

National Load Despatch Centre Total Transfer Capability for Nov 2023									
Issue Date:Oct 30 2023				Issue Time:17:48:20			Revision No :6		
Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
ER-NER	01 Nov to 30 Nov	00:00 to 17:00	1850	60	1790	NA		0	
		17:00 to 21:00	1570	60	1510	NA		0	
		21:00 to 24:00	1850	60	1790	NA		0	
ER-NR	01 Nov to 01 Nov	00:00 to 09:00	8000	400	7600	NA		0	
		09:00 to 24:00	7400	400	7000	NA	-600	TTC/ATC curtailed due to the shutdown of 765 KV Satna-Gwalior-2	
	02 Nov to 30 Nov	00:00 to 24:00	8000	400	7600	NA		0	
ER-SR	01 Nov to 04 Nov	00:00 to 06:00	5050	350	4700	NA		-950	TTC/ATC curtailed due to the forced outage of HVDC Talcher-Kolar Pole-2 and shutdown of 765 KV Wardha-Aurangabad 1&2
		06:00 to 18:00	5050	350	4700	NA		-950	
		18:00 to 24:00	5050	350	4700	NA		-950	
	05 Nov to 14 Nov	00:00 to 06:00	5950	350	5600	NA		-50	
		06:00 to 18:00	5950	350	5600	NA		-50	
		18:00 to 24:00	5950	350	5600	NA		-50	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
	15 Nov to 30 Nov	00:00 to 06:00	6000	350	5650	NA		0	
		06:00 to 18:00	6000	350	5650	NA		0	
		18:00 to 24:00	6000	350	5650	NA		0	
ER-W3	01 Nov to 30 Nov	00:00 to 24:00	No limit is being specified.						
ER-WR	01 Nov to 30 Nov	00:00 to 24:00	NA	NA		NA		0	
NER-ER	01 Nov to 30 Nov	00:00 to 17:00	2900	60	2840	NA		0	
		17:00 to 21:00	2900	60	2840	NA		0	
		21:00 to 24:00	2900	60	2840	NA		0	
NR-ER	01 Nov to 30 Nov	00:00 to 06:00	4000	300	3700	NA		0	
		06:00 to 18:00	4000	300	3700	NA		0	
		18:00 to 24:00	4000	300	3700	NA		0	
NR-WR	01 Nov to 01 Nov	00:00 to 06:00	3600	500	3100	NA		-400	TTC/ATC curtailed due to the shutdown of 400 KV Kankroli-Jodhpur
		06:00 to 18:00	3600	500	3100	NA		-400	
		18:00 to 24:00	3600	500	3100	NA		-400	
	02 Nov to 30 Nov	00:00 to 06:00	4000	500	3500	NA		0	
		06:00 to 18:00	4000	500	3500	NA		0	
		18:00 to 24:00	4000	500	3500	NA		0	
SR-ER	01 Nov to	00:00 to 24:00	No limit is being specified.						

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
	30 Nov								
SR-WR	01 Nov to 30 Nov	00:00 to 06:00	6000	650	5350	NA		0	
		06:00 to 18:00	7650	650	7000	NA		0	
		18:00 to 24:00	6000	650	5350	NA		0	
W3 Injection	01 Nov to 30 Nov	00:00 to 24:00	NA	NA		NA		0	
W3-ER	01 Nov to 30 Nov	00:00 to 24:00	No limit is being specified.						
WR-ER	01 Nov to 30 Nov	00:00 to 06:00	5500	300	5200	NA		0	
		06:00 to 18:00	5500	300	5200	NA		0	
		18:00 to 24:00	5500	300	5200	NA		0	
WR-NR	01 Nov to 01 Nov	00:00 to 06:00	17800	1000	16800	NA		0	
		06:00 to 09:00	17800	1000	16800	NA		0	
		09:00 to 18:00	16250	1000	15250	NA		-1550	TTC/ATC curtailed due to the shutdown of 765 KV Satna-Gwalior-2
		18:00 to 24:00	16250	1000	15250	NA		-1550	
	02 Nov to 30 Nov	00:00 to 06:00	17800	1000	16800	NA		0	
		06:00 to 18:00	17800	1000	16800	NA		0	
18:00 to 24:00		17800	1000	16800	NA		0		
WR-SR	01 Nov to 14 Nov	00:00 to 06:00	14250	650	13600	NA		-450	TTC/ATC curtailed due to the shutdown of 765 KV Wardha-

