

**National Load Despatch Centre
Total Transfer Capability for September 2019**

Issue Date: 23rd September 2019

Issue Time: 1430 hrs

Revision No. 10

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NR-WR*	1st September 2019 to 2nd September 2019	00-06	2500	500	2000	195	1805			
		06-18				250	1750			
		18-24				195	1805			
	3rd September 2019 to 30th September 2019	00-06	2500	500	2000	771	1229			
		06-18				826	1174			
		18-24				771	1229			
WR-NR*	1st September 2019 to 05th September 2019	00-24	13500 12550**	500	13000 12050**	10067 9117**	2933 2933**			
	06th September 2019	00-830	13500 12550**	500	13000 12050**	10067 9117**	2933 2933**			
		830-24	11300 10350**	500	10800 9850**	10067 9117**	733 733**			
	07th September 2019 to 13th September 2019	00-24'	11300 10350**	500	10800 9850**	10067 9117**	733 733**			
	14th September 2019 to 20th September 2019	00-24'	12400 11450**	500	11900 10950**	10067 9117**	1833 1833**			
	21st September 2019 to 23rd September 2019	00-24	12400 11450**	500	11900 10950**	10067 9117**	1833 1833**			
	24th September 2019	00-06'	14900 13950**	500	14400 13450**	10067 9117**	4333 4333**			
		06-24'	12400 11450**	500	11900 10950**	10067 9117**	1833 1833**	-2500	Revised due to shutdown of HVDC Champa-Kurukshetra Bipole on continuous basis	
	25th September 2019 and 26th September 2019	00-24	12400 11450**	500	11900 10950**	10067 9117**	1833 1833**	-2500	Revised due to shutdown of HVDC Champa-Kurukshetra Bipole on continuous basis	
	27th September 2019 to 30th September 2019	00-24	14900 13950**	500	14400 13450**	10067 9117**	4333 4333**			
	NR-ER*	1st September 2019 to 30th September 2019	00-06	2000	200	1800	193	1607		
			06-18	2000		1800	303	1497		
18-24			2000	1800		193	1607			
ER-NR*	1st September 2019 to 5th September 2019	00-24	5250	300	4950	4044	906			
	6th September 2019 to 30th September 2019	00-24	5250	300	4950	4050	900			
W3-ER	1st September 2019 to 30th September 2019	00-24	No limit is being specified.							
ER-W3	1st September 2019 to 30th September 2019	00-24	No limit is being specified.							

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WR-SR	1st September 2019 to 2nd September 2019	00-05	5550	500	5050	3888	1162			
		05-22	5550		5050		1162			
		22-24	5550		5050		1162			
	3rd September 2019 to 30th September 2019	00-05	5550	500	5050	4888	162			
		05-22	5550		5050		162			
		22-24	5550		5050		162			
SR-WR *	1st September 2019 to 30th September 2019	00-24	No limit is being Specified.							
ER-SR	1st September 2019 to 30th September 2019	00-06	4950	250	4700	2748	1952			
		06-18				2833	1867			
		18-24				2748	1952			
SR-ER *	1st September 2019 to 30th September 2019	00-24	No limit is being Specified.							
ER-NER	1st September 2019 to 11th September 2019	00-17	1090	45	1045	310	735			
		17-23	970		925		615			
		23-24	1090		1045		735			
	12th September 2019 to 13th September 2019	00-07'	1090	45	1045	310	735			
		07-17'	960		915		605			
		17-23	870		825		515			
	23-24	23-24	960		915		605			
		14th September 2019 to 20th September 2019	00-17	1090	45	1045	310	735		
			17-23	970		925		615		
	23-24		1090	1045		735				
	21st September 2019	00-07	1090	45	1045	310	735			
		07-17	930		885		575			
		17-23	840		795		485			
	23-24	23-24	930		885		575			
		22nd September 2019 to 30th September 2019	00-17	1090	45	1045	310	735		
			17-23	970		925		615		
	23-24		1090	1045		735				
	NER-ER	1st September 2019 to 11th September 2019	00-17	2870	45	2825	0	2825		
17-23			2845	2800		2800				
23-24			2870	2825		2825				
12th September 2019 to 13th September 2019		00-07'	2870	45	2825	0	2825			
		07-17'	2550		2505		2505			
		17-23	2450		2405		2405			
23-24		23-24	2550		2505		2505			
		14th September 2019 to 20th September 2019	00-17	2870	45	2825	0	2825		
			17-23	2845		2800		2800		
23-24			2870	2825		2825				
21st September 2019		00-07	2870	45	2825	0	2825			
		07-17	2570		2525		2525			
		17-23	2480		2435		2435			
23-24		23-24	2570		2525		2525			
		22nd September 2019 to 30th September 2019	00-17	2870	45	2825	0	2825		
			17-23	2845		2800		2800		
23-24			2870	2825		2825				
W3 zone Injection		1st September 2019 to 30th September 2019	00-24	No limit is being specified (In case of any constraints appearing in the system, W3 zone export would be revised accordingly)						

