ssue Date: 7th Janu	ary 2022		Is	sue Time: 1	700 hrs		Revision No	. 2		
Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
		00:00-17:00	1000	0	1000	760	240		Limited to HVDC Bherama- Behrampore rated capacity	
India (ER ISTS) to Bangladesh *	1st January 2022to 08th January 2022	17:00-21:00	1000		1000	760	240			
	Junuary 2022	21:00-24:00	1000		1000	760	240			
		00:00-07:30	1000		1000	760	240			
India (ER ISTS) to Bangladesh *	09th January 2022	07:30-21:00	500	0	500	760	0	-500	Limited to HVDC Bherama- Behrampore rated capacity	Due to shutdown of POLE-II OF HVDC BHERAMARA
		21:00-24:00	500		500	760	0	-500		
India (ER ISTS) to Bangladesh *	10th January 2022to 13th January 2022	00:00-17:00	500	0	500	760	0	-500	Limited to HVDC Bherama- Behrampore rated capacity	
		17:00-21:00	500		500	760	0	-500		Due to shutdown of POLE-II OF HVDC BHERAMARA
		21:00-24:00	500		500	760	0	-500		
	14th January 2022to 31st January 2022	00:00-17:00	1000	0	1000	760	240		Limited to HVDC Bherama- Behrampore rated capacity	
India (ER ISTS) to Bangladesh *		17:00-21:00	1000		1000	760	240			
		21:00-24:00	1000		1000	760	240			
	1st January 2022to 08th January 2022	00:00-17:00	1000		1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity	
Bangladesh to India (ER ISTS) *		17:00-21:00	1000	0	1000	0	1000			
()		21:00-24:00	1000		1000	0	1000			
Bangladesh to India (ER ISTS) *		00:00-17:00	1000		1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity	
	09th January 2022	17:00-21:00	500	0	500	0	500	-500		Due to shutdown of POLE-II OF HVDC BHER AMAR A
		21:00-24:00	500		500	0	500	-500		BHERAMARA
		00:00-17:00	500		500	0	500	-500	Limited to HVDC Bherama- Behrampore rated capacity	
Bangladesh to India (ER ISTS) *	10th January 2022to 13th January 2022	17:00-21:00	500	0	500	0	500	-500		Due to shutdown of POLE-II OF HVDC BHERAMARA
	January 2022	21:00-24:00	500		500	0	500	-500		DHENAMANA

Issue Date: 7th Janu	ary 2022		Is	sue Time: 1	700 hrs	I	Revision No	. 2	1	
Cross-Border Corridor	Date	Time Period in IST (hrs)	TTC	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
		00:00-17:00	1000		1000	0	1000		Limited to HVDC Bherama- Behrampore rated capacity	
Bangladesh to India (ER ISTS) *	14th January 2022to 31st	17:00-21:00	1000	0	1000	0	1000			
(ERIDTS)	January 2022	21:00-24:00	1000	-	1000	0	1000			
		00:00-17:00	200		200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
India (Tripura) to Bangladesh #	1st January 2022to 31st January 2022	17:00-21:00	200	-	200	0	200			
		21:00-24:00	200		200	0	200			
	1st January 2022to 31st January 2022	00:00-17:00	200	-	200	0	200		Limited to terminal bay rating at 132 kV Surjamaninagar (TSCL)	
Bangladesh to India (Tripura) #		17:00-21:00	200		200	0	200			
		21:00-24:00	200		200	0	200			
	1st January 2022to 31st January 2022	00:00-17:00	550		540	0	540		Outage of 400 kV Binaguri- Malbase S/C will over load 220 kV Birpara-Malbase S/C	
India (ER ISTS) to Bhutan *		17:00-21:00	550	10	540	0	540			
		21:00-24:00	550		540	0	540			
		00:00-17:00	2380		2330	2196	134			
Bhutan to India (ER ISTS) *	1st January 2022to 31st January 2022	17:00-21:00	2380	50	2330	2196	134		N-1 of Chukha-Birpara will overload the other circuit	
	January 2022	21:00-24:00	2380		2330	2196	134			
	1.1	00:00-17:00	158		158	0	158			
India (NER ISTS) to Bhutan *	1st January 2022to 31st January 2022	17:00-21:00	158	-	158	0	158		Limited to overloading limit of 132 kV Salaktai-Gelephu & 132 kV Rangia-Motonga	
	January 2022	21:00-24:00	158		158	0	158			

