

National Load Despatch Centre Total Transfer Capability for Oct 2023										
Issue Date:Oct 02 2023				Issue Time:15:36:06				Revision No :7		
Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment	
ER-NER	01 Oct to 03 Oct	00:00 to 18:00	1850	60	1790	460	1330	0		
		18:00 to 22:00	1570	60	1510	460	1050	0		
		22:00 to 24:00	1850	60	1790	460	1330	0		
	04 Oct to 04 Oct	00:00 to 08:00	1850	60	1790	460	1330	0		
		08:00 to 18:00	1600	60	1540	460	1080	-250	TTC/ATC curtailed due to the shutdown of 400 KV Byrnihat-Bongaigaon Ckt 2	
		18:00 to 22:00	1330	60	1270	460	810	-240		
		22:00 to 24:00	1600	60	1540	460	1080	-250		
	05 Oct to 31 Oct	00:00 to 18:00	1850	60	1790	460	1330	0		
		18:00 to 22:00	1570	60	1510	460	1050	0		
		22:00 to 24:00	1850	60	1790	460	1330	0		
	ER-NR	01 Oct to 03 Oct	00:00 to 24:00	8000	400	7600	5097	2503	0	
		04 Oct to 04 Oct	00:00 to 09:15	8000	400	7600	5097	2503	0	
09:15 to 24:00			7750	400	7350	5097	2253	-250	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	
05 Oct to 31 Oct	00:00 to 24:00	8000	400	7600	5097	2503	0			
ER-SR	01 Oct to 01 Oct	00:00 to 06:00	5700	350	5350	3078	2272	0		
		06:00 to 10:00	5700	350	5350	3143	2207	0		
		10:00 to 18:00	5400	350	5050	3143	1907	0		
		18:00 to 24:00	5400	350	5050	3078	1972	0		
	02 Oct to 31 Oct	00:00 to 06:00	5700	350	5350	3078	2272	0		
		06:00 to 18:00	5700	350	5350	3143	2207	0		
		18:00 to 24:00	5700	350	5350	3078	2272	0		
ER-W3	01 Oct to 31 Oct	00:00 to 24:00	No limit is being specified.							
ER-WR	01 Oct to 31 Oct	00:00 to 24:00	NA	NA		NA		0		
NER-ER	01 Oct to 31 Oct	00:00 to 18:00	2900	60	2840	116	2724	0		
		18:00 to 22:00	2900	60	2840	116	2724	0		

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment	
		22:00 to 24:00	2900	60	2840	116	2724	0		
NR-ER	01 Oct to 31 Oct	00:00 to 06:00	4000	300	3700	125	3575	0		
		06:00 to 18:00	4000	300	3700	1990	1710	0		
		18:00 to 24:00	4000	300	3700	125	3575	0		
NR-WR	01 Oct to 01 Oct	00:00 to 06:00	4000	500	3500	1547	1953	0		
		06:00 to 08:00	4000	500	3500	6089	0	0		
		08:00 to 18:00	3600	500	3100	6089	0	0		
		18:00 to 24:00	3600	500	3100	1547	1553	0		
	02 Oct to 31 Oct	00:00 to 06:00	3600	500	3100	1547	1553	0		
		06:00 to 18:00	3600	500	3100	6089	0	0		
18:00 to 24:00		3600	500	3100	1547	1553	0			
SR-ER	01 Oct to 31 Oct	00:00 to 24:00	No limit is being specified.							
SR-WR	01 Oct to 31 Oct	00:00 to 06:00	6000	650	5350	650	4700	0		
		06:00 to 18:00	7650	650	7000	850	6150	0		
		18:00 to 24:00	6000	650	5350	650	4700	0		
W3 Injection	01 Oct to 31 Oct	00:00 to 24:00	NA	NA		NA		0		
W3-ER	01 Oct to 31 Oct	00:00 to 24:00	No limit is being specified.							
WR-ER	01 Oct to 31 Oct	00:00 to 06:00	5500	300	5200	990	4210	0		
		06:00 to 18:00	5500	300	5200	1040	4160	0		
		18:00 to 24:00	5500	300	5200	990	4210	0		
WR-NR	01 Oct to 03 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0		
		06:00 to 18:00	17800	1000	16800	11798	5002	0		
		18:00 to 24:00	17800	1000	16800	11474	5326	0		
	04 Oct to 04 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0		
		06:00 to 09:15	17800	1000	16800	11798	5002	0		
		09:15 to 18:00	17300	1000	16300	11798	4502	-500	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	
		18:00 to 24:00	17300	1000	16300	11474	4826	-500		
	05 Oct to 31 Oct	00:00 to 06:00	17800	1000	16800	11474	5326	0		

