

**National Load Despatch Centre**  
**Total Transfer Capability for Oct 2023**

Issue Date:Oct 28 2023			Issue Time:17:30:16					Revision No :23	
Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
ER-NER	01 Oct to 03 Oct	00:00 to 18:00	1850	60	1790	460	1330	0	
		18:00 to 22:00	1570	60	1510	460	1050	0	
		22:00 to 24:00	1850	60	1790	460	1330	0	
	04 Oct to 04 Oct	00:00 to 08:00	1850	60	1790	460	1330	0	
		08:00 to 18:00	1600	60	1540	460	1080	0	
		18:00 to 22:00	1330	60	1270	460	810	0	
		22:00 to 24:00	1600	60	1540	460	1080	0	
	05 Oct to 28 Oct	00:00 to 18:00	1850	60	1790	460	1330	0	
		18:00 to 22:00	1570	60	1510	460	1050	0	
		22:00 to 24:00	1850	60	1790	460	1330	0	
	29 Oct to 29 Oct	00:00 to 08:00	1850	60	1790	460	1330	0	
		08:00 to 18:00	1600	60	1540	460	1080	0	
		18:00 to 22:00	1330	60	1270	460	810	0	
		22:00 to 24:00	1600	60	1540	460	1080	0	
	30 Oct to 31 Oct	00:00 to 18:00	1850	60	1790	460	1330	0	
		18:00 to 22:00	1570	60	1510	460	1050	0	
		22:00 to 24:00	1850	60	1790	460	1330	0	
ER-NR	01 Oct to 03 Oct	00:00 to 24:00	8000	400	7600	5097	2503	0	
	04 Oct to 04 Oct	00:00 to 09:15	8000	400	7600	5097	2503	0	
		09:15 to 24:00	7750	400	7350	5097	2253	0	
	05 Oct to 08 Oct	00:00 to 24:00	8000	400	7600	5097	2503	0	
	09 Oct to 09 Oct	00:00 to 09:00	8000	400	7600	5097	2503	0	
		09:00 to 24:00	7750	400	7350	5097	2253	0	
	10 Oct to 10 Oct	00:00 to 24:00	8000	400	7600	5097	2503	0	
	11 Oct to 11 Oct	00:00 to 09:00	8000	400	7600	5097	2503	0	
		09:00 to 24:00	7600	400	7200	5097	2103	0	
	12 Oct to 13 Oct	00:00 to 24:00	8000	400	7600	5097	2503	0	
	14 Oct to 14 Oct	00:00 to 08:00	8000	400	7600	5097	2503	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
		08:00 to 24:00	7300	400	6900	5097	1803	0	
	15 Oct to 26 Oct	00:00 to 24:00	7300	400	6900	5097	1803	0	
	27 Oct to 27 Oct	00:00 to 09:00	7300	400	6900	5097	1803	0	
		09:00 to 24:00	7100	400	6700	5097	1603	0	
	28 Oct to 28 Oct	00:00 to 09:00	7300	400	6900	5097	1803	0	
		09:00 to 24:00	7100	400	6700	5097	1603	0	
	29 Oct to 29 Oct	00:00 to 24:00	7300	400	6900	5097	1803	0	
	30 Oct to 30 Oct	00:00 to 09:30	8000	400	7600	5097	2503	0	
		09:30 to 24:00	7800	400	7400	5097	2303	-200	TTC/ATC curtailed due to shutdown of 765 kV Jabalpur Orai Ckt 2
	31 Oct to 31 Oct	00:00 to 24:00	8000	400	7600	5097	2503	0	
ER-SR	01 Oct to 01 Oct	00:00 to 06:00	5700	350	5350	3078	2272	0	
		06:00 to 10:00	5700	350	5350	3143	2207	0	
		10:00 to 18:00	5400	350	5050	3143	1907	0	
		18:00 to 24:00	5400	350	5050	3078	1972	0	
	02 Oct to 06 Oct	00:00 to 06:00	5700	350	5350	3078	2272	0	
		06:00 to 18:00	5700	350	5350	3143	2207	0	
		18:00 to 24:00	5700	350	5350	3078	2272	0	
	07 Oct to 07 Oct	00:00 to 06:00	5700	350	5350	3078	2272	0	
		06:00 to 07:00	5700	350	5350	3143	2207	0	
		07:00 to 18:00	5650	350	5300	3143	2157	0	
		18:00 to 24:00	5650	350	5300	3078	2222	0	
	08 Oct to 10 Oct	00:00 to 06:00	5650	350	5300	3078	2222	0	
		06:00 to 18:00	5650	350	5300	3143	2157	0	
		18:00 to 24:00	5650	350	5300	3078	2222	0	
	11 Oct to 18 Oct	00:00 to 06:00	5700	350	5350	3078	2272	0	
		06:00 to 18:00	5700	350	5350	3143	2207	0	
		18:00 to 24:00	5700	350	5350	3078	2272	0	
	19 Oct to 19 Oct	00:00 to 06:00	5700	350	5350	3078	2272	0	
		06:00 to 09:00	5700	350	5350	3143	2207	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
ER-W3		09:00 to 18:00	5400	350	5050	3143	1907	0	
		18:00 to 24:00	5400	350	5050	3078	1972	0	
	20 Oct to 25 Oct	00:00 to 06:00	5700	350	5350	3078	2272	0	
		06:00 to 18:00	5700	350	5350	3143	2207	0	
		18:00 to 24:00	5700	350	5350	3078	2272	0	
		00:00 to 06:00	5700	350	5350	3078	2272	0	
	26 Oct to 26 Oct	06:00 to 07:00	5700	350	5350	3143	2207	0	
		07:00 to 18:00	5650	350	5300	3143	2157	0	
		18:00 to 24:00	5650	350	5300	3078	2222	0	
		00:00 to 06:00	5650	350	5300	3078	2222	0	
ER-WR	27 Oct to 28 Oct	06:00 to 18:00	5650	350	5300	3143	2157	0	
		18:00 to 24:00	5650	350	5300	3078	2222	0	
		00:00 to 06:00	5950	350	5600	3078	2522	0	
	29 Oct to 29 Oct	06:00 to 09:00	5950	350	5600	3143	2457	0	
		09:00 to 18:00	4150	350	3800	3143	657	0	
		18:00 to 24:00	4150	350	3800	3078	722	0	
		00:00 to 06:00	5950	350	5600	3078	2522	0	
	30 Oct to 31 Oct	06:00 to 18:00	5950	350	5600	3143	2457	0	
		18:00 to 24:00	5950	350	5600	3078	2522	0	
		00:00 to 24:00							No limit is being specified.
ER-WR	01 Oct to 31 Oct	00:00 to 24:00	NA	NA		NA		0	
NER-ER	01 Oct to 31 Oct	00:00 to 18:00	2900	60	2840	116	2724	0	
		18:00 to 22:00	2900	60	2840	116	2724	0	
		22:00 to 24:00	2900	60	2840	116	2724	0	
NR-ER	01 Oct to 31 Oct	00:00 to 06:00	4000	300	3700	125	3575	0	
		06:00 to 18:00	4000	300	3700	1990	1710	0	
		18:00 to 24:00	4000	300	3700	125	3575	0	
NR-WR	01 Oct to 01 Oct	00:00 to 06:00	4000	500	3500	1547	1953	0	
		06:00 to 08:00	4000	500	3500	6089	0	0	
		08:00 to 18:00	3600	500	3100	6089	0	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
02 Oct to 25 Oct		18:00 to 24:00	3600	500	3100	1547	1553	0	
		00:00 to 06:00	3600	500	3100	1547	1553	0	
		06:00 to 18:00	3600	500	3100	6089	0	0	
		18:00 to 24:00	3600	500	3100	1547	1553	0	
26 Oct to 26 Oct		00:00 to 06:00	3600	500	3100	1547	1553	0	
		06:00 to 17:00	3600	500	3100	6089	0	0	
		17:00 to 18:00	3300	500	2800	6089	0	0	
		18:00 to 24:00	3300	500	2800	1547	1253	0	
27 Oct to 31 Oct		00:00 to 06:00	3600	500	3100	1547	1553	0	
		06:00 to 18:00	3600	500	3100	6089	0	0	
		18:00 to 24:00	3600	500	3100	1547	1553	0	
SR-ER	01 Oct to 31 Oct	00:00 to 24:00	No limit is being specified.						
SR-WR		00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 18:00	7650	650	7000	850	6150	0	
		18:00 to 24:00	6000	650	5350	650	4700	0	
10 Oct to 10 Oct		00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 09:00	7650	650	7000	850	6150	0	
		09:00 to 18:00	6850	650	6200	850	5350	0	
		18:00 to 24:00	5250	650	4600	650	3950	0	
11 Oct to 11 Oct		00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 09:00	7650	650	7000	850	6150	0	
		09:00 to 18:00	6850	650	6200	850	5350	0	
		18:00 to 24:00	5250	650	4600	650	3950	0	
12 Oct to 12 Oct		00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 18:00	7650	650	7000	850	6150	0	
		18:00 to 24:00	6000	650	5350	650	4700	0	
13 Oct to 13 Oct		00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 09:00	7650	650	7000	850	6150	0	
		09:00 to 18:00	6850	650	6200	850	5350	0	
		18:00 to 24:00	5250	650	4600	650	3950	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
W3	14 Oct to 31 Oct	00:00 to 06:00	6000	650	5350	650	4700	0	
		06:00 to 18:00	7650	650	7000	850	6150	0	
		18:00 to 24:00	6000	650	5350	650	4700	0	
W3 Injection	01 Oct to 31 Oct	00:00 to 24:00	NA	NA		NA		0	
W3-ER	01 Oct to 31 Oct	00:00 to 24:00			No limit is being specified.				
WR-ER	01 Oct to 31 Oct	00:00 to 06:00	5500	300	5200	990	4210	0	
		06:00 to 18:00	5500	300	5200	1040	4160	0	
		18:00 to 24:00	5500	300	5200	990	4210	0	
WR-NR	01 Oct to 03 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 18:00	17800	1000	16800	11798	5002	0	
		18:00 to 24:00	17800	1000	16800	11474	5326	0	
	04 Oct to 04 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 09:15	17800	1000	16800	11798	5002	0	
		09:15 to 18:00	17300	1000	16300	11798	4502	0	
		18:00 to 24:00	17300	1000	16300	11474	4826	0	
	05 Oct to 08 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 18:00	17800	1000	16800	11798	5002	0	
		18:00 to 24:00	17800	1000	16800	11474	5326	0	
	09 Oct to 09 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 09:00	17800	1000	16800	11798	5002	0	
		09:00 to 18:00	17300	1000	16300	11798	4502	0	
		18:00 to 24:00	17300	1000	16300	11474	4826	0	
	10 Oct to 10 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 18:00	17800	1000	16800	11798	5002	0	
		18:00 to 24:00	17800	1000	16800	11474	5326	0	
	11 Oct to 11 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 09:00	17800	1000	16800	11798	5002	0	
		09:00 to 18:00	17100	1000	16100	11798	4302	0	
		18:00 to 24:00	17100	1000	16100	11474	4626	0	
12 Oct to 13 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0		

