November 2014 to 7th November 2014	00-17	7900	800	7100	6811	289		
		23-24	7900		7100		289		
	8th November 2014	00-17	7900	800	7100	6811	289		
		17-19'	7900		7100		289		
		19-23	8300		7500		689		
		23-24'	8300		7500		689		
	9th November 2014 to 30th November 2014	00-17	8300	800	7500	6811	689		
		23-24	8300		7500		689		
NER	1st November 2014 to 30th November 2014	00-17	700	40	660	210	450	80	
		23-24	700		660		450		
		17-23	500		460		250	-80	
WR									
SR	1st November 2014 to 30th November 2014	00-06 18-24	4100	750	3350	3935	0		
		06-18'	4100		3350	4000	0		

**Simultaneous Export Capability**

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
NR*	1st November 2014 to 30th November 2014	00-06	3500	700	2800	644	2156		
		06-17'			2800	689	2111		
		17-18'			2900	689	2211		
		18-23			2900	644	2256		
		23-24			2800	644	2156		
NER	1st November 2014 to 30th November 2014	00-17	510	100	410	0	410		
		23-24			410		490		
		17-23			590		490		
WR									
SR *	1st November 2014 to 30th November 2014	00-24	No limit is being Specified.						

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Limiting Constraints**

NR	Import	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) due to transit flows on ER-WR-NR corridor.
	Export	High loading of 765 kV Agra-Gwalior (1250 MW SPS setting on each circuit of 765 kV Gwalior-Agra) and high loop flows on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda (power flowing from WR to NR on 765kV Gwalior-Agra D/C and from NR to WR on 400kV Kankroli-Zerda and 400kV Bhinmal-Zerda).
NER	Import	(n-1) contingency of 400 kV Balipara – Bongaigaon leading to thermal loading of 220kV BTPS-Agia S/C
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa
SR	Import	1. (n-1) contingency of one circuit of 400kV Parli(PG)-Sholapur(PG)
		2. ER-SR TTC has been declared assuming more than 1100 MW generation at Talcher Stage-2. In case Talcher Stage-2 generation goes below 1100 MW, then the ER-SR TTC would be revised downward as constraints within ER would emerge.

\*Primary constraints

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<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision</b>	<b>Corridor Affected</b>
1	22-10-2014	Whole month	Revised due to commissioning of 765kV Sholapur-Raichur Circuit-2 and 765kV Wardha-Aurangabad D/C. The LTA/MTOA figures are based on allocations and the meetings on TTC/ATC taken by CTU on 24th and 30th Jul 2014.	WR-SR
			Revised due to the shutdown of 400 kV Jeypore - Gazuwaka on tower collapse & LTA/MTOA revised by CTU.	ER-SR
			Revised due to commissioning of 400kV Kalivendapattu-Pugalur ckt - 2 and 400/230 kV Tiruvalam downstream & Revised LGBR by constituents.	S1-S2
2	26-10-2014	01-10-2014	Revised due to the shutdown of HVDC Rihand-Dadri Pole-1	WR-NR
		03-10-2014 to 8-10-2014	Revised due to the shutdown of HVDC Rihand-Dadri Pole-2	
3	31-10-2014	31-10-2014	Revised considering anticipated load crash in the western region during cyclone Nilofar.	WR-NR
		Whole month	Revised considering network restructuring in NER region	ER-NER