					patch Cen bility for Oct				
ssue Date	: 01st October	2020	Issu	e Time: 180	00 hrs		R	evision No	o. 3
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st October	00-06				195	1805		
NR-WR*	2020 to 31st October 2020	06-18	2500	500	2000	1281	719		
	October 2020	18-24				195	1805		
		00-06	18150 17200**	500	17650 16700**	10443 9493**	7207		
WR-NR*	1st October 2020 to 2nd October 2020	06-18	18150 17200**	500	17650 16700**	10832 9882**	6818		
		18-24	18150 17200**	500	17650 16700**	10443 9493**	7207		
		00-06	18150 17200**	500	17650 16700**	10268 9318**	7382		
WR-NR*	3rd October 2020	06-07	18150 17200**	500	17650 16700**	10657 9707**	6993		Revision in TTC/ATC due to
		07-18	15800 14850**	500	15300 14350**	10657 9707**	4643	-2350	planned outage of HVDC Champ K'shetra Pole - I & II
		18-24	15800 14850**	500	15300 14350**	10268 9318**	5032	-2350	
		00-06	18150 17200**	500	17650 16700**	10443 9493**	7207		
WR-NR*	4th October 2020 to 31st October 2020	06-18	18150 17200**	500	17650 16700**	10832 9882**	6818		
		18-24	18150 17200**	500	17650 16700**	10443 9493**	7207		
NR-ER*	1st October 2020 to 31st October 2020	00-06 06-18 18-24	2000 2000 2000	200	1800 1800 1800	193 303 193	1607 1497 1607		
ER-NR*	1st October 2020 to 2nd October 2020	00-24	6250	300	5950	4066	1884		
ED XID4	3rd October	00-07	6250	300	5950	4066	1884		Revision in TTC/ATC due to
ER-NR*	2020	07-24	6000	300	5700	4066	1634	-250	planned outage of HVDC Champa K'shetra Pole - I & II
ER-NR*	4th October 2020 to 31st October 2020	00-24	6250	300	5950	4066	1884		

				-	patch Cen ility for Oct					
Issue Date:	01st October	2020	Issu	e Time: 180	0 hrs	Revision No. 3				
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
W3-ER	1st October 2020 to 31st October 2020	00-24				No limit i	is being specified.			
ER-W3	1st October 2020 to 31st October 2020	00-24				No limit i	is being specified.			
	1	00.07	<b>60 70</b>		< 1 <b>5</b> 0		2404			
WR-SR <sup>^</sup>	1st October 2020 to 2nd	00-05 05-22	6950 6950	500	6450 6450	4049	2401 2401		-	
WK-5K	October 2020	22-24	6950		6450	4049	2401		1	
		00-05	6950	500	6450	4049	2401		Devision in TTC/ATC due to	
WR-SR <sup>^</sup>	3rd October	05-07	6950	500	6450	4049	2401		Revision in TTC/ATC due to planned outage of 765 kV Raichur	
	2020	07-22	6100	500	5600	4049	1551	-850	Solapur - II	
	4th October	22-24 00-05	6100 6950	500	5600 6450	4049	1551 2401	-850		
WR-SR <sup>^</sup>	2020 to 31st	05-22	6950	500	6450	4049	2401		-	
	October 2020	22-24	6950		6450		2401			
SR-WR *	1st October 2020 to 31st October 2020	00-24	4600	400	4200	550	3650			
	1st October	00-06				2663	3037			
ER-SR <sup>▲</sup>	2020 to 2nd	06-18	5950	250	5700	2748	2952			
	October 2020	18-24				2663	3037		-	
		00-06	5950	250	5700	2663	3037			
	3rd October	06-07	5950	250	5700	2748	2952		Revision in TTC/ATC due to	
ER-SR <sup>▲</sup>	2020	07-18	5850	250	5600	2748	2852	-100	planned outage of 765 kV Raichur Solapur - II	
		18-24	5850	250	5600	2663	2937	-100		
	4th October	00-06				2663	3037			
ER-SR <sup>^</sup>	2020 to 31st	06-18	5950	250	5700	2748	2952			
	October 2020	18-24				2663	3037			
SR-ER *	1st October 2020 to 31st October 2020	00-24				No limit i	s being Specified.			