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
WR-SR	14 Oct to 14 Oct	06:00 to 18:00	17800	1000	16800	11798	5002	0	
		18:00 to 24:00	17800	1000	16800	11474	5326	0	
		00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 08:00	17800	1000	16800	11798	5002	0	
		08:00 to 18:00	12700	1000	11700	11798	0	0	
	15 Oct to 26 Oct	18:00 to 24:00	12700	1000	11700	11474	226	0	
		00:00 to 06:00	12700	1000	11700	11474	226	0	
		06:00 to 18:00	12700	1000	11700	11798	0	0	
	27 Oct to 27 Oct	18:00 to 24:00	12700	1000	11700	11474	226	0	
		00:00 to 06:00	12700	1000	11700	11474	226	0	
		06:00 to 09:00	12700	1000	11700	11798	0	0	
		09:00 to 18:00	12500	1000	11500	11798	0	0	
	28 Oct to 28 Oct	18:00 to 24:00	12500	1000	11500	11474	26	0	
		00:00 to 06:00	12700	1000	11700	11474	226	0	
		06:00 to 09:00	12700	1000	11700	11798	0	0	
		09:00 to 18:00	12500	1000	11500	11798	0	0	
	29 Oct to 29 Oct	18:00 to 24:00	12500	1000	11500	11474	26	0	
		00:00 to 06:00	12700	1000	11700	11474	226	0	
		06:00 to 18:00	12700	1000	11700	11798	0	0	
	30 Oct to 30 Oct	18:00 to 24:00	12700	1000	11700	11474	226	0	
		00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 09:30	17800	1000	16800	11798	5002	0	
		09:30 to 18:00	17100	1000	16100	11798	4302	-700	TTC/ATC curtailed due to shutdown of 765 kV Jabalpur Orai Ckt 2
	31 Oct to 31 Oct	18:00 to 24:00	17100	1000	16100	11474	4626	-700	
		00:00 to 06:00	17800	1000	16800	11474	5326	0	
		06:00 to 18:00	17800	1000	16800	11798	5002	0	
WR-SR	01 Oct to 01 Oct	18:00 to 24:00	17800	1000	16800	11474	5326	0	
		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 10:00	11600	650	10950	4840	6110	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
02 Oct to 06 Oct		10:00 to 18:00	10500	650	9850	4840	5010	0	
		18:00 to 24:00	10500	650	9850	3738	6112	0	
	06:00 to 18:00	00:00 to 06:00	11600	650	10950	3738	7212	0	
		18:00 to 24:00	11600	650	10950	3738	7212	0	
		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 07:00	11600	650	10950	4840	6110	0	
	07 Oct to 07 Oct	07:00 to 18:00	11150	650	10500	4840	5660	0	
		18:00 to 24:00	11150	650	10500	3738	6762	0	
		00:00 to 06:00	11150	650	10500	3738	6762	0	
		06:00 to 18:00	11150	650	10500	4840	5660	0	
08 Oct to 09 Oct	08 Oct to 09 Oct	18:00 to 24:00	11150	650	10500	3738	6762	0	
		00:00 to 06:00	11150	650	10500	3738	6762	0	
		06:00 to 18:00	11150	650	10500	4840	5660	0	
	10 Oct to 10 Oct	18:00 to 24:00	11150	650	10500	3738	6762	0	
		00:00 to 06:00	11150	650	10500	3738	6762	0	
		06:00 to 09:00	11150	650	10500	4840	5660	0	
		09:00 to 18:00	10650	650	10000	4840	5160	0	
11 Oct to 11 Oct	11 Oct to 11 Oct	18:00 to 24:00	10650	650	10000	3738	6262	0	
		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 09:00	11600	650	10950	4840	6110	0	
		09:00 to 18:00	11100	650	10450	4840	5610	0	
	12 Oct to 12 Oct	18:00 to 24:00	11100	650	10450	3738	6712	0	
		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 18:00	11600	650	10950	4840	6110	0	
		18:00 to 24:00	11600	650	10950	3738	7212	0	
13 Oct to 13 Oct	13 Oct to 13 Oct	00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 09:00	11600	650	10950	4840	6110	0	
		09:00 to 18:00	11100	650	10450	4840	5610	0	
		18:00 to 24:00	11100	650	10450	3738	6712	0	
	14 Oct to 14 Oct	00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 08:00	11600	650	10950	4840	6110	0	
		08:00 to 18:00	11600	650	10950	4840	6110	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
15 Oct to 17 Oct		18:00 to 24:00	11600	650	10950	3738	7212	0	
		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 18:00	11600	650	10950	4840	6110	0	
		18:00 to 24:00	11600	650	10950	3738	7212	0	
18 Oct to 18 Oct		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 18:00	11600	650	10950	4840	6110	0	
		18:00 to 24:00	11600	650	10950	3738	7212	0	
19 Oct to 19 Oct		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 09:00	11600	650	10950	4840	6110	0	
		09:00 to 18:00	10500	650	9850	4840	5010	0	
		18:00 to 24:00	10500	650	9850	3738	6112	0	
20 Oct to 25 Oct		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 18:00	11600	650	10950	4840	6110	0	
		18:00 to 24:00	11600	650	10950	3738	7212	0	
26 Oct to 26 Oct		00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 07:00	11600	650	10950	4840	6110	0	
		07:00 to 18:00	11150	650	10500	4840	5660	0	
		18:00 to 24:00	11150	650	10500	3738	6762	0	
27 Oct to 28 Oct		00:00 to 06:00	11150	650	10500	3738	6762	0	
		06:00 to 18:00	11150	650	10500	4840	5660	0	
		18:00 to 24:00	11150	650	10500	3738	6762	0	
29 Oct to 29 Oct		00:00 to 06:00	14250	650	13600	3738	9862	0	
		06:00 to 18:00	14250	650	13600	4840	8760	0	
		18:00 to 24:00	14250	650	13600	3738	9862	0	
30 Oct to 30 Oct		00:00 to 06:00	14250	650	13600	3738	9862	0	
		06:00 to 08:00	14250	650	13600	4840	8760	0	
		08:00 to 18:00	12950	650	12300	4840	7460	-1300	TTC/ATC curtailed due to shutdown of HVDC Raigarh Pugalur pole 1
		18:00 to 24:00	12950	650	12300	3738	8562	-1300	
31 Oct to 31 Oct		00:00 to 06:00	14250	650	13600	3738	9862	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
		06:00 to 18:00	14250	650	13600	4840	8760	0	
		18:00 to 24:00	14250	650	13600	3738	9862	0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - VindhyaChal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chhattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, L)DB Power, m) REGI (Previously KWPC), n)RKM, o)REL, p) Bharat Aluminium, q)MCCPL, r)SKS, s) TRN, t)NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
- The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
- In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.
- Real Time TTC/ATC revisions are uploaded on Grid-India/NLDC "News Update" (Flasher) Section