Note: TTC/ATC of S1-(S2&S3) corridor, Import of S3(Kerala), Import of Punjab and Import of DD & DNH is uploaded on NLDC website under Intra-Regional Section in Monthly ATC.

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

1) S1 comprises of Telangana, AP and Karnataka; S2 comprises of Tamil Nadu and Puducherry; S3 comprises Kerala

2) W3 comprises of the following regional entities :

a) Chattisgarh Sell transaction, b) Jindal Power Limited (JPL) Stage-I & Stage-II, c) Jindal Steel and Power Limited (JSPL), d) ACBL, e) LANCO Amarkantak f) BALCO, g) Sterlite (#1,3,4), h) NSPCL, i) Korba, j) Sipat, k) KSK Mahanadi, L)DB Power, m) KWPCCL, n)Vandana Vidyut o)RKM, p)GMR Raikheda, q)Ind Barath and any other regional entity generator in Chhattisgarh

The figure is based on LTA/MTOA approved by CTU and Allocation figures as per RPCs RTA/REA. In actual Operation, due to Units being on Maintenance/ Fuel shortage/New units being commissioned the LTA/MTOA utilized would vary. RLDC/NLDC would factor this situation on day-ahead basis.

In the eventuality that net schedules exceed ATC, real time curtailments might be effected by RLDCs/NLDC.

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In case of TTC Revision due to any shutdown :

- 1) The TTC value will be revised to normal values after restoration of shutdown.
- 2) The TTC value will be revised to normal values if the shutdown is not being availed in real time.

Simultaneous Import Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
ER									
NR	1st September 2019 to 05th September 2019	00-06	18500 17550**	800	17700 16750**	14111 13161**	3589 3589**		
		06-09	19850 18900**		19050 18100**		4939 4939**		
		09-17	18500 17550**		17700 16750**		3589 3589**		
		17-24	18000 17050**		17200 16250**		3089 3089**		
	06th September 2019	00-06	18500 17550**	800	17700 16750**	14117 13167**	3583 3583**		
		06-830	19850 18900**		19050 18100**		4933 4933**		
		830-09	16600 15650**		15800 14850**		1683 1683**		
		09-17	15500 14550**		14700 13750**		583 583**		
		17-24	15050 14100**		14250 13300**		133 133**		
	07th September 2019 to 13th September 2019	00-06	15500 14550**	800	14700 13750**	14117 13167**	583 583**		
		06-09	16600 15650**		15800 14850**		1683 1683**		
		09-17	15500 14550**		14700 13750**		583 583**		
17-24		15050 14100**	14250 13300**		133 133**				