Issue Date:	01st October	2020	Issu	e Time: 180	0 hrs		Revision No. 3			
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
	1st October	00-08	1800		1755	474	1281			
ER-NER*	2020 to 2nd	08-18	1800	45	1755	474	1281			
DK-INDK*	October 2020	18-22	1660	4.5	1615	474	1141			
		22-24	1800		1755	474	1281			
1st Ostober	1 at Oatabar	00-08	1820	45	1775	42	1733			
NED ED*	1st October 2020 to 2nd October 2020	08-18	1820		1775	42	1733			
NER-ER*		18-22	1910		1865	42	1823			
		22-24	1820		1775	42	1733			
		00-08	1800	45	1755	474	1281	0		
ED MED*	3rd October	08-18	1570		1525	474	1051	-230	Devicion in TTC/ATC due to	
ER-NER*	2020	18-22	1420		1375	474	901	-240		
		22-24	1570		1525	474	1051	-230	Revision in TTC/ATC due to	
		00-08	1820		1775	42	1733	0	planned outage of 400 kV	
NED ED*	3rd October	08-18	1300	45	1255	42	1213	-520	Bongaigaon – Brynihat line	
NER-ER*	2020	18-22	1380	45	1335	42	1293	-530		
		22-24	1300		1255	42	1213	-520		
	44-0-1	00-08	1800		1755	474	1281			
ED NED*	4th October	08-18	1800	45	1755	474	1281			
ER-NER*	2020 to 31st	18-22	1660	45	1615	474	1141			
	October 2020	22-24	1800		1755	474	1281			
		00-08	1820		1775	42	1733			
	4th October	08-18	1820	4.5	1775	42	1733		1	
NER-ER*	2020 to 31st	18-22	1910	45	1865	42	1823			
	October 2020	22-24	1820		1775	42	1733			

				-	patch Cen ility for Oct					
Issue Date:	01st October	2020	Issu	e Time: 180	0 hrs		R	evision No.	. 3	
Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
W3 zone Injection	2020 to 31st 1 00-24 INo limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)									
	ATC of S1-(S2& ction in Monthl		lor, Import of	f S3(Kerala),	Import of Pu	njab and Import (	of DD & DNH is	uploaded on	NLDC website under Intra-	
0	nt (50 % ) Count	•	nefit on accour	nt of LTA/MT	OA transactio	ns in the reverse di	rection would be o	considered for	advanced transactions (Bilateral &	
	ng 400 kV Rihan Rihand stage-II	U	•		0		ose of scheduling,	metering and	accounting and 950 MW ex-bus	
<ul><li>a) Chattisgarl</li><li>f) BALCO, g</li><li>and any other</li><li># The figure</li><li>Fuel shortage</li></ul>	) Sterlite (#1,3,4), regional entity g is based on LTA e/New units bein	, b) Jindal F , h) NSPCL enerator in /MTOA ap g commissi	Power Limited ( ,, i) Korba, j) S Chhattisgarh pproved by CT ionned the LT	ipat, k) KSK M U and Allocat A/MTOA util	Iahanadi, L)DE ion figures as j ized would van	B Power, m) KWPC	L, n)Vandana Vidy A. In actual Operativould factor this si	yut o)RKM, p) ation, due to U	ANCO Amarkantak OGMR Raikheda, q)Ind Barath Jnits being on Maintenance/ y-ahead basis.	
1) The TTC	CC Revision due value will be rev value willl be rev	vised to nor	mal values aft			ailed in real time.				
Real Time T	TC/ATC revision	ns are uploa	aded on POSO	CO/NLDC "N	News Update"	(Flasher) Section				
-					-	TTC of WR-SR ar sures like SPS imp		has not been	restricted due to the same	
	rawl of Karnatak propiate measure	•	3800 MW, the	voltages in Be	engaluru area a	re observed to be c	critically low. This	issue may be	taken care of by Karnataka SLDC	
SR-WR TTC Kudgi TPS.	ATC figures ha	we been ca	lculated consic	lering 01 unit	(800 MW) at I	Kudgi TPS in servi	ce. The figures are	e subject to ch	nange with change in generation at	
-	ort of NR TTC h Pariccha TPS.	nas been ca	lculated consid	lering generati	ion at Pariccha	TPS as 350 MW.	TTC figures are s	ubject to char	nge with significant change in	

