Issue Date: 09th February 2022		Issue Time: 1700 hrs			Revision No. 3					
Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
		00:00-17:00	1000	0	1000	760	240		Limited to HVDC Bherama- Behrampore rated capacity	
	1st February 2022 to 10th February 2022	17:00-21:00	1000		1000	760	240			
	,	21:00-24:00	1000		1000	760	240			
		00:00-06:30	1000		1000	760	240			
India (ER ISTS) to Bangladesh *	11th February 2022	06:30-21:00	0	0	0	760	0	-1000	Limited to HVDC Bherama- Behrampore rated capacity	
		21:00-24:00	0		0	760	0	-1000		
	12th February 2022 to 28th February 2022	00:00-17:00	1000	0	1000	760	240		Limited to HVDC Bherama- Behrampore rated capacity	
		17:00-21:00	1000		1000	760	240			
		21:00-24:00	1000		1000	760	240			
	1st February 2022 to 10th February 2022	00:00-17:00	1000	0	1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity	
		17:00-21:00	1000		1000	0	1000			
		21:00-24:00	1000		1000	0	1000			
	11th February 2022	00:00-06:30	1000	0	1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity	
Bangladesh to India (ER ISTS) #		06:30-21:00	0		0	0	0	-1000		
		21:00-24:00	0		0	0	0	-1000		
	12th February	00:00-17:00	1000		1000	0	1000			
	2022 to 28th February 2022	17:00-21:00	1000	0	1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity	
		21:00-24:00	1000		1000	0	1000			
India (Tripura) to Bangladesh #		00:00-17:00	200	-	200	0	200			
	1st February 2022 to 28th February 2022	17:00-21:00	200		200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
		21:00-24:00	200		200	0	200			

133de Date. O7th February 2022		issue time. 1700 ms				ICCVISION IVO				
Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
	1st February 2022 to 28th February 2022	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
Bangladesh to India (Tripura) #		17:00-21:00	200		200	0	200			
		21:00-24:00	200		200	0	200			
	1st February 2022 to 28th February 2022	00:00-17:00	550	10	540	0	540		Outage of 400 kV Binaguri- Malbase S/C will over load 220 kV Birpara-Malbase S/C	
India (ER ISTS) to Bhutan *		17:00-21:00	550		540	0	540			
		21:00-24:00	550		540	0	540			
	1 of Echanism	00:00-17:00	2380	2380 50	2330	2196	134		N-1 of Chukha-Birpara will overload the other circuit	
Bhutan to India (ER ISTS) *	1st February 2022 to 28th February 2022	17:00-21:00	2380		2330	2196	134			
		21:00-24:00	2380		2330	2196	134			
	Let Felomony	00:00-17:00	158	-	158	0	158		Limited to overloading limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga	
India (NER ISTS) to Bhutan *	1st February 2022 to 28th February 2022	17:00-21:00	158		158	0	158			
		21:00-24:00	158		158	0	158			

