Issue Date: 26th October 2018 Issue Time: 2100 hrs Revision No. 16

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments			
		00-06				195	1805					
NR-WR*	1st October 2018 to 31st October 2018	06-18	2500	500	2000	250	1750					
	3181 October 2018	18-24				195	1805					
			10070		11770	0005						
WD ND*	1st October 2018 to 5th October 2018	00-24	12250 11300**	500	11750 10800**	9085 8135**	2665 2665**					
WR-NR*	6th October 2018 to 31st October 2018	00-24	12250 11775**	500	11750 11275**	8610 8135**	3140 3140**					
		00-06	2000		1800	193	1607					
NR-ER*	1st October 2018 to 31st October 2018	06-18	2000	200	1800	303	1497					
	1st October 2018 to	18-24	2000		1800	193	1607					
ER-NR*	31st October 2018 to	00-24	5250	300	4950	3867	1083					
W3-ER	1st October 2018 to 31st October 2018	00-24		No limit is being specified.								
ER-W3	1st October 2018 to 31st October 2018	00-24	No limit is being specified.									
		00-05	5150		4650		115					
	1st October 2018 to	05-22	5150	500	4650	4535	115					
	11th October 2018	22-24	5150		4650		115					
		00-05	7500		6750		2215					
	12th October 2018	05-22	7500	750	6750	4535	2215					
		22-24	7500		6750		2215					
		00-05	6000		5500	4535	965					
	13th October 2018	05-22	6000	500	5500		965					
		22-24	6000		5500		965					
		00-05	6000		5500		965					
	14th October 2018	05-22	6000	500	5500	4535	965					
		22-24	6000		5500		965					
	154 0 4 1 2010 4	00-05	6000		5500		965					
	15th October 2018 to 17th October 2018	05-22	6000	500	5500	4535	965					
		22-24	6000		5500		965					
WR-SR	18th October 2018 to	00-05	6000		5500		965					
WIL DIE	20th October 2018	05-22	6000	500	5500	4535	965					
		22-24	6000		5500		965					
	21st October 2018 to	00-05	5150		4650		115					
	31st October 2018	05-22	5150	500	4650	4535	115					
		22-24	5150		4650		115					
	22nd October 2018 to	00-05	5150	500	4650	4505	115					
	26th October 2018	05-22	5150	500	4650	4535	115					
		22-24	5150		4650		115					
		00-05	5150		4650		115					
	27th October 2018	05-930	5150	500	4650	4535	115					
	27111 OCIOUCI 2010	930-22	4900		4400		0					
		22-24	4900		4400		0					

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Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-05	5150		4650	, , ,	115		
	204 0 4 1 2010	05-930	5150	500	4650	4525	115		Revised as Shutdown of 765k Nizamabad-
	28th October 2018	930-22	5150	500	4650	4535	115	250	Maheshwaram will not be avaliled.
		22-24	5150		4650		115	250	
		00-05	5150		4650		115		
WR-SR	29th October 2018 to 31st October 2018	05-22	5150	500	4650	4535	115		
	3181 October 2016	22-24	5150		4650		115		
SR-WR *	1st October 2018 to 31st October 2018	00-24				No limit	is being Specified.		
		00-06				2762	1338		
ER-SR	1st October 2018 to 04th October 2018	06-18	4350	250	4100	2847	1253		
	04til Octobel 2018	18-24				2762	1338		
		00-06	4350		4100	2762	1338		
	5th October 2018 to 8th October 2018	06-830	4350	250	4100	2847	1253		
	8th October 2018	830-18	4050		3800	2847	953		
		18-24 00-06	4050		3800	2762 2762	1038 1338		
	9th October 2018 to 11th October 2018 12th October 2018	06-18	4350	250	4100	2847	1253		
		18-24	4330	250	4100	2762	1338		
		00-06				2762	0		
		06-18	0	250	0	2847	0		
		18-24 00-06				2762 2762	0		
	121 2 1 2010	06-18	7 00	250	250	2847	0		
	13th October 2018	18-24	500	250	250	2762	0		
		00-06				2762	0		
	144-0-4-12010	06-18	500	250	250	2847	0		
	14th October 2018	18-24	500	250	250	2762	0		
		00-06				2762	0		
	15th October 2018 to	06-18	500	250	250	2847	0		
	17th October 2018	18-24	500			2762	0		
		00-06				2762	0		
ER-SR		06-12	500		250	2847	0		
	18th October 2018	12-18		250		2847	0		
		18-24	2500		2250	2762	0		
	104-0-4-12019-4-	00-06				2762	0		
	19th October 2018 to 20th October 2018	06-18	2500	250	2250	2847	0		
		18-24				2762	0		
	21-4 0 - 1 - 2242	00-06	4050	250	4100	2762	1338		
	21st October 2018	06-18 18-24	4350	250	4100	2847 2762	1253		
		00-06				2762	1338		
	22nd October2018 to	06-18	4350	250	4100	2847			
	27th October 2018	18-24	4330	230	4100	2762	1253		
		00-05'	4350		4100	2762	1338		
	28th October2018	05-06'	2350		2100	2762		-2000	Revised Due to shutdown of HVDC
	to			250			0	-2000	Talcher-Kolar Bipole for normalisation
	29th October 2018	06-18	2350		2100	2847	0	-2000	at normal tower from ERS tower
		18-24 00-06	2350		2100	2762 2762	1338	-2000	
	30th October2018		1250	250	4100				
	to 31st October 2018	06-18 18-24	4350	250	4100	2847 2762	1253		
an no	1st October 2018 to					l			
SR-ER *	31st October 2018	00-24				No limit	is being Specified.		