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-06	24400 23450**		23600 22650**	14334 13384**	9266		
		06-09	24400 23450**		23600 22650**	14723 13773**	8877		
<b>NR</b> <sup>*</sup> 2020 to	1st October 2020 to 2nd October 2020	09-17	23450**	800	23600 22650**	14723	8877		
	October 2020	17-18	24400		23600	14723	8877		
		18-24	23450** 24400		22650** 23600	13773** 14334	9266		
	3rd October 2020	00-06	23450** 24400 23450**	00 )** )0 )** )0 )** )0 )** 00 )** 800	22650** 23600 22650**	13384** 14334 13384**	9266		
		06-07	23450** 24400 23450**		23600 22650**	14723	8877		
		07-09	21800		21000	14723	6277	-2600	Revision in TTC/ATC due to
NR <sup>*</sup>		09-17	20850** 21800		20050** 21000	13773** 14723	6277	-2600	planned outage of HVDC Champa - K'shetra Pole - I & I
		17-18	20850** 21800		20050** 21000	13773** 14723	6277	-2600	
		18-24	20850** 21800		20050** 21000	13773** 14334	6666	-2600	
		00-06	20850** 24400		20050** 23600	13384** 14334	9266		
		06-09	23450** 24400		22650** 23600	13384** 14723	8877		
NR <sup>*</sup>	4th October 2020 to 31st	09-17	23450** 24400	800	22650** 23600	<u>13773**</u> 14723	8877		-
	October 2020	17-18	23450** 24400		22650** 23600	<u>13773**</u> 14723	8877		
		18-24	23450** 24400		22650** 23600	13773** 14334	9266		
			23450**		22650**	13384**	200		