### Simultaneous Import Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
ER	01 Oct to 31 Oct	00:00 to 24:00	NA	NA		NA		0	
NER	01 Oct to 03 Oct	00:00 to 18:00	1350	60	1290	460	830	0	
		18:00 to 22:00	1070	60	1010	460	550	0	
		22:00 to 24:00	1350	60	1290	460	830	0	
	04 Oct to 04 Oct	00:00 to 08:00	1350	60	1290	460	830	0	
		08:00 to 18:00	1100	60	1040	460	580	0	
		18:00 to 22:00	830	60	770	460	310	0	
		22:00 to 24:00	1100	60	1040	460	580	0	
	05 Oct to 28 Oct	00:00 to 18:00	1350	60	1290	460	830	0	
		18:00 to 22:00	1070	60	1010	460	550	0	
		22:00 to 24:00	1350	60	1290	460	830	0	
	29 Oct to 29 Oct	00:00 to 08:00	1350	60	1290	460	830	0	
		08:00 to 18:00	1100	60	1040	460	580	0	
		18:00 to 22:00	830	60	770	460	310	0	
		22:00 to 24:00	1100	60	1040	460	580	0	
	30 Oct to 31 Oct	00:00 to 18:00	1350	60	1290	460	830	0	
		18:00 to 22:00	1070	60	1010	460	550	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
		22:00 to 24:00	1350	60	1290	460	830	0	
NR 01 Oct to 03 Oct	01 Oct to 03 Oct	00:00 to 06:00	25800	1400	24400	16571	7829	0	
		06:00 to 18:00	25800	1400	24400	16895	7505	0	
		18:00 to 24:00	25800	1400	24400	16571	7829	0	
		00:00 to 06:00	25800	1400	24400	16571	7829	0	
04 Oct to 04 Oct	04 Oct to 04 Oct	06:00 to 09:15	25800	1400	24400	16895	7505	0	
		09:15 to 18:00	25050	1400	23650	16895	6755	0	
		18:00 to 24:00	25050	1400	23650	16571	7079	0	
		00:00 to 06:00	25800	1400	24400	16571	7829	0	
05 Oct to 08 Oct	05 Oct to 08 Oct	06:00 to 18:00	25800	1400	24400	16895	7505	0	
		18:00 to 24:00	25800	1400	24400	16571	7829	0	
		00:00 to 06:00	25800	1400	24400	16571	7829	0	
09 Oct to 09 Oct	09 Oct to 09 Oct	06:00 to 09:00	25800	1400	24400	16895	7505	0	
		09:00 to 18:00	25050	1400	23650	16895	6755	0	
		18:00 to 24:00	25050	1400	23650	16571	7079	0	
		00:00 to 06:00	25800	1400	24400	16571	7829	0	
10 Oct to 10 Oct	10 Oct to 10 Oct	06:00 to 18:00	25800	1400	24400	16895	7505	0	
		18:00 to 24:00	25800	1400	24400	16571	7829	0	
		00:00 to 06:00	25800	1400	24400	16571	7829	0	
11 Oct to 11 Oct	11 Oct to 11 Oct	06:00 to 09:00	25800	1400	24400	16895	7505	0	
		09:00 to 18:00	24700	1400	23300	16895	6405	0	
		18:00 to 24:00	24700	1400	23300	16571	6729	0	
		00:00 to 06:00	25800	1400	24400	16571	7829	0	
12 Oct to 13 Oct	12 Oct to 13 Oct	06:00 to 18:00	25800	1400	24400	16895	7505	0	
		18:00 to 24:00	25800	1400	24400	16571	7829	0	
		00:00 to 06:00	25800	1400	24400	16571	7829	0	
14 Oct to 14 Oct	14 Oct to 14 Oct	06:00 to 08:00	25800	1400	24400	16895	7505	0	
		08:00 to 18:00	20000	1400	18600	16895	1705	0	
		18:00 to 24:00	20000	1400	18600	16571	2029	0	
		00:00 to 06:00	20000	1400	18600	16571	2029	0	
15 Oct to 26 Oct									