Issue Date: 26th October 2018 Issue Time: 2100 hrs Revision No. 16

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
	1 . 0 . 1 . 2010 .	00-17	1250		1205	(=== ===)	980		
	1st October 2018 to	17-23	1160	45	1115	225	890		
	03rd October 2018	23-24	1250		1205		980		
		00-09'	1250		1205		980		
ER-NER	4th October 2018	09-17'	1030	45	985	225	760		
	100000000000000000000000000000000000000	17-23	930		885	. 225	660		
		23-24	1030		985		760		
	5th October 2018 to	00-17	1250	4.5	1205	225	980		
	09th October 2018	17-23	1160	45	1115		890		
		23-24 00-08	1250 1250		1205 1205		980 980		
		08-17	980		935	-	710		
	10th October 2018	17-23	890	45	845	225	620		
		23-24	980		935		710		
		00-17	1250		1205		980		
	11th October 2018 to	17-23	1160	45	1115	225	890		
	21st October 2018	23-24	1250		1205		980		
ER-NER		00-08	1250		1205		980		
	22 1 0 1 2010	08-17	980	15	935	225	710		
	22nd October 2018	17-23	890	45	845		620		
		23-24	980		935		710		
	23rd October 2018 to	00-17	1250		1205		980		
	31st October 2018	17-23	1160	45	1115	225	890		
	31st October 2016	23-24	1250		1205		980		
		00-17	1750		1705		1705		
	1st October 2018 to 03rd October 2018	17-23	1890	45	1845	0	1845		
		23-24	1750		1705		1705		
		00-09'	1750		1705		1705		
		00-09	1370	-	1325	0	1325		
	4th October 2018	17-23	1480	45	1435		1435		
		23-24	1370	1	1325		1325		
	51.0.1.2010	00-17	1750		1705		1705		
	5th October 2018 to	17-23	1890	45	1845	0	1845		
	09th October 2018	23-24	1750		1705		1705		
		00-08	1750		1705		1705		
NER-ER	10th October 2018	08-17	1410	45	1365	0	1365		
	Total October 2018	17-23	1470	43	1425		1425		
		23-24	1410		1365		1365		
	11th October 2018 to	00-17	1750		1705	_	1705		
	21st October 2018	17-23	1890	45	1845	0	1845		
		23-24	1750		1705		1705		
		00-08	1750		1705		1705		
	22nd October 2018	08-17	1410	45	1365	0	1365		
		17-23	1470	1	1425		1425		
		23-24 00-17	1410 1750		1365 1705		1365 1705		
	23rd October 2018 to	17-23	1890	45	1845	0	1845		
	31st October 2018	23-24	1750	.5	1705	Ŭ	1705		
W3 zone	1st October 2018 to 31st October 2018			ing specified (constraints appearing		3 zone expo	rt would be revised accordingly)
Injection		• 1 • 1	4 - F CO/IZ 1		D	4 CDD 0 I	NATE	MDG	ehsite under Intra-Regional Section

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.