Issue Date: 09th February 2022		Is	sue Time: 1	700 hrs	Revision No. 3					
Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
		00:00-17:00	158		158	0	158		Limited to overloading limit of 132 kV Salaktai-Gelephu	
Bhutan to India (NER ISTS) *	1st February 2022 to 28th	17:00-21:00	158	-	158	0	158			
	February 2022	21:00-24:00	158		158	0	158		& 132 kV Rangia-Motonga	
		00:00-17:00	395	7.9	387.1	0	387.1		(i) Constraints at 220/132kv, 2x160MVA ICTs at Kishanganj New (ii) Constraints at 132KV	
India (Bihar) to Nepal ##	1st February 2022 to 28th February 2022	17:00-21:00	395		387.1	0	387.1		D/C Supaul-Madhepura & 132KV D/C Supaul-Laukahi T/L (iii) Cinstraint at 132kv Ramnagar-Surajpura T/L (iv) Constraint at 132kv D/C Raxaul-DMTCL (Motihari) T/L	
		21:00-24:00	395		387.1	0	387.1			
	1st February 2022 to 28th February 2022	00:00-17:00	70	-	70	16	54		Limited to ampacity of 132	
India (NR ISTS) to Nepal *		17:00-21:00	70		70	16	54		kV Tanakpur- Mahendranagar S/C line	
		21:00-24:00	70		70	16	54			
	1st February 2022 to 28th February 2022	00:00-17:00	70	0	70	0	70		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line	
Nepal to India (NR ISTS) #		17:00-21:00	70		70	0	70			
		21:00-24:00	70		70	0	70			
	1st February 2022 to 09th February 2022	00:00-17:00	350	0	350	0	350		Limited on account of transformation capacity at 220/132 kV Dhalkebar S/s	
		17:00-21:00	350		350	0	350			
India (ER ISTS) to		21:00-24:00	350		350	0	350			
Nepal *	10th February	00:00-17:00	600		600	0	600		Limited on account of	
	2022 to 28th February 2022	17:00-21:00	600	0	600	0	600		transformation capacity at 400/220 kV Dhalkebar S/s	
	,	21:00-24:00	600		600	0	600			
	1st February	00:00-17:00	350		350	0	350		Limited on account of	
Nepal to India (ER	2022 to 09th February 2022	17:00-21:00	350	0	350	0	350		transformation capacity at 220/132 kV Dhalkebar S/s	
	,	21:00-24:00	350		350	0	350		220/132 KV Dhaikebai S/S	
ISTS)#	10th February	00:00-17:00	600		600	0	600		Limited on account of transformation capacity at 400/220 kV Dhalkebar S/s	
	2022 to 28th February 2022	17:00-21:00	600	0	600	0	600			
		21:00-24:00	600		600	0	600			

Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #		Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
	1st February 2022 to 28th February 2022	00:00-17:00	3.4	-	3.4	0	3.4		Limited to overloading limit of 11 kV Moreh -Tamu	
India (Manipur) to Myanmar #		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			
Myanmar to India (Manipur)#	1st February 2022 to 28th February 2022	00:00-17:00	3.4	-	3.4	0	3.4		Limited to overloading limit of 11 kV Moreh -Tamu	
		17:00-21:00	3.4		3.4	0	3.4			
		21:00-24:00	3.4		3.4	0	3.4			

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.							
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision							
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.							
Note 4:	LTA of Bangladesh is considered as 300 MW from DVC, 250 MW from Sembcorp Energy India Limited and 210 MW from ISGS allocation (excluding auxiliaries+losses).							
Note 5:	* ISTS to cross-border TTC/ATC is for security & market purpose only							
Note 6:	# Intra-state to cross-border TTC/ATC is for security purpose only							
Note 7:	## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar.							
Note 8:	The above limits are considering the network limitation on Indian side. In case cross-border NLDC also declare the TTC/ATC considering the network limitation on their respective side, the lower of this values vs values in above table would be reckoned for the purpose of scheduling.							
Note 9 :	In case any other constraint would be intimated by respective cross-border NLDC, these figures would be revised accordingly.							
	NLDC India would approve the transactions in line with the GOI guidelines of Dec 2018, CERC Cross Border regulations and the CBTE procedure issued by DA.							
N . 10	http://powermin.nic.in/sites/default/files/uploads/Guidelines for ImportExport Cross%20Border of Electricity 2018.pdf							
Note 10:	http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf							
	https://cea.nic.in/wp-content/uploads/2021/02/Final DA Procedure 26022021.pdf							

Cross Border Transfer Capability for February 2022

Revision No	Date of Revision	Period of Revision	Reason for Revision			
1	05th January 2022	Whole month	Revised LTA quantum of India (NR ISTS) to Nepal.			
2	09th February 2022	10th to 28th February 2022	Revised TTC for both Import and Export between ER(ISTS) & Nepal due to Network Augmentation at Dhalkebar end as per 10th JTT between India & Nepal			
3	09th February 2022	11th February 2022	Shutdown of Bheramara Pole - 1 & 2 (India (ER ISTS) to Bangladesh & Bangladesh to India (ER ISTS))			