NR	14th September 2019 to 20th September 2019	00-06	17000	800	16200	14117 13167**	2083		
			16050**		15250**		2083**		
		06-09	18250		17450		3333		
			17300**		16500**		3333**		
		09-17	17000		16200		2083		
	16050**		15250**	2083**					
	17-24	16550	15750	1633					
		15600**	14800**	1633**					
	21st September 2019 to 23rd September 2019	00-06	17000	800	16200	14117 13167**	2083		
			16050**		15250**		2083**		
		06-09	18250		17450		3333		
			17300**		16500**		3333**		
		09-17	17000		16200		2083		
	16050**		15250**	2083**					
	17-24	16550	15750	1633					
		15600**	14800**	1633**					
	24th September 2019	00-06	20400	800	19600	14117 13167**	5483		Revised due to shutdown of HVDC Champa-Kurukshetra Bipole on continuous basis
			19450**		18650**		5483**		
		06-09	18250		17450		3333	-3650	
			17300**		16500**		3333**		
09-17		17000	16200		2083		-3400		
	16050**	15250**	2083**						
17-24	16550	15750	1633	-3300					
	15600**	14800**	1633**						
25th September 2019 to 26th September 2019	00-06	17000	800	16200	14117 13167**	2083	-3400	Revised due to shutdown of HVDC Champa-Kurukshetra Bipole on continuous basis	
		16050**		15250**		2083**			
	06-09	18250		17450		3333	-3650		
		17300**		16500**		3333**			
	09-17	17000		16200		2083	-3400		
16050**		15250**	2083**						
17-24	16550	15750	1633	-3300					
	15600**	14800**	1633**						
27th September 2019 to 30th September 2019	00-06	20400	800	19600	14117 13167**	5483			
		19450**		18650**		5483**			
	06-09	21900		21100		6983			
		20950**		20150**		6983**			
	09-17	20400		19600		5483			
19450**		18650**	5483**						
17-24	19850	19050	4933						
	18900**	18100**	4933**						

NER	1st September 2019 to 11th September 2019	00-17	1090	45	1045	310	735		
		17-23	970		925		615		
		23-24	1090		1045		735		
NER	12th September 2019 to 13th September 2019	00-07'	1090	45	1045	310	735		
		07-17'	960		915		605		
		17-23	870		825		515		
		23-24	960		915		605		
	14th September 2019 to 20th September 2019	00-17	1090	45	1045	310	735		
		17-23	970		925		615		
		23-24	1090		1045		735		
NER	21st September 2019	00-07	1090	45	1045	310	735		
		07-17	930		885		575		
		17-23	840		795		485		
		23-24	930		885		575		
	22nd September 2019 to 30th September 2019	00-17	1090	45	1045	310	735		
		17-23	970		925		615		
		23-24	1090		1045		735		
WR									
SR	1st September 2019 to 2nd September 2019	00-06	10500	750	9750	6636	3114		
		06-18	10500		9750	6721	3029		
		18-24	10500		9750	6636	3114		
	3rd September 2019 to 30th September 2019	00-06	10500	750	9750	7636	2114		
		06-18	10500		9750	7721	2029		
		18-24	10500		9750	7636	2114		

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

**Considering 400 kV Rihand stage-III - Vindhyachal PS D/C line as inter-regional line for the purpose of scheduling, metering and accounting and 950 MW ex-bus generation in Rihand stage-III. Rihand Stage-III generation is considered as NR regional entity.

* For approving STOA Bilateral transactions, margin available in Simultaneous Import of NR would be apportioned on WR-NR Corridor & ER-NR Corridor in the following ratio:

Margin in Simultaneous import of NR = A

WR-NR ATC = B

ER-NR ATC = C

Margin for WR-NR applicants = $A * B / (B + C)$

Margin for ER-NR Applicants = $A * C / (B + C)$

Simultaneous Export Capability

Corridor	Date	Time Period (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments	
NR*	1st September 2019 to 2nd September 2019	00-06	4500	700	3800	388	3412			
		06-18			3800	553	3247			
		18-24			3800	388	3412			
	3rd September 2019 to 30th September 2019	00-06	4500	700	3800	964	2836			
		06-18			3800	1129	2671			
		18-24			3800	964	2836			
NER	1st September 2019 to 11th September 2019	00-17	2870	45	2825	0	2825			
		17-23	2845		2800		2800			
		23-24	2870		2825		2825			
	12th September 2019 to 13th September 2019	00-07'	2870	45	2825	0	2825			
		07-17'	2550		2505		2505			
		17-23	2450		2405		2405			
		23-24	2550		2505		2505			
	14th September 2019 to 20th September 2019	00-17	2870	45	2825	0	2825			
		17-23	2845		2800		2800			
		23-24	2870		2825		2825			
	21st September 2019	00-07	2870	45	2825	0	2825			
		07-17	2570		2525		2525			
		17-23	2480		2435		2435			
		23-24	2570		2525		2525			
	22nd September 2019 to 30th September 2019	00-17	2870	45	2825	0	2825			
		17-23	2845		2800		2800			
		23-24	2870		2825		2825			
	WR									
	SR *	1st September 2019 to 30th September 2019	00-24	No limit is being Specified.						

* Fifty Percent (50 %) Counter flow benefit on account of LTA/MTOA transactions in the reverse direction would be considered for advanced transactions (Bilateral & First Come First Serve).

Limiting Constraints (Corridor wise)

Corridor	Constraint	Applicable Revisions
NR-WR	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Bhanpura-Modak	Rev-0 to 10
WR-NR	n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line	Rev-0 to 10
NR-ER	(n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 10
ER-NR	1. N-1 contingencies of 400 kv Mejia-Maithon A S/C 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/C 3. N-1 contingencies of 400kV MPL- Maithon S/C	Rev-0 to 10
WR-SR and ER-SR	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 10
	n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 10
	Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 10
ER-NER	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 3
	a) N-1 contingency of 400 kV Bongaigaon- Azara line b) High Loading of 220 kV Salakati-BTPS D/C(200 MW)	Rev - 4 to 8,10
	a) N-1 contingency of 400 kV Bongaigaon- Byrnihat line b) High Loading of 220 kV Salakati-BTPS D/C(200 MW)	Rev - 9
	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 3
NER-ER	a) N-1 contingency of 400 kV Silchar-Azara line b) High Loading of 400 kV Killing-Bongaigaon line.	Rev - 4 to 8,10
	a) N-1 contingency of 400 kV Bongaigaon- Byrnihat line b) High Loading of 220 kV Sonabil-Samaguri S/C	Rev - 9
	(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 3
	a) N-1 contingency of 400 kV Silchar-Azara line b) High Loading of 400 kV Killing-Bongaigaon line.	Rev - 4 to 8,10
W3 zone Injection	---	Rev-0 to 10

Limiting Constraints (Simultaneous)

		Applicable Revisions	
NR	Import	1. N-1 contingencies of 400 kv Mejia-Maithon A S/C 2. N-1 contingencies of 400 kv Kahalgaon-Banka S/C 3. N-1 contingencies of 400kV MPL- Maithon S/C	Rev-0 to 10
		n-1 contingency of 765 kV Aligarh - Jhatikara Line will lead to overloading of 765 kV Aligarh - Gr. Noida Line	Rev-0 to 10
	Export	(n-1) contingency of 400kV Zerda-Bhinmal and (n-1) contingency of 220kV Badod-Modak. (n-1) contingency of 400 kV Saranath-Pusauli	Rev-0 to 10
NER	Import	a. (n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa b. High loading of 220 kV Balipara-Sonabil line(200 MW)	Rev-0 to 3
		a) N-1 contingency of 400 kV Bongaigaon- Azara line b) High Loading of 220 kV Salakati-BTPS D/C(200 MW)	Rev-04 to 8,10
		a) N-1 contingency of 400 kV Bongaigaon- Byrnihat line b) High Loading of 220 kV Salakati-BTPS D/C(200 MW)	Rev - 9
		(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 3
	Export	a) N-1 contingency of 400 kV Silchar-Azara line b) High Loading of 400 kV Killing-Bongaigaon line.	Rev-04 to 6
		a) N-1 contingency of 400 kV Silchar-Azara line b) High Loading of 220kV Sonabil-Samaguri S/C	Rev-7 to 8,10
		a) N-1 contingency of 400 kV Bongaigaon- Byrnihat line b) High Loading of 220 kV Sonabil-Samaguri S/C	Rev - 9
		(n-1) contingency of 400/220 kV, 2x315 MVA ICTs at Misa results in high loading of other ICT at Misa	Rev-0 to 3
SR	Import	n-1 contingency of 2x315 MVA, 400/220 kV ICTs at Mardam will lead to overloading of the second ICT	Rev-0 to 10
		n-1 contingency of 2x1500 MVA, 765/400 kV ICTs at Vemagiri (PG) will lead to overloading of the second ICT	Rev-0 to 10
		Low Voltage at Gazuwaka (East) Bus.	Rev-0 to 10