Considering outage of Rihand-III unit 1 due to AMP work, ex-bus generation is being taken as 475 MW from 6th Oct'18 till 31st Oct'18.

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

In case of TTC Revision due to any shutdown:

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

^{**}Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

¹⁾ S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

²⁾ W3 comprises of the following regional entities:

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak

f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

¹⁾ The TTC value will be revised to normal values after restoration of shutdown.

²⁾ The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
			1,6250		15550		2509		
		00-05	16350		15550		2598		
		00 03	15400**		14600**		2598**		
	1st October		17500		16700	12952	3748		
	2018 to 5th	05-18		800					
	October 2018		16550**		15750**	12002**	3748**		
			16350		15550		2598		
		18-24	15400**		14600**		2598**		
NR			16350		15550		3073		
		00-05	10550		13330		3073		
			15875**		15075**		3073**		
	6th October		17500		16700	12477	4223		
	2018 to 31st			800					
	October 2018		17025**		16225**	12002**	4223**		
		10.24	16350		15550		3073		
		18-24	15875**		15075**		3073**		
	1st October	00-17	1250		1205		980		
	2018 to 3rd	17-23	1160	45	1115	225	890		
	October 2018	23-24	1250		1205		980		
	4th October 2018	00-09' 09-17'	1250 1030	45	1205 985		980 760		
		17-23	930		885	225	660		
	51.0	23-24	1030		985		760		
	5th October 2018 to 09th	00-17 17-23	1250 1160	45	1205 1115	225	980 890		
	October 2018	23-24	1250	45	1205		980		
		00-08	1250		1205		980		
NER	10th October 2018	08-17	980	45	935	225	710		
	2018	17-23 23-24	890 980		935		620 710		
	11th October	00-17	1250		1205		980		
	2018 to 21st	17-23	1160	45	1115	225	890		
	October 2018	23-24 00-08	1250 1250		1205 1205		980 980		
	22nd October	08-17	980	45	935	225	710		
	2018	17-23	890	43	845	223	620		
	23rd October	23-24 00-17	980 1250		935 1205		710 980		
	2018 to 31st	17-23	1160	45	1115	225	890		
	October 2018	23-24	1250		1205		980		
WR									
		00-05	9500		8750	7298	1452		
	1st October	05-06	9500		8750	7298	1452		
	2018 to 4th	06-18	9500	750	8750	7383	1367		
	October 2018	18-22	9500		8750	7298	1452		
		22-24	9500		8750	7298	1452		

Sth October 2018	
2018 to 8th October 2018 2018 to 8th October 2018 830-18 9200 18-22 9200 22-24 9200 22-24 9200 38450 7298 1152 3850 18 9500 00-05 9500 05-06 9500 18-22 9500 18-22 9500 750 8750 7298 1452 22-24 9500 8750 7298 1452 22-24 9500 8750 7298 1452 22-24 9500 8750 7298 1452 22-24 9500 8750 7298 1452 22-24 9500 8750 7298 1452 22-24 9500 8750 7298 1452 22-24 9500 8750 7298 1452 22-24 9500 8750 7298 0 6750 7298 0	
October 2018 830-18 9200 8450 7383 1067	
18-22 9200 8450 7298 1152	
9th October 2018	
9th October 2018 05-06 9500 750 8750 7298 1452	
2018 to 11th October 2018 18-22 9500 750 8750 7383 1367	
October 2018 18-22 9500 8750 7298 1452	
12th October 2018 12th October 2018 13th October 2018 13th October 2018 13th October 2018 14th October 2018 14th October 2018 14th October 2018 18-22 6500 18-22 6500 22-24 6500	
12th October 2018	
12th October 2018	
12th October 2018 18-22 7500 18-22 7500 6750 7298 0 0 0 0 0 0 0 0 0	
18-22 7500 6750 7298 0 00-05 6500 75750 7298 0 05-06 6500 75750 7298 0 06-18 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0 05-06 6500 75750 7298 0	
13th October 2018	_
13th October 2018	
13th October 2018	
13th October 2018 18-22 6500 750 5750 7298 0	
2018 18-22 6500 5750 7298 0 22-24 6500 5750 7298 0 00-05 6500 5750 7298 0 14th October 2018 6500 750 5750 7383 0 18-22 6500 5750 7298 0 18-22 6500 5750 7298 0 SR	
14th October 2018	
2018	
18-22 6500 5750 7298 0 22-24 6500 5750 7298 0	
SR SR	
SR 00-05 6500 5750 7298 0	
15th October 05-06 6500 5750 7298 0	
2018 to 06-18 6500 750 5750 7383 0	
17th October 2018 18-22 6500 5750 7298 0	
22-24 6500 5750 7298 0	
00-06 6500 5750 7298 0	
18th October 06-12 6500 5750 7383 0	
2018 750 7383 367 750 7383 367	
18-24 8500 7750 7298 452	
19th October 2018 7750 7298 452	
to 06-18 8500 750 7750 7383 367	
20th October 2018 18-24 8500 7750 7298 452	
00-05 9500 8750 7298 1452	
05-06 9500 8750 7298 1452	
21 st October 2018 9500 750 8750 7383 1367	
18-22 9500 8750 7298 1452	
22-24 9500 8750 7298 1452	