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
									Aurangabad-1 & 2
		06:00 to 18:00	14250	650	13600	NA		-450	
		18:00 to 24:00	14250	650	13600	NA		-450	
	15 Nov to 30 Nov	00:00 to 06:00	14700	650	14050	NA		0	
		06:00 to 18:00	14700	650	14050	NA		0	
		18:00 to 24:00	14700	650	14050	NA		0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, L)DB Power, m) REGL (Previously KWPC), n)RKM, o)REL, p) Bharat Aluminium, q)MCCPL, r)SKS, s) TRN, t)NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
- The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
- In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.
- Real Time TTC/ATC revisions are uploaded on Grid-India/NLDC "News Update" (Flasher) Section

Simultaneous Import Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
ER	01 Nov to 30 Nov	00:00 to 24:00	NA	NA		3088	NA	0	
NER	01 Nov to	00:00 to 17:00	1350	60	1290	446	844	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment	
	30 Nov	17:00 to 21:00	1070	60	1010	446	564	0		
		21:00 to 24:00	1350	60	1290	446	844	0		
NR	01 Nov to 01 Nov	00:00 to 06:00	25800	1400	24400	17170	7230	0		
		06:00 to 09:00	25800	1400	24400	17170	7230	0		
		09:00 to 18:00	23650	1400	22250	17170	5080	-2150	TTC/ATC curtailed due to the shutdown of 765 KV Satna-Gwalior-2	
		18:00 to 24:00	23650	1400	22250	17170	5080	-2150		
	02 Nov to 30 Nov	00:00 to 06:00	25800	1400	24400	17170	7230	0		
		06:00 to 18:00	25800	1400	24400	17170	7230	0		
		18:00 to 24:00	25800	1400	24400	17170	7230	0		
	SR	01 Nov to 04 Nov	00:00 to 06:00	19300	1000	18300	6601	11699	-1400	TTC/ATC curtailed due to the forced outage of HVDC Talcher-Kolar Pole-2 and shutdown of 765 KV Wardha-Aurangabad 1&2
			06:00 to 18:00	19300	1000	18300	6601	11699	-1400	
18:00 to 24:00			19300	1000	18300	6601	11699	-1400		
05 Nov to 14 Nov		00:00 to 06:00	20200	1000	19200	6601	12599	-500		
		06:00 to 18:00	20200	1000	19200	6601	12599	-500		
		18:00 to 24:00	20200	1000	19200	6601	12599	-500		
15 Nov		00:00 to 06:00	20700	1000	19700	6601	13099	0		

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	to 30 Nov	06:00 to 18:00	20700	1000	19700	6601	13099	0	
		18:00 to 24:00	20700	1000	19700	6601	13099	0	
WR	01 Nov to 30 Nov	00:00 to 24:00	NA	NA		4941	NA	0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- The approved GNA quantum for any regional import corridor mentioned here is the summation of approved GNA of the states falling the region from outside that region. The data is as per the latest available figures from the CTUIL website.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, l) DB Power, m) REGL (Previously KWPC), n) RKM, o) REL, p) Bharat Aluminium, q) MCCPL, r) SKS, s) TRN, t) NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
- The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
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Simultaneous Export Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
ER	01 Nov to 30 Nov	00:00 to 24:00	NA	NA		NA		0	
NER	01 Nov to 30 Nov	00:00 to 17:00	3400	60	3340	NA		0	
		17:00 to 21:00	3400	60	3340	NA		0	
		21:00 to	3400	60	3340	NA		0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	Approved GNA(MW)	Margin for T-GNA (MW)	Changes w.r.t. Previous Revision	Comment
		24:00							
NR	01 Nov to 01 Nov	00:00 to 06:00	4000	500	3500	NA		0	
		06:00 to 18:00	4000	500	3500	NA		0	
		18:00 to 24:00	4000	500	3500	NA		0	
	02 Nov to 30 Nov	00:00 to 06:00	3600	500	3100	NA		-400	TTC/ATC curtailed due to the shutdown of 400 KV Kankroli-Jodhpur
		06:00 to 18:00	3600	500	3100	NA		-400	
		18:00 to 24:00	3600	500	3100	NA		-400	
SR	01 Nov to 30 Nov	00:00 to 06:00	5150	650	4500	NA		0	
		06:00 to 18:00	6600	650	5950	NA		0	
		18:00 to 24:00	5150	650	4500	NA		0	
WR	01 Nov to 30 Nov	00:00 to 24:00	NA	NA		NA		0	