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
		06:00 to 18:00	17800	1000	16800	11798	5002	0	
		18:00 to 24:00	17800	1000	16800	11474	5326	0	
WR-SR	01 Oct to 01 Oct	00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 10:00	11600	650	10950	4840	6110	0	
		10:00 to 18:00	10500	650	9850	4840	5010	0	
		18:00 to 24:00	10500	650	9850	3738	6112	0	
	02 Oct to 31 Oct	00:00 to 06:00	11600	650	10950	3738	7212	0	
		06:00 to 18:00	11600	650	10950	4840	6110	0	
		18:00 to 24:00	11600	650	10950	3738	7212	0	

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
- S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala
- W3 comprises of the following regional entities : a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) NTPC Korba I, II & III, j) NTPC Sipat I & II, k) KSK Mahanadi, l) DB Power, m) REGL (Previously KWPC), n) RKM, o) REL, p) Bharat Aluminium, q) MCCPL, r) SKS, s) TRN, t) NTPC Lara, u) Adani Power Limited Raipur and any other regional entity generator in Chhattisgarh
- The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis. In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.
- In case of TTC Revision due to any shutdown : 1) The TTC value will be revised to normal values after restoration of shutdown. 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.
- Real Time TTC/ATC revisions are uploaded on Grid-India/NLDC "News Update" (Flasher) Section

Simultaneous Import Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
ER	01 Oct to 31 Oct	00:00 to 24:00	NA	NA		NA		0	
NER	01 Oct to 03 Oct	00:00 to 18:00	1350	60	1290	460	830	0	
		18:00 to 22:00	1070	60	1010	460	550	0	
		22:00 to 24:00	1350	60	1290	460	830	0	
	04 Oct to 04 Oct	00:00 to 08:00	1350	60	1290	460	830	0	
		08:00 to 18:00	1100	60	1040	460	580	-250	TTC/ATC curtailed due to the shutdown of 400 KV Byrnihat-Bongaigaon Ckt 2
		18:00 to 22:00	830	60	770	460	310	-240	
		22:00 to 24:00	1100	60	1040	460	580	-250	
	05 Oct to 31 Oct	00:00 to 18:00	1350	60	1290	460	830	0	
		18:00 to	1070	60	1010	460	550	0	

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment	
		22:00								
		22:00 to 24:00	1350	60	1290	460	830	0		
NR	01 Oct to 03 Oct	00:00 to 06:00	25800	1400	24400	16571	7829	0		
		06:00 to 18:00	25800	1400	24400	16895	7505	0		
		18:00 to 24:00	25800	1400	24400	16571	7829	0		
	04 Oct to 04 Oct	00:00 to 06:00	25800	1400	24400	16571	7829	0		
		06:00 to 09:15	25800	1400	24400	16895	7505	0		
		09:15 to 18:00	25050	1400	23650	16895	6755	-750	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	
		18:00 to 24:00	25050	1400	23650	16571	7079	-750		
	05 Oct to 31 Oct	00:00 to 06:00	25800	1400	24400	16571	7829	0		
		06:00 to 18:00	25800	1400	24400	16895	7505	0		
		18:00 to 24:00	25800	1400	24400	16571	7829	0		
	SR	01 Oct to 01 Oct	00:00 to 06:00	17300	1000	16300	6816	9484	0	
			06:00 to 10:00	17300	1000	16300	7983	8317	0	
10:00 to 18:00			15900	1000	14900	7983	6917	0		
18:00 to 24:00			15900	1000	14900	6816	8084	0		
02 Oct to 31 Oct		00:00 to 06:00	17300	1000	16300	6816	9484	0		
		06:00 to 18:00	17300	1000	16300	7983	8317	0		
		18:00 to 24:00	17300	1000	16300	6816	9484	0		
WR	01 Oct to 31 Oct	00:00 to 24:00	NA	NA			0	0		

- Based on the actual distribution of corridor flows, Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for short-term transactions wherever applicable.
- Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.
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Simultaneous Export Capability