		00-05	9500		8750	7298	1452		
	22nd October	05-06	9500		8750	7298	1452		
	2018 to 26th October	06-18	9500	750	8750	7383	1367]
	2018	18-22	9500		8750	7298	1452		
		22-24	9500		8750	7298	1452		
		00-05	9500		8750	7298	1452		
27		05-06	9500		8750	7298	1452		
	27th October	06-930	9500	750	8750	7383	1367		
	2018	930-18	9250	730	8500	7383	1117		
		18-22	9250		8500	7298	1202		
SR		22-24	9250		8500	7298	1202		
SK		00-05	9500		8750	7298	1452		
		05-06	7500		6750	7298	0	-2000	Revised Due to shutdown of HVDC
	28th October 2018 and	06-930	7500	750	6750	7383	0	-2000	Talcher-Kolar Bipole for
	29th October	930-18	7500	/30	6750	7383	0	-2000	normalisation at normal tower from
	2018	18-22	7500		6750	7298	0	-2000	ERS tower
		22-24	7500		6750	7298	0	-2000	
		00-05	9500		8750	7298	1452		
	30th October	05-06	9500		8750	7298	1452		
	2018 to 31st October	06-18	9500	750	8750	7383	1367		
	2018	18-22	9500		8750	7298	1452		
		22-24	9500		8750	7298	1452		

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Considering outage of Rihand-III unit 1 due to AMP work, ex-bus generation is being taken as 475 MW from 6th Oct'18 till 31st Oct'18.

Margin in Simultaneous import of NR = A

WR-NR ATC =B

ER-NRATC = C

Margin for WR-NR applicants = A * B/(B+C)

Margin for ER-NR Applicants = A * C/(B+C)

^{**}Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

^{*} For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Simultaneous Export Capability

Corrido r	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
		00-06			3800	388	3412		
NR*	1st October 2018 to 31st October 2018	06-18	4500	700	3800	553	3247		
		18-24	4500		3800	388			
	1st October	00-17	1750		1705		1705		
	2018 to 3rd	17-23	1890	45	1845	0	1845		
	October 2018	23-24	1750		1705		1705		
		00-09'	1750		1705		1705		
	4th October	09-17'	1370	15	1325	0	1325		
	2018	17-23	1480	45	1435	0	1435		
		23-24	1370		1325		1325		
	5th October	00-17	1750		1705		1705		
	2018 to 09th	17-23	1890	45	1845	0	1845		
	October 2018	23-24	1750		1705		1705		
		00-08	1750		1705		1705		
NER	10th October	08-17	1410	45	1365	0	1365		
NEK	2018	17-23	1470		1425		1425		
		23-24	1410		1365		1365		
	11th October	00-17	1750		1705		1705		
	2018 to 21st	17-23	1890	45	1845	0	1845		
	October 2018	23-24	1750		1705		1705		
		00-08	1750		1705		1705		
	22nd October	08-17	1410	45	1365	0	1365		
	2018	17-23	1470	43	1425	U	1425		
		23-24	1410		1365		1365		
	23rd October	00-17	1750		1705		1705		
	2018 to 31st	17-23	1890	45	1845	0	1845		
	October 2018	23-24	1750		1705		1705		
WR									
SR *	1st October 2018 to 31st October 2018	00-24				No limit is b	eing Specified.		