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- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
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Limiting Constraints

Corridor	Constraints	Revisions
WR-NR	N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit	0-6
NR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka –Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-6
WR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka –Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-6
ER-NR	Inter-regional flow pattern towards NR	0-6
WR-SR	Outage of any one of the 2x1500 MVA, 765/400 kV ICTs at Nizamabad overloads the other ICT	0-6
ER-SR	1. Outage of any one circuit of the 765 kV Angul – Srikakulam D/C overloads the other circuit 2.Low Voltage at Gazuwaka (East) Bus.	0-6
SR-WR	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 of 400 kV Kudgi - Kolhapur (PG) D/C touches 30 deg b) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– A at Raigarh - PS(Kotra) with increase in HVDC Raigarh – Pugalur Bipole – II power order beyond 950 MW in SR to WR Direction (Solar Hours) c) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– B at Raigarh -PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – I power order beyond 450 MW in SR to WR Direction (Solar Hours) d) N-1 Contingency of 400 kV Pune – Kalwa will overload 400 kV Pune - Khargar and vice-versa	1-6
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Balipara-Sonabil D/C	0-6
NER-ER	a) N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II b) High Loading of 400 kV Bongaigaon- New Siliguri DC	0-6
NR_IMPORT	N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit	0-6
NR_EXPORT	(N-1) Contingency of 400 kV Kankroli-Zerda-S/C will overload 400 KV Bhinmal-Zerda-S/C	0-6
NER_IMPORT	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Balipara-Sonabil D/C	0-6
NER_EXPORT	a) N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II b) High Loading of 400 kV Bongaigaon- New Siliguri DC	0-6
SR_IMPORT	1. Outage of any one of the 2x1500 MVA, 765/400 kV ICTs at Nizamabad overloads the other ICT 2. Outage of any one circuit of the 765 kV Angul – Srikakulam D/C overloads the other circuit 3. Low Voltage at Gazuwaka (East) Bus	0-6
SR_EXPORT	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 of 400 kV Kudgi - Kolhapur (PG) D/C touches 30 deg b) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– A at Raigarh - PS(Kotra) with increase in HVDC Raigarh – Pugalur Bipole – II power order beyond 950 MW in SR to WR Direction (Solar Hours) c) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– B at Raigarh -PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – I power order beyond 450 MW in SR to WR Direction (Solar Hours) d) N-1 Contingency of 400 kV Pune – Kalwa will overload 400 kV Pune - Khargar and vice-versa	1-6

Revision Summary

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
1	28 Aug	01 Nov to 30 Nov	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Nov to 30 Nov	"Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana"	NR_IMPORT
2	19 Sep	01 Nov to 30 Nov	TTC/ATC revised due to change in LGB and network augmentation	SR-WR
		01 Nov to 30 Nov	TTC/ATC revised due to change in LGB and network augmentation	SR_EXPORT
3	27 Sep	01 Nov to 30 Nov	Change in STOA margin due to decrease in the LTA quantum by 2.2 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Nov to 30 Nov	Change in STOA margin due to decrease in the LTA quantum by 2.2 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
4	28 Oct	01 Nov to 30 Nov	TTC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system	WR-SR
		01 Nov to 30 Nov	TTC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system	ER-SR
		01 Nov to 30 Nov	Due to change in Load - Generation Scenario in NER	ER-NER
		01 Nov to 30 Nov	Due to change in Load - Generation Scenario in NER	NER-ER
		01 Nov to 30 Nov	Due to change in Load - Generation Scenario in NER	NER_IMPORT
		01 Nov to 30 Nov	TTC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system	SR_IMPORT
		01 Nov to 30 Nov	Due to change in Load - Generation Scenario in NER	NER_EXPORT
5	28 Oct	01 Nov to 30 Nov	TTC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system	WR-SR
		01 Nov to 30 Nov	TTC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system	ER-SR
		01 Nov to 30 Nov	Due to change in Load - Generation Scenario in NER	ER-NER
		01 Nov to 30 Nov	Due to change in Load - Generation Scenario in NER	NER-ER
		01 Nov to 30 Nov	Due to change in Load - Generation Scenario in NER	NER_IMPORT
		01 Nov to 30 Nov	TTC/ATC increased due to the the commissioning of 765 kV Warora (Pool) –Warangal (New) D/C and associated system	SR_IMPORT
		01 Nov to 30 Nov	Due to change in Load - Generation Scenario in NER	NER_EXPORT
6	30 Oct	01 Nov to 01 Nov	TTC/ATC curtailed due to the shutdown of 400 KV Kankroli-Jodhpur	NR-WR
		01 Nov to 01 Nov	TTC/ATC curtailed due to the shutdown of 765 KV Satna-Gwalior-2	WR-NR
		01 Nov to 01 Nov	TTC/ATC curtailed due to the shutdown of 765 KV Satna-Gwalior-2	ER-NR
		01 Nov to 14 Nov	TTC/ATC curtailed due to the shutdown of 765 KV Wardha-Aurangabad-1 &2	WR-SR