Corridor	Date	Time Period(hrs)	Total Transfer Capability(TTC)	Reliability Margin(RM)	Available Transfer Capability(ATC)	LTA/MTOA	STOA	Changes w.r.t. Previous Revision	Comment
ER	01 Oct to 31 Oct	00:00 to 24:00	NA	NA	NA	NA		0	
NER	01 Oct to 31 Oct	00:00 to 18:00	3400	60	3340	116	3224	0	
		18:00 to 22:00	3400	60	3340	116	3224	0	
		22:00 to 24:00	3400	60	3340	116	3224	0	
NR	01 Oct to 01 Oct	00:00 to 06:00	4000	500	3500	1672	1828	0	
		06:00 to 08:00	4000	500	3500	8079	0	0	
		08:00 to 18:00	3600	500	3100	8079	0	0	
		18:00 to 24:00	3600	500	3100	1672	1428	0	
	02 Oct to 31 Oct	00:00 to 06:00	3600	500	3100	1672	1428	0	
		06:00 to 18:00	3600	500	3100	8079	0	0	
18:00 to 24:00		3600	500	3100	1672	1428	0		
SR	01 Oct to 31 Oct	00:00 to 06:00	5150	650	4500	2018	2482	0	
		06:00 to 18:00	6600	650	5950	2369	3581	0	
		18:00 to 24:00	5150	650	4500	2018	2482	0	
WR	01 Oct to 31 Oct	00:00 to 24:00	NA	NA	NA			0	

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Limiting Constraints

Corridor	Constraints	Revisions
WR-NR	N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit	0-7
NR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka – Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-7
WR-ER	1. Overloading of one circuit of 400 kV New Ranchi – New PPSP D/C on the tripping of the other circuit 2. Overloading of one circuit of 400 kV Kahalgaon – Farakka D/C on the tripping of the other circuit 3. Overloading of 400 kV Farakka – Sagardighi – 1 on the tripping of 400 kV Farakka – Sagardighi - 2	0-7
ER-NR	Inter-regional flow pattern towards NR	0-7
WR-SR	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT	0-7
ER-SR	Low Voltage at Gazuwaka (East) Bus.	0-7
SR-WR	a) Angular separati on between Kudgi & Kolhapur (PG) under N-1 of 400 kV Kudgi - Kolhapur (PG) D/C touches 30 deg b) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Secti on– A at Raigarh - PS(Kotra) with increase in HVDC Raigarh – Pugalur Bipole – II power order beyond 950 MW in SR to WR Directi on (Solar Hours) c) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Secti on– B at Raigarh -PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – I power order beyond 450 MW in SR to WR Directi on (Solar Hours) d) N-1 Conti ngency of 400 kV Pune – Kalwa will overload 400 kV Pune -Khargar & and vice-versa	3-7
ER-NER	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Balipara-Sonabil D/C	4-7
NER-ER	a) N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II b) High Loading of 400 kV Bongaigaon- New Siliguri DC	4-7
NR_IMPORT	N-1 contingency of one ckt of 765 kV Vindhyachal-Varanasi will overload the other circuit	0-7
NR_EXPORT	(N-1) Contingency of 400 kV Kankroli-Zerda-S/C will overload 400 KV Bhinmal-Zerda-S/C	0-7
NER_IMPORT	a) N-1 contingency of 400 kV Bongaigaon - Azara line b) High Loading of 220 kV Balipara-Sonabil D/C	4-7
NER_EXPORT	a) N-1 contingency of 400 kV Bongaigaon-Alipurduar I or II b) High Loading of 400 kV Bongaigaon- New Siliguri DC	4-7
SR_IMPORT	N-1 of one ICT of 765/400 kV, 1500 MVA ICT at Nizamabad will overload the other ICT Low Voltage at Gazuwaka (East) Bus	0-7

Corridor	Constraints	Revisions
SR_EXPORT	a) Angular separation between Kudgi & Kolhapur (PG) under N-1 of 400 kV Kudgi - Kolhapur (PG) D/Ctouched 30 deg b) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section- A at Raigarh - PS(Kotra) with increase in HVDC Raigarh – Pugalur Bipole – II power order beyond 950 MW in SR to WRDirecti on (Solar Hours) c) N-1 non-compliance of 2*1500 MVA, 765/400 kV ICTs at Section- B at Raigarh -PS (Kotra) with increase in HVDC Raigarh – Pugalur Bipole – I power order beyond 450 MW in SR to WRDirecti on (Solar Hours) d) N-1 Conti ngency of 400 kV Pune – Kalwa will overload 400 kV Pune -Khargar &and vice-versa	3-7

