National Load Despatch Centre, New Delhi Cross Border Transfer Capability for February 2024

Issue Date: 30 November 2024 Issue Time: 1500 hrs Revision No. 0

Issue Date: 30 November 2024			13	ssue Time: 1	500 nrs		Revision No. 0				
Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	General Network Access (GNA)	Margin Available for T-GNA	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments	
India (ER ISTS) to Bangladesh *	1st February 2024 to 29th February 2024	00:00-17:00	1000	0	1000	982	18		Limited to HVDC Bherama-Behrampore rated capacity		
		17:00-21:00	1000		1000	982	18				
	,	21:00-24:00	1000		1000	982	18				
	4.71	00:00-17:00	1000	0	1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity		
Bangladesh to India (ER ISTS) *	1st February 2024 to 29th February 2024	17:00-21:00	1000		1000	0	1000				
	1 cordary 2024	21:00-24:00	1000		1000	0	1000				
India (Tripura) to Bangladesh #	1st February 2024 to 29th February 2024	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)		
		17:00-21:00	200		200	0	200				
		21:00-24:00	200		200	0	200				
Bangladesh to India (Tripura) #	1st February 2024 to 29th February 2024	00:00-17:00	200		200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)		
		17:00-21:00	200		200	0	200				
		21:00-24:00	200		200	0	200				
	1st February 2024 to 29th February 2024	00:00-17:00	850	0	850	0	850		Outage of 400 kV Binaguri- Malbase S/C will over load 220 kV Birpara-Malbase S/C		
India (ER ISTS) to Bhutan *		17:00-21:00	850		850	0	850				
		21:00-24:00	850		850	0	850				
Bhutan to India (ER ISTS) *	1st February 2024 to 29th February 2024	00:00-17:00	2380	50	2330	2185	145		N-1 of Chukha-Birpara will overload the other circuit		
		17:00-21:00	2380		2330	2185	145				
		21:00-24:00	2380		2330	2185	145				
India (NER ISTS) to Bhutan *	1st February 2024 to 29th February 2024	00:00-17:00	158	-	158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV		
		17:00-21:00	158		158	0	158				
		21:00-24:00	158		158	0	158		Rangia-Motonga		

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Cross-Border Corridor	Date	Time Period in IST (hrs)	TTC	Reliability Margin	Available Transfer Capability (ATC)	General Network Access (GNA)	Margin Available for T-GNA	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
Bhutan to India (NER ISTS) *	1st February 2024 to 29th	00:00-17:00	158	-	158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga	
		17:00-21:00	158		158	0	158			
	February 2024	21:00-24:00	158		158	0	158			
		00:00-17:00	395	7.9	387.1	0	387.1		(i) Constraints at 220/132kv, 2x160MVA ICTs at Kishanganj New (ii) Constraints at 132KV D/C Supaul-Madhepura & 132KV D/C Supaul-Laukahi T/L (iii) Cinstraint at 132kv Ramnagar-Surajpura T/L (iv) Constraint at 132kv D/C Raxaul-DMTCL (Motihari) T/L	
India (Bihar) to Nepal ##	1st February 2024 to 29th February 2024	17:00-21:00	395		387.1	0	387.1			
		21:00-24:00	395		387.1	0	387.1			
India (NR ISTS) to Nepal *	1st February 2024 to 29th February 2024	00:00-17:00	80	-	80	0	80		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line	
		17:00-21:00	80		80	0	80			
		21:00-24:00	80		80	0	80			
Nepal to India (NR ISTS) *	1st February 2024 to 29th February 2024	00:00-17:00	80	0	80	0	80		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line	
		17:00-21:00	80		80	0	80			
		21:00-24:00	80		80	0	80			
India (ER ISTS) to Nepal *	1st February 2024 to 29th February 2024	00:00-17:00	800	0	800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
		17:00-21:00	800		800	0	800			
		21:00-24:00	800		800	0	800			
Nepal to India (ER ISTS) *	1st February 2024 to 29th February 2024	00:00-17:00	600	0	600	0	600		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
		17:00-21:00	600		600	0	600			
		21:00-24:00	600		600	0	600			

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	1st February 2024 to 29th February 2024	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
India (Manipur) to Myanmar #		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			
Myanmar to India (Manipur)#	1st February 2024 to 29th February 2024	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.							
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision							
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.							
Note 4:	Deemed GNA of Bangladesh from India is considered as 300 MW from DVC, 450 MW from Sembcorp Energy India Limited and 232 MW from ISGS allocation (excluding auxiliaries+losses).							
Note 5:	* ISTS to cross-border TTC/ATC is for security & market purpose.							
Note 6:	# Intra-state to cross-border TTC/ATC is for security purpose only							
Note 7:	## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar.							
Note 8:	The above limits are considering the network limitation on Indian side. In case cross-border NLDC also declare the TTC/ATC considering the netowrk limitation on their respective side, the lower of this values vs values in above table would be reckoned for the purpose of scheduling.							
Note 9:	In case any other constraint would be intimated by respective cross-border NLDC, these figures would be revised accordingly.							
	NLDC India would approve the transactions in line with the GOI guidelines of Dec 2018, CERC Cross Border regulations and the CBTE procedure issued by DA.							
Note 10:	http://powermin.nic.in/sites/default/files/uploads/Guidelines_for_ImportExport_Cross%20Border_of_Electricity_2018.pdf							
	http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf							
	https://cea.nic.in/wp-content/uploads/2021/02/Final DA Procedure 26022021.pdf							

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Revision No	Date of Period of Revision		Reason for Revision	