**National Load Despatch Centre
Total Transfer Capability for September 2019**

Revision No	Date of Revision	Period of Revision	Reason for Revision/Comment	Corridor Affected
1	25th June 2019	Whole Month	Revised STOA margin due to: (a) Revision in MTOA quantum from KSK to Andhra Pradesh from 340 MW to 38.5 MW	WR-SR/Import of SR
2	28th June 2019	Whole Month	a) Change in Load Generation Balance in NER b) Operationalization of 30 MW LTA from Green Infra Wind Energy Ltd. (GIWEL-Bhuj) to Assam.	ER-NER/NER-ER/Import and Export of NER
			a) Revision in LTA quantum from RPL-SECI-II (RE) to Punjab from 23.2 MW to 41.6 MW. b) Revision in LTA quantum from RPL-SECI-II (RE) to UP from 23.2 MW to 41.6 MW.	WR-NR/Import of NR
3	28th July 2019	Whole Month	A) Revision in TTC/ATC due to commissioning of 765 kV Banaskantha – Chittorgarh – Ajmer – Bikaner corridor. B) Revised STOA margin due to the following:- a) Revision in LTA quantum from RPL-SECI-II to Punjab- from 41.6 MW to 47.2 MW b) Revision in LTA quantum from RPL-SECI-II to UPPCL- from 41.6 MW to 47.2 MW c) Revision in LTA quantum from MAHINDRA RUMS to DMRC- from 7.75 MW to 7.8 MW d) Operationalization of 49 MW MTOA from GIWEL-SECI-III to Punjab e) Revision in LTA quantum from KSK Mahanadi to UPPCL from 820 MW to 1000 MW	WR-NR/Import of NR
			Revision in LTA quantum from KSK Mahanadi to TN from 440 MW to 500 MW	WR-SR/Import of SR
4	28th August 2019	Whole Month	Revised STOA margin due to the following:- a) Revision in LTA quantum from RPL-SECI-II to Punjab- from 47.2 MW to 50.4 MW b) Revision in LTA quantum from RPL-SECI-II to UPPCL- from 47.2 MW to 50.4 MW	WR-NR / NR Import
			Revised STOA margin due to operationalization of 65 MW LTA from NPGC to UP	ER-NR/ NR Import
			Revised STOA margin due to completion of 14 MW MTOA from NSPCL to SAIL (Salem), TN	WR-SR/Import of SR
			Revision in TTC/ACT due to the following:- a) Change in Load Generation Balance in NER b) Charging of new elements (400/220 kV, 500 MVA ICT -3 at Misa , 220 kV Rangia - BTPS D/C and 220/132 kV, 2X100 MVA ICT at Rangia)	ER-NER/NER-ER/Import and Export of NER
5	2nd September 2019	3rd Sep to 30th Sep 2019	Revised STOA margin due to the reallocation of 575.8 MW Dadri stg-II Power to Andhra Pradesh	NR-WR/NR EXPORT
			Revised STOA margin due to the reallocation of Dadri stag-II (575.8 MW) & Mauda stg-I (212.6 MW) & Mauda stg-II (211.6 MW) Power to Andhra Pradesh	WR-SR /SR IMPORT
6	05th September 2019	06th Sep to 20th Sep 2019	Revised due to shutdown of 765kV Agra-Jhatikara line on continuous basis	WR-NR/Import of NR
		06th Sep to 30th Sep 2019	Revised STOA Margin due to allocation of additional 6 MW from Nabinagar STPP to Uttar Pradesh	ER-NR/Import of NR
7	10th September 2019	12th Sep 2019 to 13th Sep 2019	Revised due to shutdown of 400 kV Bongaigaon - Byrnihat Line.	ER-NER/NER-ER/Import and Export of NER
8	13th September 2019	14th Sep 2019 to 30th Sep 2019	Revised considering Load Generation balance and HVDC set points as per present system conditions	WR-NR/Import of NR
9	20th September 2019	21st Sep 2019 to 23rd Sep 2019	Revised due to extension of 765 Agra-Jhatikara Line shutdown	WR-NR/Import of NR
	20th September 2019	21st Sep 2019	Revised due to shutdown of 400kV Bongaigaon-Azara line.	ER-NER/NER-ER/Import and Export of NER
10	23rd September 2019	24th Sep 2019 to 26th Sep 2019	Revised due to shutdown of HVDC Champa-Kurukshetra Bipole on continuous basis	WR-NR/Import of NR

