## **National Load Despatch Centre, New Delhi**

**Cross Border Transfer Capability for August 2025** 

Issue Date: 28 August 2024 Issue Time: 1500 hrs Revision No. 0 **Available** Changes in General Margin TTC w.r.t. **Cross-Border** Time Period in **Reliability** Transfer TTC Available for **Date** Network **Limiting constraint Comments** Corridor **Capability** IST (hrs) Margin Last Access (GNA) T-GNA (ATC) Revision 00:00-17:00 982 1000 1000 18 1st August 2025 India (ER ISTS) to Limited to HVDC Bheramato 31st August 17:00-21:00 1000 0 1000 982 18 Bangladesh \* Behrampore rated capacity 2025 21:00-24:00 1000 1000 982 18 00:00-17:00 1000 1000 0 1000 1st August 2025 Bangladesh to India Limited to HVDC Bheramato 31st August 0 17:00-21:00 1000 0 1000 1000 (ER ISTS) \* Behrampore rated capacity 2025 21:00-24:00 1000 0 1000 1000 00:00-17:00 200 0 200 200 1st August 2025 India (Tripura) to Limited to terminal bay rating at 132 kV to 31st August 17:00-21:00 200 200 0 200 Bangladesh # Surjamaninagar (TSCL) 2025 0 21:00-24:00 200 200 200 00:00-17:00 0 200 200 200 1st August 2025 Bangladesh to India Limited to terminal bay rating at 132 kV to 31st August 17:00-21:00 200 200 0 200 (Tripura) # Surjamaninagar (TSCL) 2025 21:00-24:00 200 200 0 200 00:00-17:00 850 850 0 850 Outage of 400 kV Binaguri-Malbase 1st August 2025 India (ER ISTS) to to 31st August 17:00-21:00 850 850 0 850 S/C will over load 220 kV Birpara-0 Bhutan \* 2025 Malbase S/C 21:00-24:00 850 850 0 850 00:00-17:00 2380 2330 2185 145 1st August 2025 Bhutan to India (ER N-1 of Chukha-Birpara will overload 50 to 31st August 17:00-21:00 2380 2330 2185 145 ISTS) \* the other circuit 2025 21:00-24:00 2380 2330 2185 145 00:00-17:00 0 158 158 158 Limited to loading upto the thermal 1st August 2025 India (NER ISTS) to limit of 132 kV Salaktai-Gelephu & 132 to 31st August 0 17:00-21:00 158 158 158 Bhutan \* 2025 kV Rangia-Motonga 21:00-24:00 158 158 0 158

## National Load Despatch Centre, New Delhi

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Issue Date: 28 August 2024			Issue Time: 1500 hrs			Revision No. 0		0. 0		
Cross-Border Corridor	Date	Time Period in IST (hrs)	TTC	Reliability Margin	Available Transfer Capability (ATC)	General Network Access (GNA)	Margin Available for T-GNA	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
Bhutan to India (NER ISTS ) *	1st August 2025 to 31st August 2025	00:00-17:00	158	-	158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga	
		17:00-21:00	158		158	0	158			
		21:00-24:00	158		158	0	158			
India (Bihar ) to Nepal ##	1st August 2025 to 31st August 2025	00:00-17:00	300	0	300	0	300		(i) Overloading of 220/132kv, 3x160MVA ICTs at Kishanganj. (ii) Limited to thermal limit of 132 kV Raxual Parwanipur D/C. (iii) Limited to thermal limit of 132 KV Bettiah - Ramnagar, 132 KV Bettia - Thakraha 132 KV Bettiah – Narkatiyaganj lines.	
		17:00-21:00	300		300	0	300			
		21:00-24:00	300		300	0	300			
India (NR ISTS) to Nepal *	1st August 2025 to 31st August 2025	00:00-17:00	80	-	80	0	80		Limited to ampacity of 132 kV Tanakpur-Mahendranagar S/C line	
		17:00-21:00	80		80	0	80			
		21:00-24:00	80		80	0	80			
India (UP ) to Nepal ###	1st August 2025 to 31st August 2025	00:00-24:00	50	0	50	0	50		Overloading of 132 kV Anand Nagar – New Nautanwa under outage of 132 kV New Nautanwa – Bansi S/C.	
	1st August 2025 to 31st August 2025	00:00-17:00	80	0	80	0	80		Limited to ampacity of 132 kV Tanakpur-Mahendranagar S/C line	
Nepal to India (NR ISTS) *		17:00-21:00	80		80	0	80			
		21:00-24:00	80		80	0	80			
India (ER ISTS ) to Nepal *	1st August 2025 to 31st August 2025	00:00-17:00	800	0	800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
		17:00-21:00	800		800	0	800			
		21:00-24:00	800		800	0	800			
Nepal to India (ER ISTS ) *	1st August 2025 to 31st August 2025	00:00-17:00	800	0	800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
		17:00-21:00	800		800	0	800			
		21:00-24:00	800		800	0	800			

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Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	General Network Access (GNA)	Margin Available for T-GNA	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
India (Manipur ) to Myanmar #	1st August 2025 to 31st August 2025	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			
Myanmar to India (Manipur)#	1st August 2025 to 31st August 2025	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.							
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision							
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.							
Note 4:	Deemed GNA of Bangladesh from India is considered as 300 MW from DVC, 450 MW from Sembcorp Energy India Limited and 232 MW from ISGS allocation (excluding auxiliaries+losses).							
Note 5:	* ISTS to cross-border TTC/ATC is for security & market purpose.							
Note 6:	# Intra-state to cross-border TTC/ATC is for security purpose only							
Note 7:	## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar.							
Note 8:	### The transfer capability from UP to Nepal through 132 kV Nautanwa – Mainhiya D/C line							
Note 9:	The above limits are considering the network limitation on Indian side. In case cross-border NLDC also declare the TTC/ATC considering the network limitation on their respective side, the lower of this values vs values in above table would be reckoned for the purpose of scheduling.							
Note 10 :	In case any other constraint would be intimated by respective cross-border NLDC, these figures would be revised accordingly.							
	NLDC India would approve the transactions in line with the GOI guidelines of Dec 2018, CERC Cross Border regulations and the CBTE procedure issued by DA.							
Note 11 :	http://powermin.nic.in/sites/default/files/uploads/Guidelines for ImportExport Cross%20Border of Electricity 2018.pdf							
	http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf							
	https://cea.nic.in/wp-content/uploads/2021/02/Final_DA_Procedure_26022021.pdf							

**Cross Border Transfer Capability for August 2025** 

Revision No	Date of Revision	Period of Revision	Reason for Revision