1st October	00-08	1100		1055	474	581		
	08-18	1100	15	1055	474	581		
	18-22	960	45	915	474	441		
October 2020	22-24	1100		1055	474	581		1
	00-08	1100		1055	474	581	0	Revision in TTC/ATC due to
3rd October	08-18		15	825	474	351	-230	
2020	18-22	720	43	675	474	201	-240	planned outage of 400 kV Bongaigaon – Brynihat line
	22-24	870		825	474	351	-230	Boligaigaoli – Brynniat line
4th Ostahan	00-08	1100		1055	474	581		
	08-18	1100	15	1055	474	581		1
	18-22	960	43	915	474	441		1
October 2020	22-24	1100		1055	474	581		1
1st October	00-06	12900		12150	6712	5438		
2020 to 2nd	06-18	12900	750	12150	6797	5353		
October 2020	18-24	12900		12150	6712	5438		
	00-06	12900	750	12150	6712	5438		Revision in TTC/ATC due to
3rd October	06-07	12900	750	12150	6797	5353		planned outage of 765 kV
2020	07-18	11950	750	11200	6797	4403	-950	-Raichur - Solapur - II
	18-24	11950	750	11200	6712	4488	-950	
4th October	00-06	12900		12150	6712	5438		
2020 to 31st	06-18	12900	750	12150	6797	5353		]
	2020 4th October 2020 to 31st October 2020 1st October 2020 to 2nd October 2020 3rd October 2020 4th October	1st October       08-18         2020 to 02nd       18-22         October 2020       22-24         3rd October       08-18         2020       18-22         2020       22-24         4th October       00-08         2020 to 31st       00-08         02020 to 31st       00-08         02020 to 31st       08-18         02020 to 31st       18-22         022-24       22-24         1st October       00-06         2020 to 2nd       06-18         October 2020       18-24         Ath October       00-06         3rd October       00-06         3rd October       06-07         2020       18-24         4th October       00-06	1st October 2020 to 02nd October 2020 $08-18$ $1100$ $0200$ $18-22$ $960$ $22-24$ $1100$ $3rd$ October 2020 $08-18$ $870$ $2020$ $18-22$ $720$ $22-24$ $870$ $2020$ $18-22$ $720$ $22-24$ $870$ $2020$ to 31st October 2020 $00-08$ $1100$ $18-22$ $960$ $22-24$ $1100$ $2020$ to 31st October 2020 $22-24$ $1100$ $18-22$ $960$ $2020$ to 2nd October 2020 $0-06$ $12900$ $2020$ to 2nd October 2020 $18-24$ $12900$ $3rd$ October $2020$ $06-07$ $12900$ $3rd$ October $2020$ $07-18$ $11950$ $4$ th October $2020$ $00-06$ $12900$ $4$ th October $00-06$ $12900$	1st October 2020 to 02nd October 2020 $08-18$ $1100$ $18-22$ $45$ $2020$ $18-22$ $960$ $22-24$ $1100$ $3rd October202008-1887018-2245202018-2272022-24454500-08110008-18454500-08110008-18454500-08110008-18454500-08110008-18452020 to 31 stOctober 202006-18110022-24451 st October2020 to 2nd06-181290006-187503 rd October202006-07129007503 rd October202006-07129007503 rd October202007-18119507504 th October202000-06129007504 th October00-0612900750$	$\begin{array}{ c c c c c c } \hline 1st \mbox{October} & 08-18 & 1100 \\ \hline 2020 to 02nd \\ October 2020 & 18-22 & 960 \\ \hline 22-24 & 1100 & 1055 \\ \hline 22-24 & 1100 & 45 & 825 \\ \hline 08-18 & 870 & 45 & 825 \\ \hline 08-18 & 870 & 45 & 825 \\ \hline 08-18 & 870 & 45 & 825 \\ \hline 18-22 & 720 & 825 \\ \hline 22-24 & 870 & 1055 \\ \hline 22-24 & 870 & 45 & 825 \\ \hline 00-08 & 1100 & 45 & 1055 \\ \hline 08-18 & 1100 & 45 & 1055 \\ \hline 08-18 & 1100 & 45 & 1055 \\ \hline 08-18 & 1100 & 45 & 1055 \\ \hline 08-18 & 1100 & 45 & 1055 \\ \hline 08-18 & 1100 & 45 & 1055 \\ \hline 08-18 & 1100 & 45 & 1055 \\ \hline 08-18 & 1100 & 1055 & 1055 \\ \hline 08-18 & 1100 & 1055 & 1055 \\ \hline 08-18 & 1100 & 45 & 1055 \\ \hline 01055 & 18-22 & 960 & 50 & 1055 \\ \hline 01055 & 18-22 & 960 & 50 & 12150 \\ \hline 01055 & 18-24 & 12900 & 750 & 12150 \\ \hline 0105 & 12150 & 750 & 11200 \\ \hline 18-24 & 11950 & 750 & 11200 \\ \hline 18-24 & 11950 & 750 & 11200 \\ \hline 4th \ 0ctober & 00-06 & 12900 & 750 & 12150 \\ \hline \end{array}$	1st October 2020 to 02nd October 2020 $08-18$ $1100$ $45$ $1055$ $474$ $2020$ to 02nd October 2020 $18-22$ $960$ $915$ $474$ $22-24$ $1100$ $1055$ $474$ $3rd October$ 2020 $08-18$ $870$ $45$ $825$ $474$ $3rd October$ 2020 $08-18$ $870$ $45$ $825$ $474$ $4th October$ 2020 to 31st October 2020 $00-08$ $1100$ $45$ $1055$ $474$ $4th October$ 2020 to 31st October 2020 $00-08$ $1100$ $45$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $22-24$ $1100$ $45$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $2020$ to 31st October 2020 $22-24$ $1100$ $45$ $915$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1055$ $474$ $1100$ $12900$ $750$ $12150$ $6712$ $3rd October$ $06-07$ $12900$ $750$ <td< th=""><th><math display="block">\begin{array}{c c c c c c c c c c c c c c c c c c c </math></th><th><math display="block"> \begin{array}{ c c c c c c c c c c c c c c c c c c c</math></th></td<>	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

\*\*Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

\* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A WR-NR ATC =B ER-NR ATC = C

Margin for WR-NR applicants = A \* B/(B+C)Margin for ER-NR Applicants = A \* C/(B+C)

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

#Though 2X315 MVA, 400/220 kV ICTs at Maradam are N-1 non-compliant, the TTC of SR Import has not been restricted due to the same considering that this aspect will be managed by AP SLDC through appropriate measures like SPS implementation.

In case of drawl of Karnataka beyond 3800 MW, the voltages in Bengaluru area are observed to be critically low. This issue may be taken care of by Karnataka by taking appropriate measures.

WR-NR/Import of NR TTC has been calculated considering generation at Pariccha TPS as 350 MW. TTC figures are subject to change with significant change in generation at Pariccha TPS.