Issue Date: 7th Janu	ary 2022	1	Is	sue Time: 1	700 hrs	T	Revision No	. 2	ГГ	
Cross-Border Corridor	Date	Time Period in IST (hrs)	ттс	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments
		00:00-17:00	158	-	158	0	158		Limited to overloading limit of 132 kV Salaktai-Gelephu	
Bhutan to India (NER ISTS)*	1st January 2022to 31st	17:00-21:00	158		158	0	158			
	January 2022	21:00-24:00	158		158	0	158		& 132 kV Rangia-Motonga	
India (Bihar) to Nepal ##		00:00-17:00	395		387.1	0	387.1		 (i) Constraints at 220/132kv, 2x160MVA ICTs at Kishanganj New (ii) Constraints at 132KV D/C Supaul-Madhepura & 132KV D/C Supaul-Laukahi T/L (iii) Cinstraint at 132kv Ramnagar-Surajpura T/L (iv) Constraint at 132kv D/C Raxaul-DMTCL (Motihari) T/L 	
	1st January 2022to 31st January 2022	17:00-21:00	395	7.9	387.1	0	387.1			
		21:00-24:00	395		387.1	0	387.1			
India (NR ISTS) to Nepal *	1st January 2022to 5th January 2022	00:00-17:00	65	-	65	14	51		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line	
		17:00-21:00	65		65	14	51			
		21:00-24:00	65		65	14	51			
	6th January 2022to 31st January 2022	00:00-17:00	70	-	70	16	54		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line	
India (NR ISTS) to Nepal *		17:00-21:00	70		70	16	54	5		
		21:00-24:00	70		70	16	54			
	1st January	00:00-17:00	00:00-17:00 65		65	0	65		Limited to ampacity of 132 kV Tanakpur- Mahendranagar S/C line	
Nepal to India (NR ISTS) *	2022to 5th January 2022	17:00-21:00	65	0	65	0	65			
		21:00-24:00	65		65	0	65			
	6th January	00:00-17:00	70		70	0	70		Limited to ampacity of 132	
Nepal to India (NR ISTS) *	2022to 31st January 2022	17:00-21:00	70		70	0	70	5	kV Tanakpur- Mahendranagar S/C line	
		21:00-24:00	70		70	0	70			
	1st January	00:00-17:00	350	-	350	0	350		Limited on account of	
India (ER ISTS) to Nepal *	2022to 31st January 2022	17:00-21:00	350	0	350	0	350		transformation capacity at 220/132 kV Dhalkebar S/s	
	-	21:00-24:00	350		350	0	350			

Issue Date: 7th Janu	ary 2022		Issue Time: 1700 hrs				Revision No. 2				
Cross-Border Corridor	Date	Time Period in IST (hrs)	TTC	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Limiting constraint	Comments	
	1st January 2022to 31st January 2022	00:00-17:00	350	0	350	0	350		Limited on account of transformation capacity at 220/132 kV Dhalkebar S/s		
Nepal to India (ER ISTS) *		17:00-21:00	350		350	0	350				
		21:00-24:00	350		350	0	350				
	1st January 2022to 31st January 2022	00:00-17:00	3.4		3.4	0	3.4				
India (Manipur) to		17:00-21:00	3.4		3.4	0	3.4		Limited to overloading limit		
Myanmar #		21:00-24:00	3.4		3.4	0	3.4		of 11 kV Moreh -Tamu		
	1st January 2022to 31st January 2022	00:00-17:00	3.4	-	3.4	0	3.4		Limited to overloading limit of 11 kV Moreh -Tamu		
Myanmar to India (Manipur) #		17:00-21:00	3.4		3.4	0	3.4				
		21:00-24:00	3.4		3.4	0	3.4				

Note 1:	In case of operation of SPS, Transfer Capability will be revised accordingly.							
Note 2:	Schedule between India and Bangladesh will be prepared using the above table till the next revision							
Note 3:	Transfer Capability between India and Bangladesh in the above table has been evaluated ignoring the constraints from Bangladesh side.							
Note 4:	LTA of Bangladesh is considered as 300 MW from DVC, 250 MW from Sembcorp Energy India Limited and 210 MW from ISGS allocation (excluding auxiliaries+losses).							
Note 5:	* ISTS to cross-border TTC/ATC is for security & market purpose.							
Note 6:	# Intra-state to cross-border TTC/ATC is for security purpose only							
Note 7:	## TTC is the sum of individual maximum permissible load as Nepal is fed radially & declared by SLDC Bihar.							
Note 8:	The above limits are considering the network limitation on Indian side. In case cross-border NLDC also declare the TTC/ATC considering the network limitation on their							
Note 9 :	In case any other constraint would be intimated by respective cross-border NLDC, these figures would be revised accordingly.							
	NLDC India would approve the transactions in line with the GOI guidelines of Dec 2018, CERC Cross Border regulations and the CBTE procedure issued by DA.							
Note 10 :	http://powermin.nic.in/sites/default/files/uploads/Guidelines for ImportExport Cross%20Border of Electricity 2018.pdf							
Note 10.	http://www.cercind.gov.in/2019/regulation/CBTE-Regulations2019.pdf							
	https://cea.nic.in/wp-content/uploads/2021/02/Final DA Procedure 26022021.pdf							

Revision	Date of	Period of	Reason for Revision				
No	Revision	Revision					
1	05th January	06th January 2022 to	Revised LTA quantum of India (NR ISTS) to Nepal.				
1	2022 31st January 2022		Revised ETA quantum of mula (NK 1515) to Nepai.				
2	7th January	9th January 2022 to 13th	Due to shutdown of POLE-II OF HVDC				
2	2022	January 2022	BHERAMARA				