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
27 Oct to 27 Oct	06:00 to 18:00	20000	1400	18600	16895	1705	0		
		18:00 to 24:00	20000	1400	18600	16571	2029	0	
	00:00 to 06:00	20000	1400	18600	16571	2029	0		
		06:00 to 09:00	20000	1400	18600	16895	1705	0	
	09:00 to 18:00	19600	1400	18200	16895	1305	0		
	18:00 to 24:00	19600	1400	18200	16571	1629	0		
	00:00 to 06:00	20000	1400	18600	16571	2029	0		
	06:00 to 09:00	20000	1400	18600	16895	1705	0		
28 Oct to 28 Oct	09:00 to 18:00	19600	1400	18200	16895	1305	0		
	18:00 to 24:00	19600	1400	18200	16571	1629	0		
	00:00 to 06:00	20000	1400	18600	16571	2029	0		
	06:00 to 18:00	20000	1400	18600	16895	1705	0		
29 Oct to 29 Oct	18:00 to 24:00	20000	1400	18600	16571	2029	0		
	00:00 to 06:00	20000	1400	18600	16571	2029	0		
	06:00 to 18:00	20000	1400	18600	16895	1705	0		
30 Oct to 30 Oct	18:00 to 24:00	20000	1400	18600	16571	2029	0		
	00:00 to 06:00	25800	1400	24400	16571	7829	0		
	06:00 to 09:30	25800	1400	24400	16895	7505	0		
	09:30 to 18:00	24900	1400	23500	16895	6605	-900	TTC/ATC curtailed due to shutdown of 765 kV Jabalpur Orai Ckt 2	
	18:00 to 24:00	24900	1400	23500	16571	6929	-900		
31 Oct to 31 Oct	00:00 to 06:00	25800	1400	24400	16571	7829	0		
	06:00 to 18:00	25800	1400	24400	16895	7505	0		
	18:00 to 24:00	25800	1400	24400	16571	7829	0		
SR	01 Oct to 01 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0	
		06:00 to 10:00	17300	1000	16300	7983	8317	0	
		10:00 to 18:00	15900	1000	14900	7983	6917	0	
		18:00 to 24:00	15900	1000	14900	6816	8084	0	
02 Oct to 06 Oct		00:00 to 06:00	17300	1000	16300	6816	9484	0	
		06:00 to 18:00	17300	1000	16300	7983	8317	0	
		18:00 to 24:00	17300	1000	16300	6816	9484	0	
07 Oct to 07 Oct		00:00 to 06:00	17300	1000	16300	6816	9484	0	
		06:00 to 07:00	17300	1000	16300	7983	8317	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
08 Oct to 09 Oct	07:00 to 18:00	16800	1000	15800	7983	7817	0		
		16800	1000	15800	6816	8984	0		
	00:00 to 06:00	16800	1000	15800	6816	8984	0		
		16800	1000	15800	7983	7817	0		
		16800	1000	15800	6816	8984	0		
		16800	1000	15800	6816	8984	0		
	10 Oct to 10 Oct	16800	1000	15800	6816	8984	0		
		16800	1000	15800	7983	7817	0		
		16300	1000	15300	7983	7317	0		
		16300	1000	15300	6816	8484	0		
11 Oct to 11 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0		
		17300	1000	16300	7983	8317	0		
	06:00 to 09:00	17300	1000	15800	7983	7817	0		
		17300	1000	15800	6816	8984	0		
12 Oct to 12 Oct	09:00 to 18:00	16800	1000	16300	6816	9484	0		
		17300	1000	16300	7983	8317	0		
	18:00 to 24:00	17300	1000	16300	6816	9484	0		
13 Oct to 13 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0		
		17300	1000	16300	7983	8317	0		
	06:00 to 09:00	16800	1000	15800	7983	7817	0		
		16800	1000	15800	6816	8984	0		
14 Oct to 14 Oct	09:00 to 18:00	17300	1000	16300	6816	9484	0		
		17300	1000	16300	7983	8317	0		
	18:00 to 24:00	17300	1000	16300	7983	8317	0		
		17300	1000	16300	6816	9484	0		
15 Oct to 17 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0		
		17300	1000	16300	7983	8317	0		
	18:00 to 24:00	17300	1000	16300	6816	9484	0		
18 Oct to 18 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0		
		17300	1000	16300	7983	8317	0		
	18:00 to 24:00	17300	1000	16300	6816	9484	0		