Revision Summary

Revision	Date Of Revision	Period Of Revision	Reason for Revision/Comment	Corridor Affected
0	28 Jun			
1	28 Jul	01 Oct to 31 Oct	Revised STOA margin due to, 1. Operationalization of LTA of 225 MW from TPGEL_BKN to TPC MSEB 2. Operationalization of MTOA of 300 MW from TPGEL_BKN to TPC MSEB. 3. Operationalization of MTOA of 200 MW from ABCREPL_BHDL2 to MPSEB_Beneficiary. 4. Operationalization of MTOA of 100 MW from ABCREPL_BHDL2 to PONDY. 5. Increase in allocation quantum from Unchahar-I to Gujarat by 36 MW 6. Decrease in the allocation quantum by 36 MW from Tanda-II to Gujarat. 7. Termination of allocation quantum of 5 MW from Meja TPS to Madhya Pradesh.	NR-WR
		01 Oct to 31 Oct	Revised STOA margin due to, 1. Operationalization of LTA of 1850 MW from MBMP to HARYANA. 2. Operationalization of MTOA of 61.5 MW from JPL-2 to NCRALL. 3. Increase in the LTA quantum by 41.8 MW from NETRA_KOTDA_BHUJ_W to HARYANA 4. Increase in the LTA quantum by 58.3 MW from Torrent_Sidpur_Jam_W to HARYANA	WR-NR
		01 Oct to 31 Oct	Revised STOA margin due to Increase in the LTA quantum by 52.5 MW from From Marwa Thermal Power Western Region to TGTRANSCO.	WR-SR
		01 Oct to 31 Oct	Revised STOA margin due to operationalisation of new allocation of 5 MW from BRBCL to Assam.	ER-NER
		01 Oct to 31 Oct	Revised STOA margin due to discontinuation of allocation quantum of 140.4 MW from BgTPP to Tamil Nadu	NER-ER
		01 Oct to 31 Oct	Revised STOA margin due to, 1. Operationalization of LTA of 1850 MW from MBMP to HARYANA. 2. Operationalization of MTOA of 61.5 MW from JPL-2 to NCRALL. 3. Increase in the LTA quantum by 41.8 MW from NETRA_KOTDA_BHUJ_W to HARYANA 4. Increase in the LTA quantum by 58.3 MW from Torrent_Sidpur_Jam_W to HARYANA	NR_IMPORT
		01 Oct to 31 Oct	Revised STOA margin due to operationalisation of new allocation of 5 MW from BRBCL to Assam.	NER_IMPORT
		01 Oct to 31 Oct	Revised STOA margin due to Increase in the LTA quantum by 52.5 MW from From Marwa Thermal Power Western Region to TGTRANSCO.	SR_IMPORT
		01 Oct to 31 Oct	Revised STOA margin due to, 1. Operationalization of LTA of 225 MW from TPGEL_BKN to TPC MSEB 2. Operationalization of MTOA of 300 MW from TPGEL_BKN to TPC MSEB. 3. Operationalization of MTOA of 200 MW from ABCREPL_BHDL2 to MPSEB_Beneficiary. 4. Operationalization of MTOA of 100 MW from ABCREPL_BHDL2 to PONDY. 5. Increase in allocation quantum from Unchahar-I to Gujarat by 36 MW 6. Decrease in the allocation quantum by 36 MW from Tanda-II to Gujarat. 7. Termination of allocation quantum of 5 MW from Meja TPS to Madhya Pradesh.	NR_EXPORT
		01 Oct to 31 Oct	Revised STOA margin due to discontinuation of allocation quantum of 140.4 MW from BgTPP to Tamil Nadu	NER_EXPORT
2	28 Aug	01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
3	28 Aug	01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Oct to 31 Oct	Change in STOA margin due to increase in the LTA quantum by 24.7 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
4	19 Sep	01 Oct to 31 Oct	TTC/ATC revised due to change in LGB and network augmentation	SR-WR
		01 Oct to 31 Oct	TTC/ATC revised due to change in LGB and network augmentation	SR_EXPORT
5	27 Sep	01 Oct to 31 Oct	Change in STOA margin due to decrease in the LTA quantum by 2.2 MW from NETRA_KOTDA_BHUJ_W to Haryana	WR-NR
		01 Oct to 31 Oct	Change in STOA margin due to decrease in the LTA quantum by 2.2 MW from NETRA_KOTDA_BHUJ_W to Haryana	NR_IMPORT
6	29 Sep	01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 400 KV KANKROLI(PG)-JODHPUR(RS) (PG) CKT-1	NR-WR