^{*} Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

		Applicable Revisions
Corridor	Constraint	
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak	Rev-0 to 16
WR-NR	(n-1) Contingnecy of 765kV Aligarh-Jhatikara leads to 2500 MW loading on 765kV Aligarh-Greater Noida.	Rev- 0 to 16
VV IX-IVIX	Frequent tripping of HVDC Champa - Kurukshetra poles	Rev-0 to 16
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 16
	1. N-1 contingencies of 400 kv Mejia-Maithon A S/c	
ER-NR	2. N-1 contingencies of 400 kv Kahalgaon-Banka S/c	Rev-0 to 16
	3. N-1 contingencies of 400kV MPL- Maithon S/C	
WR-SR and ER-	n-1 contingency of 2x315 MVA,400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-2 to 6, 13,15-16
~-	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 16
WR-SR	1. (N-1) contingency of 765kV one ICT at Maheswaram will lead to 1500 MW loading of Other ICT. 2. Simultaneous outage of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT Maheshwaram may lead to transient angular instatbility	Rev-7-12
ER-NER	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misab. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 16
NER-ER	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 16
W3 zone		Rev-0 to 16
Injection		

Limiting Constraints (Simultaneous)

			Applicable Revisions
	Import	 N-1 contingencies of 400 kv Mejia-Maithon A S/c N-1 contingencies of 400 kv Kahalgaon-Banka S/c N-1 contingencies of 400kV MPL- Maithon S/c 	Rev-0 to 16
NR		(n-1) Contingnecy of 765kV Aligarh-Jhatikara leads to 2500 MW loading on 765kV Aligarh-Greater Noida. Frequent tripping of HVDC Champa - Kurukshetra poles	Rev-0 to 16 Rev-0 to 16
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 16
NER	Import	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misab. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 16
	Export	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 16
	Import	 (N-1) contingency of 765kV one ICT at Maheswaram will lead to 1500 MW loading of Other ICT. Simultaneous outage of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT Maheshwaram may lead to transient angular instatbility 	Rev-7-12
SR	Import	n-1 contingency of 2x315 MVA,400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev- 2 to 6, 13,15-16
	Import	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 16

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
1	1st August 2018	Whole Month	Revised STOA margins due to: (a) 40 MW allocation to MP from NR ISGS (b) 100 MW allocation to Chattisgarh from Kishanganga NR	NR-WR/Export of NR
_	1st August 2016	WHOLE MOULT	Revised STOA margin due to change in LTA/MTOA	WR-NR/ER-NR/Import of NR
			Revised STOA margins due to revocation of 500 MW LTA from Ind-bharat	ER-SR/Import of SR
			Revised STOA margin due to change in LTA/MTOA	WR-NR/Import/Export of NR
2	27th September	Whole Month	Revised due to change in load generation balance and network conditions and change in pattern of inter-regional flow towards NR	WR-NR/Import of NR
3	02nd October 2018	04th October 2018	Revised due to shutdown of 400 kV Bongaigaon -Byrnihat Line	ER-NER/NER-ER/NER Export/Import
4	03rd October 2018	05th October 2018 to 08th October 2018	Revised due to shutdown of 400kV Jeypore-Gazuwaka-II and I (two days each) on daily basis	ER-SR/Import of SR
5	5th October 2018	06th October 2018 to 31st October 2018	Revised STOA margin due to outage of Rihand-III #1 on account of AMP work	WR-NR/Import of NR
6	9th October 2018	10th October 2018	Revised due to Shutdown of 400 kV Bongaigaon -Azara Line.	ER-NER/NER-ER/NER Export/Import
7	11th October 2018	12th October	Revised due to tripping of HVDC Talcher-Kolar & 765kV D/C Angul-Srikakulam lines due to vulnerable cyclonic condition in South Odisha network.	ER-SR/Import of SR
,	Tim Getosel 2010	2018	Revised as Power Re-route via WR-SR corridor due to change in limiting constarint in view of ER-SR corridor trippings.	WR-SR/Import of SR
8	12th October 2018	13th October 2018	Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT at Maheshwaram	WR-SR/Import of SR
			Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI.	ER-SR/Import of SR
9	13th October 2018	14th October 2018	Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT at Maheshwaram	WR-SR/Import of SR
			Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI.	ER-SR/Import of SR
10	14th October 2018	15th October 2018 to 17th October 2018	Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT at Maheshwaram	WR-SR/Import of SR
			Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI.	ER-SR/Import of SR