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
		01 Nov to 04 Nov	TTC/ATC curtailed due to the forced outage of HVDC Talcher-Kolar Pole-2 and shutdown of 765 KV Wardha-Aurangabad 1&2	ER-SR
		01 Nov to 01 Nov	TTC/ATC curtailed due to the shutdown of 765 KV Satna-Gwalior-2	NR_IMPORT
		01 Nov to 04 Nov	TTC/ATC curtailed due to the forced outage of HVDC Talcher-Kolar Pole-2 and shutdown of 765 KV Wardha-Aurangabad 1&2	SR_IMPORT
		02 Nov to 30 Nov	TTC/ATC curtailed due to the shutdown of 400 KV Kankroli-Jodhpur	NR_EXPORT

BASECASE LGBR					
S.No.	Name of State/Region	Load		Month:	Nov'23
		Peak Load (MW)	Off Peak Load (MW)	Generation	
		Peak (MW)	Off Peak (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	6187	4320	4431	2467
2	Haryana	6301	4633	2327	2029
3	Rajasthan	14634	8276	8964	6149
4	Delhi	4138	1632	530	506
5	Uttar Pradesh	15439	10852	10732	7505
6	Uttarakhand	1894	1473	383	297
7	Himachal Pradesh	1707	1017	546	240
8	Jammu & Kashmir	2488	2157	236	227
9	Chandigarh	197	89	0	0
10	ISGS/IPPs	53	52	21207	9340
	Total NR	53038	34501	49356	28761
II	EASTERN REGION				
1	Bihar	4303	3220	484	409
2	Jharkhand	1498	1268	436	409
3	Damodar Valley Corporation	3224	3002	5182	4218
4	Odisha	5447	4870	3217	2628
5	West Bengal	5848	4471	5542	4582
6	Sikkim	103	55	0	0
7	Bhutan	57	56	107	68
8	ISGS/IPPs	748	698	14253	11518
	Total ER	21230	17642	29221	23833
III	WESTERN REGION				
1	Maharashtra	24497	17173	16678	12825
2	Gujarat	18565	15139	8330	8534
3	Madhya Pradesh	15672	9581	6140	4836
4	Chattisgarh	4723	3510	2439	2625
5	Daman and Diu	0	0	0	0
6	Dadra and Nagar Haveli	903	910	0	0

7	Goa-WR	538	427	0	0
8	ISGS/IPPs	5326	4186	46483	31327
	Total WR	70222	50926	80070	60147
IV	SOUTHERN REGION				
1	Andhra Pradesh	10976	7444	6488	4721
2	Telangana	12210	9955	7160	4955
3	Karnataka	13204	8407	7228	5718
4	Tamil Nadu	16464	13330	9475	5630
5	Kerala	3474	3023	1037	583
6	Pondy	385	377	0	0
7	Goa-SR	90	88	0	0
8	ISGS/IPPs	0	0	19219	15358
	Total SR	56804	42625	50606	36964
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	123	94	7	7
2	Assam	1193	1068	289	292
3	Manipur	188	118	0	0
4	Meghalaya	367	288	100	24
5	Mizoram	92	63	33	54
6	Nagaland	160	162	18	17
7	Tripura	214	229	164	159
8	ISGS/IPPs	0	0	2248	2153
	Total NER	2338	2022	2859	2707
	Total All India	203632	147716	212112	152412