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		01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 765KV/400KV NIZAMABAD-ICT-2	WR-SR
		01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 765KV/400KV NIZAMABAD-ICT-2	ER-SR
		01 Oct to 31 Oct	TTC/ATC revised due to the change in LGB	ER-NER
		01 Oct to 31 Oct	TTC/ATC revised due to the change in LGB	NER-ER
		01 Oct to 31 Oct	TTC/ATC revised due to the change in LGB	NER_IMPORT
		01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 765KV/400KV NIZAMABAD-ICT-2	SR_IMPORT
		01 Oct to 01 Oct	TTC/ATC curtailed due to the shutdown of 400 KV KANKROLI(PG)-JODHPUR(RS) (PG) CKT-1	NR_EXPORT
		01 Oct to 31 Oct	TTC/ATC revised due to the change in LGB	NER_EXPORT
7	02 Oct	04 Oct to 04 Oct	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	WR-NR
		04 Oct to 04 Oct	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	ER-NR
		04 Oct to 04 Oct	TTC/ATC curtailed due to the shutdown of 400 KV Byrnihat-Bongaigaon Ckt 2	ER-NER
		04 Oct to 04 Oct	TTC/ATC curtailed due to shutdown of 765 kV SATNA- BINA Ckt 2	NR_IMPORT
		04 Oct to 04 Oct	TTC/ATC curtailed due to the shutdown of 400 KV Byrnihat-Bongaigaon Ckt 2	NER_IMPORT

BASECASE LGBR					
				Month:	Oct'23
S.No.	Name of State/Region	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	6187	4320	4431	2467
2	Haryana	6301	4633	2327	2029
3	Rajasthan	14634	8276	8964	6149
4	Delhi	4138	1632	530	506
5	Uttar Pradesh	15439	10852	10732	7505
6	Uttarakhand	1894	1473	383	297
7	Himachal Pradesh	1707	1017	546	240
8	Jammu & Kashmir	2488	2157	236	227
9	Chandigarh	197	89	0	0
10	ISGS/IPPs	53	52	21207	9340
	Total NR	53038	34501	49356	28761
II	EASTERN REGION				
1	Bihar	4303	3220	484	409
2	Jharkhand	1498	1268	436	409
3	Damodar Valley Corporation	3224	3002	5182	4218
4	Odisha	5447	4870	3217	2628
5	West Bengal	5848	4471	5542	4582
6	Sikkim	103	55	0	0
7	Bhutan	57	56	107	68
8	ISGS/IPPs	748	698	14253	11518
	Total ER	21230	17642	29221	23833
III	WESTERN REGION				
1	Maharashtra	24497	17173	16678	12825
2	Gujarat	18565	15139	8330	8534

3	Madhya Pradesh	15672	9581	6140	4836
4	Chattisgarh	4723	3510	2439	2625
5	Daman and Diu	0	0	0	0
6	Dadra and Nagar Haveli	903	910	0	0
7	Goa-WR	538	427	0	0
8	ISGS/IPPs	5326	4186	46483	31327
	Total WR	70222	50926	80070	60147
IV	SOUTHERN REGION				
1	Andhra Pradesh	10976	7444	6488	4721
2	Telangana	12210	9955	7160	4955
3	Karnataka	13204	8407	7228	5718
4	Tamil Nadu	16464	13330	9475	5630
5	Kerala	3474	3023	1037	583
6	Pondy	385	377	0	0
7	Goa-SR	90	88	0	0
8	ISGS/IPPs	0	0	19219	15358
	Total SR	56804	42625	50606	36964
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	123	94	7	7
2	Assam	1193	1068	289	292
3	Manipur	188	118	0	0
4	Meghalaya	367	288	100	24
5	Mizoram	92	63	33	54
6	Nagaland	160	162	18	17
7	Tripura	214	229	164	159
8	ISGS/IPPs	0	0	2248	2153
	Total NER	2338	2022	2859	2707
	Total All India	203632	147716	212112	152412