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11	17th October 2018	18th October 2018 to 21st October 2018	Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI. Further, considering transient angular stablility during contingency of one ckt of 765kV Wardha-Nizamabad and One 765kV ICT at Maheshwaram	WR-SR/Import of SR
			Revised due to forced outage of HVDC Talcher-Kolar Bipole & complete outage of Srikakulam substation due to cyclone TITLI.	ER-SR/Import of SR
12	18th October	18th October 2018 to 21st October 2018	Revised due to restoration of HVDC Talcher-Kolar Bipole	ER-SR/Import of SR
13	20th October	21st October 2018	Revised due to Revival of 765kV Angul Srikakulam D/C after Titli Cyclone.	ER-SR/Import of SR
14	21st October 2018	22nd October 2018	Revised due to Shutdown of 400 kV Bongaigaon -Azara Line.	ER-NER/NER-ER/NER Export/Import
15	26th October 2018	27th October 2018	Revised due to shutdown of 765kV Nizamabad-Maheshwaram-1 and 2 respectively	WR-SR/Import of SR
16	26th October 2018	28th October 2018 and 29th October 2018	Revised Due to shutdown of HVDC Talcher-Kolar Bipole for normalisation at normal tower from ERS tower	ER-SR/Import of SR

ASSUN	IPTIONS IN BASECASE					
					Month : October'18	
S.No.	Name of State/Area	Load			Generation	
		Peak Load (MW)	Off Peak Load	(MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION	, ,		, ,	,	, ,
1	Punjab	10474	9326		5458	5426
2	Haryana	8627	7492		2765	2445
3	Rajasthan	9370	9169		5305	5784
4	Delhi	5806	5589		1075	1099
5	Uttar Pradesh	15893	14651		9512	9412
6	Uttarakhand	2117	1848		1083	1145
7	Himachal Pradesh	1503	1203		1107	883
8	Jammu & Kashmir	2799	1692		1514	785
9	Chandigarh	344	220		0	0
10	ISGS/IPPs	24	24		20279	15055
	Total NR	56958	51211		48099	42035
Ш	EASTERN REGION					
1	Bihar	4087	2852		310	200
2	Jharkhand	1171	873		364	225
3	Damodar Valley Corporation	2925	2668		5264	4225
4	Orissa	4009	3194		2539	2192
5	West Bengal	8603	5717		5360	4272
6	Sikkim	84	84		0	0
7	Bhutan	212	218		1592	1526
8	ISGS/IPPs	265	259		11202	8824
	Total ER	21357	15866		26631	21464
Ш	WESTERN REGION					
1	Maharashtra	16834	13516		11885	9571
2	Gujarat	14542	13186		7379	7074
3	Madhya Pradesh	9729	7523		4011	3862
4	Chattisgarh	4171	3477		2999	2383
5	Daman and Diu	333	295		0	0
6	Dadra and Nagar Haveli	804	728		0	0
7	Goa-WR	516	373		0	0
8	ISGS/IPPs	4170	3476		39160	31931
	Total WR	51098	42575		65434	54821

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8103	6984	5903	3947
2	Telangana	8305	8102	4447	4177
3	Karnataka	9352	5764	6477	4630
4	Tamil Nadu	14096	12115	8411	7493
5	Kerala	3673	2434	1564	283
6	Pondy	373	371	0	0
7	Goa-SR	84	84	0	0
8	ISGS/IPPs	0	0	11055	9542
	Total SR	43986	35853	37857	30072
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	123	74	0	0
2	Assam	1318	1292	307	196
3	Manipur	171	95	0	0
4	Meghalaya	267	194	313	214
5	Mizoram	99	68	8	8
6	Nagaland	129	78	22	12
7	Tripura	205	117	61	59
8	ISGS/IPPs	159	131	1963	1784
	Total NER	2471	2049	2674	2273
	Total All India	176311	147947	182392	152286