National Load Despatch Centre, New Delhi

Issue Date: 28 May	2024		I	ssue Time: 1	500 hrs	I	Revision No	. 0		
Cross-Border Corridor	Date	Time Period in IST (hrs)	TTC	Reliability Margin	Available Transfer Capability (ATC)	General Network Access (GNA)	Margin Available for T-GNA	Changes in TTC w.r.t. Last Revision	Limiting constraint Commen	ts
		00:00-17:00	1000	0	1000	982	18			
India (ER ISTS) to Bangladesh *	1st May 2025 to 31st May 2025	17:00-21:00	1000		1000	982	18		Limited to HVDC Bherama-Behrampore rated capacity	
		21:00-24:00	1000		1000	982	18			
		00:00-17:00	1000	0	1000	0	1000			
Bangladesh to India (ER ISTS) *	1st May 2025 to 31st May 2025	17:00-21:00	1000		1000	0	1000		Limited to HVDC Bherama-Behrampore rated capacity	
		21:00-24:00	1000		1000	0	1000			
	1st May 2025 to 31st May 2025	00:00-17:00	200	-	200	0	200			
India (Tripura) to Bangladesh #		17:00-21:00	200		200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
		21:00-24:00	200		200	0	200			
Bangladesh to India (Tripura) #	1st May 2025 to 31st May 2025	00:00-17:00	200	-	200	0	200			
		17:00-21:00	200		200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
		21:00-24:00	200		200	0	200			
	1st May 2025 to 31st May 2025	00:00-17:00	850		850	0	850			
India (ER ISTS) to Bhutan *		17:00-21:00	850	0	850	0	850		Outage of 400 kV Binaguri-Malbase S/C will over load 220 kV Birpara-Malbase S/C	
		21:00-24:00	850		850	0	850			
Bhutan to India (ER ISTS) *		00:00-17:00	2380	50	2330	2311	19			
	1st May 2025 to 31st May 2025	17:00-21:00	2380		2330	2311	19		N-1 of Chukha-Birpara will overload the other circuit	
		21:00-24:00	2380		2330	2311	19			
		00:00-17:00	158		158	0	158		Timbed as localized and the discussion of the	
India (NER ISTS) to Bhutan *	1st May 2025 to 31st May 2025	17:00-21:00	158	-	158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga	
		21:00-24:00	158		158	0	158			

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	1st May 2025 to 31st May 2025	00:00-17:00	158	-	158	0	158		
Bhutan to India (NER ISTS)*		17:00-21:00	158		158	0	158		Limited to loading upto the thermal limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga
		21:00-24:00	158		158	0	158		Kangra-motonga
	1st May 2025 to 31st May 2025	00:00-17:00	300		300	0	300		 (i) Overloading of 220/132kv, 3x160MVA ICTs at Kishanganj. (ii) Limited to thermal limit of 132 kV Raxual Parwanipur D/C.
India (Bihar) to Nepal ##		17:00-21:00	300	0	300	0	300		 (iii) Limited to thermal limit of 132 KV Bettiah - Ramnagar, 132 KV Bettia - Thakraha 132 KV Bettiah – Narkatiyaganj lines.
		21:00-24:00	300		300	0	300		
	1st May 2025 to 31st May 2025	00:00-17:00	80	-	80	0	80		
India (NR ISTS) to Nepal *		17:00-21:00	80		80	0	80		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line
		21:00-24:00	80		80	0	80		
India (UP) to Nepal ###	1st May 2025 to 31st May 2025	00:00-24:00	50	0	50	0	50		Overloading of 132 kV Anand Nagar – New Nautanwa under outage of 132 kV New Nautanwa – Bansi S/C.
	1st May 2025 to 31st May 2025	00:00-17:00	80	0	80	0	80		
Nepal to India (NR ISTS) *		17:00-21:00	80		80	0	80		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line
		21:00-24:00	80		80	0	80		
India (ER ISTS) to Nepal *	1st May 2025 to 31st May 2025	00:00-17:00	800	0	800	0	800		
		17:00-21:00	800		800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s
		21:00-24:00	800		800	0	800		
Nepal to India (ER ISTS) *	1st May 2025 to 31st May 2025	00:00-17:00	800	0	800	0	800		
		17:00-21:00	800		800	0	800		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s
		21:00-24:00	800		800	0	800		

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	1st May 2025 to 31st May 2025	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
India (Manipur) to Myanmar #		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			
Myanmar to India (Manipur) #	1st May 2025 to 31st May 2025	00:00-17:00	3.4	-	3.4	0	3.4		Limited to loading upto the thermal limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.								
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision								
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.								
Note 4:	Deemed GNA of Bangladesh from India is considered as 300 MW from DVC, 450 MW from Sembcorp Energy India Limited and 232 MW from ISGS allocation (excluding auxiliaries+losses).								
Note 5:	* ISTS to cross-border TTC/ATC is for security & market purpose.								
Note 6:	# Intra-state to cross-border TTC/ATC is for security purpose only								
Note 7:	## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar.								
Note 8:	### The transfer capability from UP to Nepal through 132 kV Nautanwa – Mainhiya D/C line								
Note 9:	The above limits are considering the network limitation on Indian side. In case cross-border NLDC also declare the TTC/ATC considering the network limitation on their respective side, the lower of this values vs values in above table would be reckoned for the purpose of scheduling.								
Note 10 :	In case any other constraint would be intimated by respective cross-border NLDC, these figures would be revised accordingly.								
	NLDC India would approve the transactions in line with the GOI guidelines of Dec 2018, CERC Cross Border regulations and the CBTE procedure issued by DA.								
Note 11 :	http://powermin.nic.in/sites/default/files/uploads/Guidelines_for_ImportExport_Cross%20Border_of_Electricity_2018.pdf								
	http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf_								
	https://cea.nic.in/wp-content/uploads/2021/02/Final_DA_Procedure_26022021.pdf								

Revision No	Date of Revision	Period of Revision	Reason for Revision