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1st October	00-06	4500		3800	388	3412		
NR*	2020 to 31st	06-18	4500	700	3800	1584	2216		
	October 2020	18-24	4500		3800	388	3412		
	* 1st October 2020 to 2nd October 2020	00-08	2520		2475	42	2433		
NER*		08-18	2520		2475	42	2433		
NEK*		18-22	2610	45	2565	42	2523		
		22-24	2520		2475	42	2433		
	3rd October 2020	00-08	2520		2475	42	2433	0	Revision in TTC/ATC du
NER*		08-18	2000		1955	42	1913	500	to planned outage of 400
NEK.		18-22	2080	45	2035	42	1993	-530	kV Bongaigaon – Brynihat line
		22-24	2000		1955	42	1913	-520	Brynniat nne
		00-08	2520		2475	42	2433		
NER*	4th October 2020 to 31st	08-18	2520		2475	42	2433		
NEK"	October 2020	18-22	2610	45	2565	42	2523		
		22-24	2520		2475	42	2433		
WR*									
SR*^	1st October 2020 to 31st October 2020	00-24	3700	400	3300	1150	2150		

\* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for adv transactions (Bilateral & First Come First Serve).

Real Time TTC/ATC revisions are uploaded on POSOCO/NLDC "News Update" (Flasher) Section

^SR Export TTC/ATC figures have been calculated considering 01 unit (800 MW) at Kudgi TPS in service. The figures are subject to change with change in generation at Kudgi TPS.

			Applicable Revisions					
Corridor		Constraint						
WR-NR	N-1 contingend	cy of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT	Rev 0 to 3					
NR-ER	(n-1) continger	cy of 400 kV Saranath-Pusauli	Rev 0 to 3					
ER-NR	2. N-1 conting	ency of 400 kV Mejia-Maithon A line will overload the other ckt. ency of 400 kV Kahalgaon-Banka line will overload the other ckt. ency of 400kV MPL- Maithon line will overload the other ckt.	Rev 0 to 3					
WR-SR	n-1 contingenc	y of one ckt of 765 kV Wardha - Nizamabad D/C will overload of the other ckt						
	n-1 contingenc	contingency of one ckt of 765 kV Angul - Srikakulam D/C will overload of the other ckt						
31	Low Voltage at	t Gazuwaka (East) Bus.						
SR-WR	-	ency of one ckt of 400 kV Kolhapur-PG - Kolhapur-MS D/C will overload of the other ckt ency of 500 MVA ICT at 400 kV Kolhapur-MS will overload the other 2x315 MVA ICTs	Rev 0 to 3					
ER-NER								
NER-ER		ngency of 400 kV Silchar- Azara line ding of 400 kV Silchar-Killing Line	Rev 0 to 3					
W3 zone Injection			Rev 0 to 3					
Limiting	Constraints	(Simultaneous)	Applicable Revisions					
	Constraints	<ol> <li>N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt.</li> <li>N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt.</li> <li>N-1 contingency of 400kV MPL- Maithon line will overload the other ckt.</li> </ol>	Rev 0 to 3					
Limiting NR		<ol> <li>N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt.</li> <li>N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt.</li> </ol>						
NR	Import	<ul> <li>1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt.</li> <li>2. N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt.</li> <li>3. N-1 contingency of 400kV MPL- Maithon line will overload the other ckt.</li> <li>N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT</li> <li>(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.</li> </ul>	Rev 0 to 3 Rev 0 to 3					
	Import Export	<ul> <li>1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt.</li> <li>2. N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt.</li> <li>3. N-1 contingency of 400kV MPL- Maithon line will overload the other ckt.</li> <li>N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT</li> <li>(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.</li> <li>(n-1) contingency of 400 kV Saranath-Pusauli</li> <li>a) N-1 contingency of 400 kV Bongaigaon - Azara line</li> </ul>	Rev 0 to 3 Rev 0 to 3 Rev 0 to 3					
NR	Import Export Import	<ul> <li>1. N-1 contingency of 400 kV Mejia-Maithon A line will overload the other ckt.</li> <li>2. N-1 contingency of 400 kV Kahalgaon-Banka line will overload the other ckt.</li> <li>3. N-1 contingency of 400kV MPL- Maithon line will overload the other ckt.</li> <li>N-1 contingency of 1000 MVA, 765/400 kV ICT at Orai will overload the other ICT</li> <li>(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak.</li> <li>(n-1) contingency of 400 kV Saranath-Pusauli</li> <li>a) N-1 contingency of 400 kV Bongaigaon - Azara line</li> <li>b) High Loading of 220 kV Salakati - BTPS D/C</li> <li>a) N-1 contingency of 400 kV Silchar- Azara line</li> </ul>	Rev 0 to 3 Rev 0 to 3 Rev 0 to 3 Rev 0 to 3					