ASSUMPTIONS IN BASECASE					
				Month : September'19	
S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
I	NORTHERN REGION				
1	Punjab	9698	9517	4169	4168
2	Haryana	7972	7269	1804	1804
3	Rajasthan	10912	11558	6950	6950
4	Delhi	5804	5003	819	819
5	Uttar Pradesh	15592	16146	8351	8194
6	Uttarakhand	2247	2285	1153	1156
7	Himachal Pradesh	1576	1359	849	822
8	Jammu & Kashmir	2978	2206	1222	1208
9	Chandigarh	340	244	0	0
10	ISGS/IPPs	29	29	20822	19096
	Total NR	57149	55616	46139	44217
II	EASTERN REGION				
1	Bihar	4676	3241	218	168
2	Jharkhand	1360	907	409	324
3	Damodar Valley Corporation	2853	2730	5347	3710
4	Orissa	4514	3363	3406	2135
5	West Bengal	8786	6299	6226	4638
6	Sikkim	103	89	0	0
7	Bhutan	194	194	1502	1539
8	ISGS/IPPs	631	605	11689	9561
	Total ER	23118	17453	28796	21910
III	WESTERN REGION				
1	Maharashtra	17370	16627	10888	11545
2	Gujarat	16587	14271	10858	9773
3	Madhya Pradesh	9501	8249	5768	4775
4	Chattisgarh	3772	4127	2089	2089
5	Daman and Diu	275	307	0	0
6	Dadra and Nagar Haveli	793	759	0	0
7	Goa-WR	485	339	0	0
8	ISGS/IPPs	4571	2734	38745	20998
	Total WR	53353	49331	68347	65187

S.No.	Name of State/Area	Load		Generation	
		Peak Load (MW)	Off Peak Load (MW)	Peak (MW)	Off Peak (MW)
IV	SOUTHERN REGION				
1	Andhra Pradesh	8270	7937	6301	5003
2	Telangana	12455	10424	5600	4761
3	Karnataka	8368	4847	7464	4462
4	Tamil Nadu	14955	12787	9108	6612
5	Kerala	3739	2370	1556	406
6	Pondy	352	340	0	0
7	Goa-SR	69	67	0	0
8	ISGS/IPPs	0	0	13625	12028
	Total SR	48209	38772	43654	33272
V	NORTH-EASTERN REGION				
1	Arunachal Pradesh	141	65	0	0
2	Assam	1641	1363	255	192
3	Manipur	187	92	0	0
4	Meghalaya	275	208	259	233
5	Mizoram	99	68	56	40
6	Nagaland	128	82	22	12
7	Tripura	237	178	73	75
8	ISGS/IPPs	156	99	2307	2352
	Total NER	2864	2153	2972	2833
	Total All India	184692	163325	189908	167418