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
	19 Oct to 19 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0	
		06:00 to 09:00	17300	1000	16300	7983	8317	0	
		09:00 to 18:00	15900	1000	14900	7983	6917	0	
		18:00 to 24:00	15900	1000	14900	6816	8084	0	
	20 Oct to 25 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0	
		06:00 to 18:00	17300	1000	16300	7983	8317	0	
		18:00 to 24:00	17300	1000	16300	6816	9484	0	
	26 Oct to 26 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0	
		06:00 to 07:00	17300	1000	16300	7983	8317	0	
		07:00 to 18:00	16800	1000	15800	7983	7817	0	
		18:00 to 24:00	16800	1000	15800	6816	8984	0	
	27 Oct to 28 Oct	00:00 to 06:00	16800	1000	15800	6816	8984	0	
		06:00 to 18:00	16800	1000	15800	7983	7817	0	
		18:00 to 24:00	16800	1000	15800	6816	8984	0	
	29 Oct to 29 Oct	00:00 to 06:00	20200	1000	19200	6816	12384	0	
		06:00 to 09:00	20200	1000	19200	7983	11217	0	
		09:00 to 18:00	18400	1000	17400	7983	9417	0	
		18:00 to 24:00	18400	1000	17400	6816	10584	0	
	30 Oct to 30 Oct	00:00 to 06:00	20200	1000	19200	6816	12384	0	
		06:00 to 08:00	20200	1000	19200	7983	11217	0	
		08:00 to 18:00	18900	1000	17900	7983	9917	-1300	TTC/ATC curtailed due to shutdown of HVDC Raigarh Pugalur pole 1
		18:00 to 24:00	18900	1000	17900	6816	11084	-1300	
	31 Oct to 31 Oct	00:00 to 06:00	20200	1000	19200	6816	12384	0	
		06:00 to 18:00	20200	1000	19200	7983	11217	0	
		18:00 to 24:00	20200	1000	19200	6816	12384	0	
WR	01 Oct to 31 Oct	00:00 to 24:00	NA	NA			0	0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - VindhyaChal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, L)DB Power, m) REGL (Previously KWPCL), m)RKM, o)REL, p) Bharat Aluminium, q)MCCPL, r)SKS, s) TRN, t)NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
- The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissionned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
- In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.
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### Simultaneous Export Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
ER	01 Oct to 31 Oct	00:00 to 24:00	NA	NA		NA		0	
NER	01 Oct to 31 Oct	00:00 to 18:00	3400	60	3340	116	3224	0	
		18:00 to 22:00	3400	60	3340	116	3224	0	
		22:00 to 24:00	3400	60	3340	116	3224	0	
		00:00 to 06:00	4000	500	3500	1672	1828	0	
NR	01 Oct to 01 Oct	06:00 to 08:00	4000	500	3500	8079	0	0	
		08:00 to 18:00	3600	500	3100	8079	0	0	
		18:00 to 24:00	3600	500	3100	1672	1428	0	
		00:00 to 06:00	3600	500	3100	1672	1428	0	
	02 Oct to 25 Oct	06:00 to 18:00	3600	500	3100	8079	0	0	
		18:00 to 24:00	3600	500	3100	1672	1428	0	
		00:00 to 06:00	3600	500	3100	1672	1428	0	
	26 Oct to 26 Oct	06:00 to 17:00	3600	500	3100	8079	0	0	
		17:00 to 18:00	3300	500	2800	8079	0	0	
		18:00 to 24:00	3300	500	2800	1672	1128	0	
		00:00 to 06:00	3600	500	3100	1672	1428	0	
SR	27 Oct to 31 Oct	06:00 to 18:00	3600	500	3100	8079	0	0	
		18:00 to 24:00	3600	500	3100	1672	1428	0	
		00:00 to 06:00	5150	650	4500	2018	2482	0	
	01 Oct to 09 Oct	06:00 to 18:00	6600	650	5950	2369	3581	0	
		18:00 to 24:00	5150	650	4500	2018	2482	0	
		00:00 to 06:00	5150	650	4500	2018	2482	0	
		06:00 to 09:00	6600	650	5950	2369	3581	0	
	10 Oct to 10 Oct	09:00 to 18:00	5800	650	5150	2369	2781	0	
		18:00 to 24:00	4400	650	3750	2018	1732	0	
		00:00 to 06:00	5150	650	4500	2018	2482	0	
		06:00 to 09:00	6600	650	5950	2369	3581	0	
13 Oct to 13 Oct	11 Oct to 11 Oct	09:00 to 18:00	5800	650	5150	2369	2781	0	
		18:00 to 24:00	4400	650	3750	2018	1732	0	
		00:00 to 06:00	5150	650	4500	2018	2482	0	
		06:00 to 09:00	6600	650	5950	2369	3581	0	
	12 Oct to 12 Oct	09:00 to 18:00	5800	650	5150	2369	2781	0	
		18:00 to 24:00	5150	650	4500	2018	2482	0	
		00:00 to 06:00	5150	650	4500	2018	2482	0	
		06:00 to 18:00	6600	650	5950	2369	3581	0	
WR	14 Oct to 31 Oct	18:00 to 24:00	5150	650	4500	2018	2482	0	
		00:00 to 06:00	5150	650	4500	2018	2482	0	
		06:00 to 18:00	6600	650	5950	2369	3581	0	
	01 Oct to 31 Oct	18:00 to 24:00	5150	650	4500	2018	2482	0	
		00:00 to 24:00	NA	NA		NA		0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - VindhyaChal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