Revision No	Date of Revision	Period of Revision	<b>Reason for Revision/Comment</b>	Corridor Affected	
	Kevision	Kevision	Revision in STOA margin due to the following:-	Anectea	
			a) Increase in allocation from Kameng HEP to UP, Haryana, Chhattisgarh and Goa b) Revision in LTA/allocation from GIWEL, Bhuj (Wind) and Mangdechu HEP to Assam	ER-NER/NER- ER/Import and Export of NER	
1	28th August 2020	Whole Month	Revision in TTC/ATC due to:-		
			a) Commissioning of HVDC Champa - Kurukshetra Pole-4	WR-NR/ER- NR/Import of NR	
			<ul> <li>b) Change in HVDC APD-Agra power order and load- generation balance.</li> </ul>		
			Revision in STOA margin due to the following:-		
			a) Operationalization of 153 MW LTA from Alfanar, Bhuj to Delhi Discoms	WR-NR / Import of NR	
			b) Revision in LTA quantum from RPL-SECI-II-RE (Wind, Bhachau) to Punjab and UP from 148 MW to 170 MW		
2	29th Sep 2020	Whole Month	Revision in TTC/ATC due to the following:		
			1) Change in Load-Generation of NER		
			2) Addition of 2x150 MW out of 4 x 150 MW Kameng Generation	ER-NER/NER- ER/Import and Export of NER	
			3) Incorporation of HVDC flow of 700 MW between Biswanath Chariali and Agra		
			Revision in TTC/ATC due to planned outage of HVDC Champa - K'shetra Pole - I & II	WR-NR/ER- NR/Import of NR	
3	01st Oct 2020	Whole Month	Revision in TTC/ATC due to planned outage of 765 kV Raichur - Solapur - II	WR-SR/ER- SR/Import of SR	
			Revision in TTC/ATC due to planned outage of 400 kV Bongaigaon – Brynihat line	ER-NER/NER- ER/Import and Export of NER	

## National Load Despatch Centre Total Transfer Capability for October 2020

ASSUN	MPTIONS IN BASECASE				
				Month : October'2020	
S.No.	Name of State/Area		Load	Genera	tion
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
Ι	NORTHERN REGION				
1	Punjab	8133	7273	4001	3942
2	Haryana	7657	6839	2174	2174
3	Rajasthan	10249	9651	6540	6595
4	Delhi	5100	3953	672	672
5	Uttar Pradesh	16112	15424	9198	9135
6	Uttarakhand	1864	1506	924	691
7	Himachal Pradesh	1711	1420	556	305
8	Jammu & Kashmir	2193	1509	617	578
9	Chandigarh	245	151	0	0
10	ISGS/IPPs	21	22	17560	11362
	Total NR	53286	47748	42242	35454
Π	EASTERN REGION				
1	Bihar	5248	4450	99	110
2	Jharkhand	1593	1034	425	421
3	Damodar Valley Corporation	2946	2490	4980	4180
4	Orissa	4706	4034	3952	2615
5	West Bengal	8359	7055	5659	4956
6	Sikkim	111	43	0	0
7	Bhutan	167	170	1474	1444
8	ISGS/IPPs	-167	-170	11907	10404
	Total ER	22963	19106	28495	24128
	WESTERN REGION				
1	Maharashtra	16480	13828	10992	9489
2	Gujarat	15472	12733	12021	9867
3	Madhya Pradesh	8471	7055	2717	2659
4	Chattisgarh	3889	3430	2247	1936
5	Daman and Diu	327	285	0	0
6	Dadra and Nagar Haveli	778	741	0	0
7	Goa-WR	522	442	0	0
8	ISGS/IPPs	4589	3583	35623	31509
-	Total WR	50527	42096	63600	55460

S.No.	Name of State/Area		Load	Gener	ation
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8607	6756	8664	6188
2	Telangana	12369	11626	6025	5200
3	Karnataka	8244	4514	6969	2879
4	Tamil Nadu	17012	12461	9075	7676
5	Kerala	3776	2223	1630	326
6	Pondy	340	231	0	0
7	Goa-SR	53	45	0	0
8	ISGS/IPPs	0	0	14753	12179
	Total SR	50401	37856	47117	34448
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	100	53	10	9
2	Assam	1552	1090	295	245
3	Manipur	179	88	0	0
4	Meghalaya	268	208	183	97
5	Mizoram	99	67	66	41
6	Nagaland	130	108	21	18
7	Tripura	252	155	76	75
8	ISGS/IPPs	155	82	2268	2019
	Total NER	2735	1851	2919	2504
	Total All India	179756	148574	184373	151995