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## Limiting Constraints

Corridor	Constraints	Revisions
WR-NR	N-1 contingency of one ckt of 765 kV VindhyaChal-Varanasi will overload the other circuit	0-17,19-20-21,22-23
NR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka – Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-17,19-20-21,22-23
WR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka – Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-17,19-20-21,22-23
ER-NR	Inter-regional flow pattern towards NR	0-17,19-20-21,22-23
WR-SR	Outage of any one of the 2x1500 MVA, 765/400 kV ICTs at Nizamabad overloads the other ICT	0-17,19-20-21,22-23
ER-SR	1. Outage of any one circuit of the 765 kV Angul – Srikakulam D/C overloads the other circuit 2.Low Voltage at Gazuwaka (East) Bus.	0-17,19-20-21,22-23
SR-WR	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 of 400 kV Kudgi - Kolhapur (PG) D/C touches 30 deg b) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– A at Raigarh - PS(Kotra) with increase in HVDC Raigarh – Pugalur Bipole – II power order beyond 950 MW in SR to WR Direction (Solar Hours) c) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– B at Raigarh -PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – I power order beyond 450 MW in SR to WR Direction (Solar Hours) d) N-1 Contingency of 400 kV Pune – Kalwa will overload 400 kV Pune -Khargar and vice-versa	3-17,19-20-21,22-23
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Balipara-Sonabil D/C	4-17,19-20-21,22-23
NER-ER	a) N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II b) High Loading of 400 kV Bongaigaon- New Siliguri DC	4-17,19-20-21,22-23
NR_IMPORT	N-1 contingency of one ckt of 765 kV VindhyaChal-Varanasi will overload the other circuit	0-17,19-20-21,22-23
NR_EXPORT	(N-1) Contingency of 400 kV Kankroli-Zerda-S/C will overload 400 KV Bhinmal-Zerda-S/C	0-17,19-20-21,22-23
NER_IMPORT	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Balipara-Sonabil D/C	4-17,19-20-21,22-23
NER_EXPORT	a) N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II b) High Loading of 400 kV Bongaigaon- New Siliguri DC	4-17,19-20-21,22-23
SR_IMPORT	1. Outage of any one of the 2x1500 MVA, 765/400 kV ICTs at Nizamabad overloads the other ICT 2. Outage of any one circuit of the 765 kV Angul – Srikakulam D/C overloads the other circuit 3. Low Voltage at Gazuwaka (East) Bus	0-17,19-20-21,22-23
SR_EXPORT	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 of 400 kV Kudgi - Kolhapur (PG) D/C touches 30 deg b) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– A at Raigarh - PS(Kotra) with increase in HVDC Raigarh – Pugalur Bipole – II power order beyond 950 MW in SR to WR Direction (Solar Hours) c) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section– B at Raigarh -PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – I power order beyond 450 MW in SR to WR Direction (Solar Hours) d) N-1 Contingency of 400 kV Pune – Kalwa will overload 400 kV Pune -Khargar and vice-versa	3-17,19-20-21,22-23

## Revision Summary

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
0	28 Jun	01 Oct to 31 Oct	Revised STOA margin due to, 1. Operationalization of LTA of 225 MW from TPGEI_BKN to TPC MSEB 2. Operationalization of MTOA of 300 MW from TPGEI_BKN to TPC MSEB. 3. Operationalization of MTOA of 200 MW from ABCREPL_BHDL2 to MPSEB_Beneficiary. 4. Operationalization of MTOA of 100 MW from ABCREPL_BHDL2 to PONDY. 5. Increase in allocation quantum from Unchahar-I to Gujarat by 36 MW 6. Decrease in the allocation quantum by 36 MW from Tanda-II to Gujarat. 7. Termination of allocation quantum of 5 MW from Meja TPS to Madhya Pradesh.	NR-WR
			Revised STOA margin due to, 1. Operationalization of LTA of 1850 MW from MBMP to HARYANA. 2. Operationalization of MTOA of 61.5 MW from JPL-2 to NCRALL. 3. Increase in the LTA quantum by 41.8 MW from NETRA_KOTDA_BHUJ_W to HARYANA 4. Increase in the LTA quantum by 58.3 MW from Torrent_Sidpur_Jam_W to HARYANA	WR-NR
		01 Oct to 31 Oct	Revised STOA margin due to Increase in the LTA quantum by 52.5 MW from From Marwa Thermal Power Western Region to TGTRANS CO.	WR-SR
		01 Oct to 31 Oct	Revised STOA margin due to operationalisation of new allocation of 5 MW from BRBCL to Assam.	ER-NER
		01 Oct to 31 Oct	Revised STOA margin due to discontinuation of allocation quantum of 140.4 MW from BgTPP to Tamil Nadu	NER-ER
		01 Oct to 31 Oct	Revised STOA margin due to, 1. Operationalization of LTA of 1850 MW from MBMP to HARYANA. 2. Operationalization of MTOA of 61.5 MW from JPL-2 to NCRALL. 3. Increase in the LTA quantum by 41.8 MW from NETRA_KOTDA_BHUJ_W to HARYANA 4. Increase in the LTA quantum by 58.3 MW from Torrent_Sidpur_Jam_W to HARYANA	NR_IMPORT
		01 Oct to 31 Oct	Revised STOA margin due to operationalisation of new allocation of 5 MW from BRBCL to Assam.	NER_IMPORT
		01 Oct to 31 Oct	Revised STOA margin due to Increase in the LTA quantum by 52.5 MW from From Marwa Thermal Power Western Region to TGTRANS CO.	SR_IMPORT
		01 Oct to 31 Oct	Revised STOA margin due to, 1. Operationalization of LTA of 225 MW from TPGEI_BKN to TPC MSEB 2. Operationalization of MTOA of 300 MW from TPGEI_BKN to TPC MSEB. 3. Operationalization of MTOA of 200 MW from ABCREPL_BHDL2 to MPSEB_Beneficiary. 4. Operationalization of MTOA of 100 MW from ABCREPL_BHDL2 to PONDY. 5. Increase in allocation quantum from Unchahar-I to Gujarat by 36 MW 6. Decrease in the allocation quantum by 36 MW from Tanda-II to Gujarat. 7. Termination of allocation quantum of 5 MW from Meja TPS to Madhya Pradesh.	NR_EXPORT
		01 Oct to 31 Oct	Revised STOA margin due to discontinuation of allocation quantum of 140.4 MW from BgTPP to Tamil Nadu	NER_EXPORT
1	28 Jul	01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
2	28 Aug	01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
3	28 Aug	01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
4	19 Sep	01 Oct to 31 Oct	TTC/ATC revised due to change in LGB and network augmentation	SR-WR
		01 Oct to 31 Oct	TTC/ATC revised due to change in LGB and network augmentation	SR_EXPORT
5	27 Sep	01 Oct to 31 Oct	Change in STOA margin due to decrease in the LTA quantum by 2.2 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Oct to 31 Oct	Change in STOA margin due to decrease in the LTA quantum by 2.2 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
6	29 Sep	01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 400 KV KANKROLI(PG)-JODHPUR(RS) (PG) CKT-1	NR-WR
		01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 765KV/400KV NIZAMABAD-ICT-2	WR-SR
		01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 765KV/400KV NIZAMABAD-ICT-2	ER-SR
		01 Oct to 31 Oct	TTC/ATC revised due to the change in LGB	ER-NER
		01 Oct to 31 Oct	TTC/ATC revised due to the change in LGB	NER-ER

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
		01 Oct to 31 Oct	TTC/ATC revised due to the change in LGB	NER_IMPORT
		01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 765KV/400KV NIZAMABAD-ICT-2	SR_IMPORT
		01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 400 KV KANKROLI(PG)-JODHPUR(RS) (PG) CKT-1	NR_EXPORT
		01 Oct to 31 Oct	TTC/ATC revised due to the change in LGB	NER_EXPORT
7	02 Oct	04 Oct to 04 Oct	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	WR-NR
		04 Oct to 04 Oct	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	ER-NR
		04 Oct to 04 Oct	TTC/ATC curtailed due to the shutdown of 400 KV Byrnihat-Bongaigaon Ckt 2	ER-NER
		04 Oct to 04 Oct	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	NR_IMPORT
		04 Oct to 04 Oct	TTC/ATC curtailed due to the shutdown of 400 KV Byrnihat-Bongaigaon Ckt 2	NER_IMPORT
		07 Oct to 07 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	WR-SR
8	05 Oct	08 Oct to 26 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	WR-SR
		07 Oct to 07 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	ER-SR
		08 Oct to 26 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	ER-SR
		07 Oct to 07 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	SR_IMPORT
		08 Oct to 26 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	SR_IMPORT
		09 Oct to 09 Oct	TTC/ATC Revised in view of shutdown of 765KV-SATNA-BINA-1	WR-NR
9	07 Oct	09 Oct to 09 Oct	TTC/ATC Revised in view of shutdown of 765KV-SATNA-BINA-1	ER-NR
		09 Oct to 09 Oct	TTC/ATC Revised in view of shutdown of 765KV-SATNA-BINA-1	NR_IMPORT
		10 Oct to 10 Oct	TTC/ATC Revised in view of shutdown of 765KV-RAICHUR-SHOLAPUR-2	WR-SR
10	09 Oct	10 Oct to 10 Oct	TTC/ATC Revised in view of shutdown of 765KV-RAICHUR-SHOLAPUR-2	SR-WR
		10 Oct to 10 Oct	TTC/ATC Revised in view of shutdown of 765KV-RAICHUR-SHOLAPUR-2	SR_IMPORT
		10 Oct to 10 Oct	TTC/ATC Revised in view of shutdown of 765KV-RAICHUR-SHOLAPUR-2	SR_EXPORT
		11 Oct to 11 Oct	TTC/ATC curtailed due to the shutdown of 765KV-VINDHYACHAL(PS)-JABALPUR-1	WR-NR
11	09 Oct	11 Oct to 11 Oct	TTC/ATC curtailed due to the shutdown of 765KV-VINDHYACHAL(PS)-JABALPUR-1	ER-NR
		11 Oct to 11 Oct	TTC/ATC curtailed in view of shutdown of 765KV-RAICHUR-SHOLAPUR-2	WR-SR
		11 Oct to 11 Oct	TTC/ATC curtailed in view of shutdown of 765KV-RAICHUR-SHOLAPUR-2	SR-WR
		11 Oct to 11 Oct	TTC/ATC curtailed due to the shutdown of 765KV-VINDHYACHAL(PS)-JABALPUR-1	NR_IMPORT
		11 Oct to 11 Oct	TTC/ATC curtailed in view of shutdown of 765KV-RAICHUR-SHOLAPUR-2	SR_IMPORT
		11 Oct to 11 Oct	TTC/ATC curtailed in view of shutdown of 765KV-RAICHUR-SHOLAPUR-2	SR_EXPORT
		11 Oct to 11 Oct	TTC/ATC revised due to the deferment of shutdown of 765kV Wardha – Aurangabad D/C	WR-SR
12	10 Oct	11 Oct to 26 Oct	TTC/ATC revised due to the deferment of shutdown of 765kV Wardha – Aurangabad D/C	ER-SR

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
13	11 Oct	11 Oct to 11 Oct	TTC/ATC revised due to the deferment of shutdown of 765kV Wardha – Aurangabad D/C	SR_IMPORT
		13 Oct to 13 Oct	TTC/ATC curtailed due to the shutdown of 765KV-SOLAPUR-RAICHUR-2	WR-SR
		13 Oct to 13 Oct	TTC/ATC curtailed due to the shutdown of 765KV-SOLAPUR-RAICHUR-2	SR-WR
		13 Oct to 13 Oct	TTC/ATC curtailed due to the shutdown of 765KV-SOLAPUR-RAICHUR-2	SR_IMPORT
		13 Oct to 13 Oct	TTC/ATC curtailed due to the shutdown of 765KV-SOLAPUR-RAICHUR-2	SR_EXPORT
14	12 Oct	14 Oct to 14 Oct	TTC/ATC curtailed due to the shutdown of 800 KV HVDC KURUKSHETRA(PG) POLE-1,2,3 & 4	WR-NR
		14 Oct to 14 Oct	TTC/ATC curtailed due to the shutdown of 800 KV HVDC KURUKSHETRA(PG) POLE-1,2,3 & 4	ER-NR
		14 Oct to 14 Oct	TTC/ATC curtailed due to the shutdown of 400KV-PUGALUR HVDC-PUGALUR-1&2	WR-SR
		14 Oct to 14 Oct	TTC/ATC curtailed due to the shutdown of 800 KV HVDC KURUKSHETRA(PG) POLE-1,2,3 & 4	NR_IMPORT
		14 Oct to 14 Oct	TTC/ATC curtailed due to the shutdown of 400KV-PUGALUR HVDC-PUGALUR-1&2	SR_IMPORT
15	13 Oct	14 Oct to 14 Oct	TTC/ATC revised due to details received regarding higher thermal limit of 400 KV Pugalur-Arasur-D/C which is constraints due to the shutdown of 400 KV Pugalur-Pugalur-D/C	WR-SR
		14 Oct to 14 Oct	TTC/ATC revised due to details received regarding higher thermal limit of 400 KV Pugalur-Arasur-D/C which is constraints due to the shutdown of 400 KV Pugalur-Pugalur-D/C	SR_IMPORT
16	17 Oct	19 Oct to 19 Oct	TTC/ATC Revised due to the Shutdown of 765 kV Nizamabad ICT - 2	WR-SR
		19 Oct to 19 Oct	TTC/ATC Revised due to the Shutdown of 765 kV Nizamabad ICT - 2	ER-SR
		19 Oct to 19 Oct	TTC/ATC Revised due to the Shutdown of 765 kV Nizamabad ICT - 2	SR_IMPORT
17	24 Oct	26 Oct to 26 Oct	TTC/ATC Revised due to the shutdown of 765 kV Indore - Vadodara	NR-WR
		26 Oct to 26 Oct	TTC/ATC Revised due to the shutdown of 765 kV Indore - Vadodara	NR_EXPORT
19	25 Oct	26 Oct to 26 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	WR-SR
		27 Oct to 31 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	WR-SR
		26 Oct to 26 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	ER-SR
		27 Oct to 31 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	ER-SR
		26 Oct to 26 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	SR_IMPORT
		27 Oct to 31 Oct	TTC/ATC curtailed due to the shutdown of 765 kV Wardha - Aurangabad - 1&2	SR_IMPORT
20	25 Oct	27 Oct to 27 Oct	TTC/ATC Curtailed due to the shutdown of 400 kV Gaya - Chandwa - 1	WR-NR
		27 Oct to 27 Oct	TTC/ATC Curtailed due to the shutdown of 400 kV Gaya - Chandwa - 1	ER-NR
		27 Oct to 27 Oct	TTC/ATC Curtailed due to the shutdown of 400 kV Gaya - Chandwa - 1	NR_IMPORT
21	26 Oct	28 Oct to 28 Oct	TTC/ATC Curtailed due to the shutdown of 400 kV Gaya - Chandwa - 2	WR-NR
		28 Oct to 28 Oct	TTC/ATC Curtailed due to the shutdown of 400 kV Gaya - Chandwa - 2	ER-NR
		28 Oct to 28 Oct	TTC/ATC Curtailed due to the shutdown of 400 kV Gaya - Chandwa - 2	NR_IMPORT
22	27 Oct	29 Oct to 31 Oct	TTC/ATC increased due to the commissioning of 765 kV Warora (Pool) – Warangal (New) D/C and associated system	WR-SR
		29 Oct to 29 Oct	TTC/ATC increased due to the commissioning of 765 kV Warora (Pool) – Warangal (New) D/C and associated system & TTC/ATC Curtailed due to the shutdown of HVDC Talcher - Kolar Pole - 1 & 2	ER-SR

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
		30 Oct to 31 Oct	TTC/ATC increased due to the commissioning of 765 kV Warora (Pool) – Warangal (New) D/C and associated system	ER-SR
		29 Oct to 29 Oct	TTC/ATC Curtailed due to the shutdown of 400 KV Byrnihat - Bongaigaon TL	ER-NER
		29 Oct to 29 Oct	TTC/ATC Curtailed due to the shutdown of 400 KV Byrnihat - Bongaigaon TL	NER_IMPORT
		29 Oct to 29 Oct	TTC/ATC increased due to the commissioning of 765 kV Warora (Pool) – Warangal (New) D/C and associated system & TTC/ATC Curtailed due to the shutdown of HVDC Talcher - Kolar Pole - 1 & 2	SR_IMPORT
		30 Oct to 31 Oct	TTC/ATC increased due to the commissioning of 765 kV Warora (Pool) – Warangal (New) D/C and associated system	SR_IMPORT
23	28 Oct	30 Oct to 30 Oct	TTC/ATC curtailed due to shutdown of 765 kV Jabalpur Orai Ckt 2	WR-NR
		30 Oct to 30 Oct	TTC/ATC curtailed due to shutdown of 765 kV Jabalpur Orai Ckt 2	ER-NR
		30 Oct to 30 Oct	TTC/ATC curtailed due to shutdown of HVDC Raigarh Pugalur pole 1	WR-SR
		30 Oct to 30 Oct	TTC/ATC curtailed due to shutdown of 765 kV Jabalpur Orai Ckt 2	NR_IMPORT
		30 Oct to 30 Oct	TTC/ATC curtailed due to shutdown of HVDC Raigarh Pugalur pole 1	SR_IMPORT

BASECASE LGBR					
S.No.	Name of State/Region	Load		Month:	Oct'23
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	6187	4320	4431	2467
2	Haryana	6301	4633	2327	2029
3	Rajasthan	14634	8276	8964	6149
4	Delhi	4138	1632	530	506
5	Uttar Pradesh	15439	10852	10732	7505
6	Uttarakhand	1894	1473	383	297
7	Himachal Pradesh	1707	1017	546	240
8	Jammu & Kashmir	2488	2157	236	227
9	Chandigarh	197	89	0	0
10	ISGS/IPPs	53	52	21207	9340
	Total NR	53038	34501	49356	28761
II	EASTERN REGION				
1	Bihar	4303	3220	484	409
2	Jharkhand	1498	1268	436	409
3	Damodar Valley Corporation	3224	3002	5182	4218
4	Odisha	5447	4870	3217	2628
5	West Bengal	5848	4471	5542	4582
6	Sikkim	103	55	0	0
7	Bhutan	57	56	107	68
8	ISGS/IPPs	748	698	14253	11518
	Total ER	21230	17642	29221	23833
III	WESTERN REGION				
1	Maharashtra	24497	17173	16678	12825
2	Gujarat	18565	15139	8330	8534
3	Madhya Pradesh	15672	9581	6140	4836
4	Chattisgarh	4723	3510	2439	2625
5	Daman and Diu	0	0	0	0
6	Dadra and Nagar Haveli	903	910	0	0
7	Goa-WR	538	427	0	0

8	ISGS/IPPs	5326	4186	46483	31327
	Total WR	70222	50926	80070	60147
<b>IV</b>					
	<b>SOUTHERN REGION</b>				
1	Andhra Pradesh	10976	7444	6488	4721
2	Telangana	12210	9955	7160	4955
3	Karnataka	13204	8407	7228	5718
4	Tamil Nadu	16464	13330	9475	5630
5	Kerala	3474	3023	1037	583
6	Pondy	385	377	0	0
7	Goa-SR	90	88	0	0
8	ISGS/IPPs	0	0	19219	15358
	Total SR	56804	42625	50606	36964
<b>V</b>					
	<b>NORTH-EASTERN REGION</b>				
1	Arunachal Pradesh	123	94	7	7
2	Assam	1193	1068	289	292
3	Manipur	188	118	0	0
4	Meghalaya	367	288	100	24
5	Mizoram	92	63	33	54
6	Nagaland	160	162	18	17
7	Tripura	214	229	164	159
8	ISGS/IPPs	0	0	2248	2153
	Total NER	2338	2022	2859	2707
	Total All India	203632	147716	212112	152412